

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2024

Submitted Date:

09/06/2024

Document Number:

715500615

FIELD INSPECTION FORMLoc ID 433287 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

30 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433278	WELL	PR	12/01/2022	GW	103-11972	FEDERAL RGU 433-23-198	PR
433280	WELL	PR	01/22/2015	GW	103-11974	Federal RGU 31-26-198	PR
433281	WELL	PR	07/29/2015	GW	103-11975	FEDERAL RGU 434-23-198	PR
433290	WELL	PR	07/01/2016	GW	103-11979	Federal RGU 33-23-198	PR
438335	WELL	PR	12/01/2022	GW	103-12136	FEDERAL RGU 44-23-198	PR
438339	WELL	PR	06/01/2015	GW	103-12138	FEDERAL RGU 334-23-198	PR
438341	WELL	PR	06/12/2015	GW	103-12139	FEDERAL RGU 444-23-198	PR
438343	WELL	PR	07/29/2015	GW	103-12141	FEDERAL RGU 534-23-198	PR
438346	WELL	SI	10/01/2023	GW	103-12142	FEDERAL RGU 331-26-198	SI
438348	WELL	PR	09/19/2016	GW	103-12143	FEDERAL RGU 333-23-198	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 09/05/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 43-23-198 pad, Location #433287, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501939 on 10/9/23. All Corrective Actions have been resolved.

While there during normal operations the following compliance issues were observed:

1. Debris.
 2. Unused equipment.
 3. Equipment open to wildlife.
 4. Oily waste and staining.
 5. Unplugged gas supply valves safety hazard.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Faded and illegible label		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	09/16/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-09377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Gas supply valves with handles missing plugs to prevent accidental release.		
Corrective Action:	Install plugs and remove handles on all valves not in use.	Date:	09/16/2024
Type	UNUSED EQUIPMENT		
Comment:	Production tank, separator and containments not in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	10/06/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/13/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	WELLHEAD	<= 1 bbl	
Comment:	Oily waste and stained soil		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.	Date:	09/21/2024

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:	4 Quads. 1 Quad unit not in use		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Containment tubs with wildlife grating not in use		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,
Comment:	Not hooked up and out of service				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	HEATED STEEL AST		,
Comment:	Lined				
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment:	Lined			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	
Comment: Lined				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	433278	Type:	WELL	API Number: 103-11972 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	433280	Type:	WELL	API Number: 103-11974 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	433281	Type:	WELL	API Number: 103-11975 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	433290	Type:	WELL	API Number: 103-11979 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	438335	Type:	WELL	API Number: 103-12136 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	438339	Type:	WELL	API Number: 103-12138 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	438341	Type:	WELL	API Number: 103-12139 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	438343	Type:	WELL	API Number: 103-12141 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Drains				
		Ditches				
Gravel						
				Material Handling And Spill Prevention		
Check Dams						
Sediment Traps						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500616	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695651