

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2024

Submitted Date:

08/29/2024

Document Number:

715500601**FIELD INSPECTION FORM**Loc ID 316411 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10384Name of Operator: GENESIS GAS & OIL COLORADO LLCAddress: 1141 NORTH LOOP 1604 E 105-414City: SAN ANTONIO State: TX Zip: 78232**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**27 Number of Comments17 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Karcz, Jeffrey	(303) 909-6401	jkarcz@genesigoco.com	
Vogt, Molly	(303) 249-1355	mvogt@genesigoco.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273077	WELL	PR	11/01/2022	CBM	103-10462	CRU 14-15C-IN100	SI

General Comment:

ECMC Inspection Report Summary

On Thursday, 08/29/2024, Inspector Kirby Burchett, conducted a routine field inspection at Genesis Gas & Oil Colorado LLC on the CRU 14-15C-IN100 well, Location #316411, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed.

1. Debris.
2. Spills.
3. Unused/stored equipment.
4. Tank labels missing required information.
5. Equipment open to wildlife
6. No sign at tank battery.
7. Review of production records indicate noncompliance.
8. Stormwater BMPs insufficient.
9. Unmarked anchors.
10. Lack of weed maintenance.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was learned:

1. Emergency contact number unavailable.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	09/29/2024
Type	TANK LABELS/PLACARDS		
Comment:	Missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	09/09/2024
Type	CONTAINERS		
Comment:	Unlabeled containers		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	09/09/2024
Emergency Contact Number:			
Comment:	970-361-3007 "The number you have called is not an assigned number"		
Corrective Action:	Operator is responsible for insuring the emergency number on tanks and signs is a working telephone number where it may be reached at all times.	Date:	09/29/2024
Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	09/06/2024
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment storage		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	09/14/2024
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/06/2024
Overall Good: <input type="checkbox"/>			

Spills:					
Type	Area	Volume			
Crude Oil	WELLHEAD				
Comment:	Stained soil around and from wellhead				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	09/14/2024
Crude Oil	Treater	<= 1 bbl			
Comment:	Stained soil alongside separator				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	09/14/2024
Lube Oil	Pump Jack	<= 1 bbl			
Comment:	Oily waste on and around pumping unit				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	09/14/2024
Crude Oil	Tank				
Comment:	Stained soil inside tank battery				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	09/14/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:				
Type	PUMP JACK			
Comment:	Double rail angle iron			
Corrective Action:				Date:

Equipment:				corrective date
Type: Flow Line	# 1			
Comment:	2" above ground poly line from wellhead to separator			
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:	Production tank burner hat on the ground inside tank battery			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			Date: 09/09/2024
Type: Horizontal Heater Treater	# 1			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	325 gal water tank not in use. Corrective Action addressed under Good Housekeeping: Unused equipment			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Drum on stand inside tank containment			

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 0		
Comment:	4 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	09/13/2024
Type: Horizontal Separator	# 1		
Comment:	Disconnected and not in use. Corrective Action addressed under Good Housekeeping: Unused equipment		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on stand without containment		
Corrective Action:	Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations for materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.	Date:	09/04/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	400 BBLS	STEEL AST		,
Comment:	Disconnected. Hatch removed. Not in use. Corrective Action addressed under Good Housekeeping: Unused equipment				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<100 BBLS	STEEL AST		,
Comment:	Disconnected. Not in use. Corrective Action addressed under Good Housekeeping: Unused equipment				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	

Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,	
Comment: Open end loadline and tank valve						
Corrective Action: All load lines or tank valves that can be used as a load line will be capped or plugged.						Date: <u>09/04/2024</u>
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate					
Comment: Lined						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	273077	Type:	WELL	API Number:	103-10462	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	<div>Shut In - June 2023 December 2023 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:	Submit required Form 7(s), Operator's Monthly Report of Operations.						Date: 09/29/2024		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Culverts				
		Ditches				

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: [Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)
[Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Date: 09/29/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500603	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6688014