

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/27/2024

Submitted Date:

08/27/2024

Document Number:

715500589

FIELD INSPECTION FORM

Loc ID 313046 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 3975
Name of Operator: ARGALI EXPLORATION COMPANY
Address: PO BOX 416
City: RANGELY State: CO Zip: 81648

Findings:

- 14 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Inspections		argaliexplorationcompany@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223451	WELL	SI	04/01/2024	GW	081-06817	FEDERAL 4-35	SI

General Comment:

ECMC Inspection Report Summary

On Tuesday, 08/27/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Federal 4-35 well, Location #313105, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500162 on 6/5/24 and 2 previous inspections dating back to 5/23/23.

The following Corrective Actions have not been resolved and original due dates remain:

1. Insufficient tank labels.
2. Tank battery sign not displayed.
3. Open end tank valves.
4. Insufficient tank berm.
5. Weeds
6. Wellhead sign not displayed.
7. Relief riser missing protective cap.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	No visible sign at wellhead		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	07/06/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No visible sign at tank battery		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	06/03/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/03/2023

Emergency Contact Number:

Comment: 970-629-1906 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	09/23/2023

Overall Good:

Spills:

Type	Area	Volume			
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In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Deadman # & Marked	# 3		
Comment:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:	Cap missing on relief riser		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	06/21/2024
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead and tree		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:	Open end tank valves				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 05/29/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	210
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		Inadequate
Comment:	Unlined 26' x 28' berm. Secondary containment is inadequate to contain 150% of the volume of the largest tank. Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/23/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223451 Type: WELL API Number: 081-06817 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - 4/1/24
May 2024 Production Report
June report is past due.
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500590	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6684470