

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/26/2024

Submitted Date:

08/26/2024

Document Number:

708904423

FIELD INSPECTION FORM

Loc ID 335688	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 51 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210453	WELL	PR	12/01/2010	GW	045-06209	GOLDING 4	PR
290105	WELL	PR	10/31/2008	GW	045-14016	CLOUGH RWF 32-14	PR
290106	WELL	PR	04/12/2007	GW	045-14015	CLOUGH RWF 31-14	PR
290107	WELL	PR	01/23/2008	GW	045-14014	CLOUGH RWF 542-14	PR
290108	WELL	PR	01/23/2008	GW	045-14013	CLOUGH RWF 331-14	PR
290109	WELL	PR	11/30/2008	GW	045-14012	CLOUGH RWF 442-14	PR
290110	WELL	PR	11/30/2008	GW	045-14011	CLOUGH RWF 342-14	PR
290111	WELL	PR	01/23/2008	GW	045-14010	CLOUGH RWF 532-14	PR
290112	WELL	PR	01/23/2008	GW	045-14009	CLOUGH RWF 431-14	PR
290113	WELL	PR	04/12/2007	GW	045-14008	CLOUGH RWF 531-14	PR
290114	WELL	PR	04/12/2007	GW	045-14007	CLOUGH RWF 41-14	PR
290115	WELL	PR	07/31/2008	GW	045-14006	CLOUGH RWF 341-14	PR
290116	WELL	PR	01/23/2008	GW	045-14005	CLOUGH RWF 441-14	PR
290117	WELL	PR	04/12/2007	GW	045-14004	CLOUGH RWF 541-14	PR
290118	WELL	PR	11/30/2008	GW	045-14003	CLOUGH RWF 312-13	PR
290119	WELL	PR	11/30/2008	GW	045-14002	CLOUGH RWF 12-13	PR
290120	WELL	PR	11/30/2008	GW	045-14001	CLOUGH RWF 412-13	PR
290121	WELL	PR	10/31/2008	GW	045-14000	CLOUGH RWF 512-13	PR
290122	WELL	PR	11/30/2008	GW	045-13999	CLOUGH RWF 332-14	PR
290123	WELL	PR	12/01/2009	GW	045-13998	CLOUGH RWF 432-14	PR

General Comment:

CECMC Inspection Report Summary

On 08/26/2024 at approximately 09:42 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC GOLDING 4 Pad.

Location # 335688 in Garfield County Colorado.

Location is within High Priority/Density Habitat areas.

Location is approximately 12 yards from a Creek/Drainage that contributes to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - PRV vent line on tank burner does not comply with CECMC pressure safety device rules with a CA date of 09/02/2024
2. Stormwater - Chemical tanks in shed lack BMP's with a CA date of 09/10/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Some weathering & cracking but still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks 2 chemical tanks located in a shed, shed is not labeled to indicate potential hazards inside shed.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Qnergy air compressor & flameless gas infrared catalytic heater - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	5 chemical tanks - hog panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Other	# 2		
Comment:	Charge pumps		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Qnergy air compressor		
Corrective Action:		Date:	
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line on tank burner does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules	Date:	09/02/2024
Type: Ancillary equipment	# 1		
Comment:	Flameless gas infrared catalytic heater		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Swab rig		
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 7		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 20		

Comment:	Taylor plugs located on all bradenhead, bradenhead valves are accessible.			Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 20				
Comment:	All wells on plunger lift			Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 1				
Comment:				Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST		,
Comment:					

Corrective Action:						Date:	
<u>Paint</u>							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Centralized containment							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	200 BBLs	HEATED STEEL AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Centralized containment							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	8	500 BBLs	STEEL AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition		Adequate					
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Centralized containment							
Corrective Action:						Date:	
<u>Venting:</u>							

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	210453	Type:	WELL	API Number: 045-06209 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290105	Type:	WELL	API Number: 045-14016 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290106	Type:	WELL	API Number: 045-14015 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290107	Type:	WELL	API Number: 045-14014 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290108	Type:	WELL	API Number: 045-14013 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290109	Type:	WELL	API Number: 045-14012 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290110	Type:	WELL	API Number: 045-14011 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290111	Type:	WELL	API Number: 045-14010 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290112	Type:	WELL	API Number: 045-14009 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290113	Type:	WELL	API Number: 045-14008 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290114	Type:	WELL	API Number: 045-14007 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290115	Type:	WELL	API Number: 045-14006 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290116	Type:	WELL	API Number: 045-14005 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290117	Type:	WELL	API Number: 045-14004 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	290118	Type:	WELL	API Number: 045-14003 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290119	Type:	WELL	API Number:	045-14002	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290120	Type:	WELL	API Number:	045-14001	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290121	Type:	WELL	API Number:	045-14000	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290122	Type:	WELL	API Number:	045-13999	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	290123	Type:	WELL	API Number:	045-13998	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						Some erosion developing around Rip Rap
Retention Ponds						
Ditches						
		Other				Hay bales
		Compaction				
		Gravel				Sparse to none
Compaction						Small areas of light compaction
				Material Handling And Spill Prevention	Fail	2 chemical tanks in shed lack BMP's
Gravel						Sparse to none in most areas
		Ditches				
		Culverts				

Comment:

1. Chemical tanks in shed lack BMP's

Hay bales on edge of lease road near creek/drainage have a large amount of sediment buildup & may need maintenance in the near future. Some hay bales are also starting to degrade. (E/NE side of location on edge of lease road)

Rip Rap shows some signs of erosion developing in multiple areas (W/NW side of location)

Corrective Action:

Comply with CECMC Stormwater rules

Date: 09/10/2024

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment & Stormwater for corrective actions & also refer to Signs/Marker for comments.	smelserw	08/26/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904424	Inspection 708904423 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6682489
708904425	Inspection 708904423 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6682490