

Company CIVITAS RESOURCES Well FLORIDA 03-65 27-26 01BH Field DJ HORIZONTAL NIOBRARA County ADAMS State COLORADO		Company CIVITAS RESOURCES Well FLORIDA 03-65 27-26 01BH Field DJ HORIZONTAL NIOBRARA County ADAMS State COLORADO																																																																	
Location API# 05-001-10559 (NE/SE) SEC 28 T2N 3S R18W 65W 1878' FSL 435' FEL		Other Services NONE																																																																	
Permanent Datum GROUND LEVEL Log Measured From KELLY BUSHING (25' A.G.L.) Drilling Measured From KELLY BUSHING		Elevation K.B. 5610' D.F. 5609' G.L. 5585'																																																																	
Date 19 JUNE, 2024																																																																			
Run Number	ONE																																																																		
Depth Driller	18478'																																																																		
Depth Logger	7950'																																																																		
Bottom Logged Interval	7947'																																																																		
Top Log Interval	SURFACE																																																																		
Casing Size	5.5"																																																																		
Type Fluid	WATER																																																																		
Density / Viscosity	N/A																																																																		
Max. Recorded Temp.	N/A																																																																		
Estimated Cement Top	EST CEM @ 304'																																																																		
Time Well Ready	R.O.A.																																																																		
Time Logger on Bottom	3:04PM																																																																		
Equipment Number	200128																																																																		
Recorded By	STERLING, CO																																																																		
Witnessed By	ADAM GARDNER JOSH JOHNSON																																																																		
Borehole Record <table border="1"> <tr> <th>Run Number</th> <th>Bit</th> <th>From</th> <th>To</th> <th>Size</th> <th>Weight</th> <th>From</th> <th>To</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table>		Run Number	Bit	From	To	Size	Weight	From	To																																	Tubing Record <table border="1"> <tr> <th>Size</th> <th>Wgt/Ft</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Casing Record</td> <td>Size</td> <td>Wgt/Ft</td> <td>Top</td> </tr> <tr> <td>Surface String</td> <td>9.625"</td> <td>36#</td> <td>0'</td> </tr> <tr> <td>Prot. String</td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td>Production String</td> <td>5.5"</td> <td>20#</td> <td>0'</td> </tr> <tr> <td>Liner</td> <td> </td> <td> </td> <td>18476'</td> </tr> </table>		Size	Wgt/Ft	Top	Bottom	Casing Record	Size	Wgt/Ft	Top	Surface String	9.625"	36#	0'	Prot. String				Production String	5.5"	20#	0'	Liner			18476'
Run Number	Bit	From	To	Size	Weight	From	To																																																												
Size	Wgt/Ft	Top	Bottom																																																																
Casing Record	Size	Wgt/Ft	Top																																																																
Surface String	9.625"	36#	0'																																																																
Prot. String																																																																			
Production String	5.5"	20#	0'																																																																
Liner			18476'																																																																

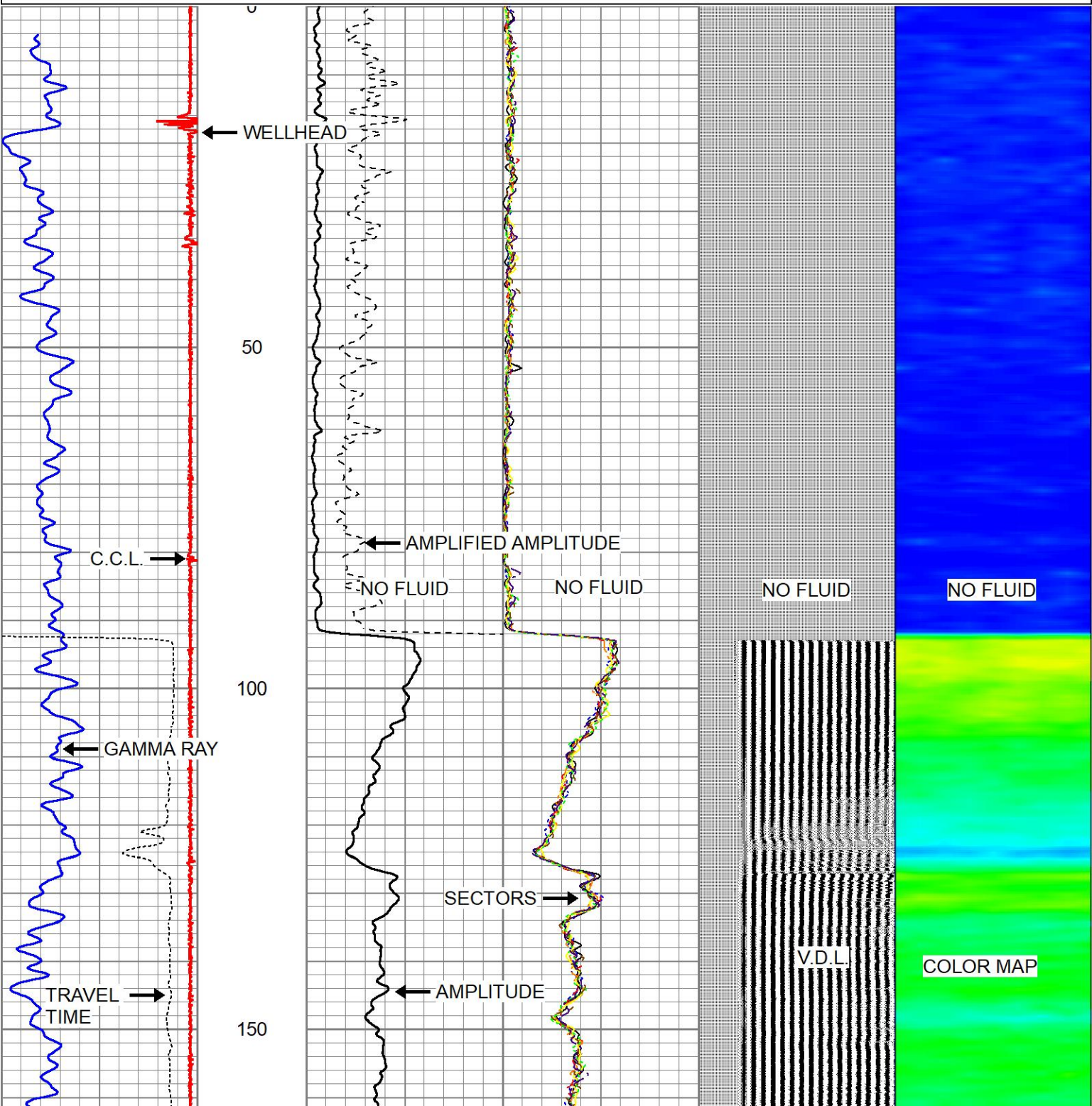
<<< Fold Here >>>

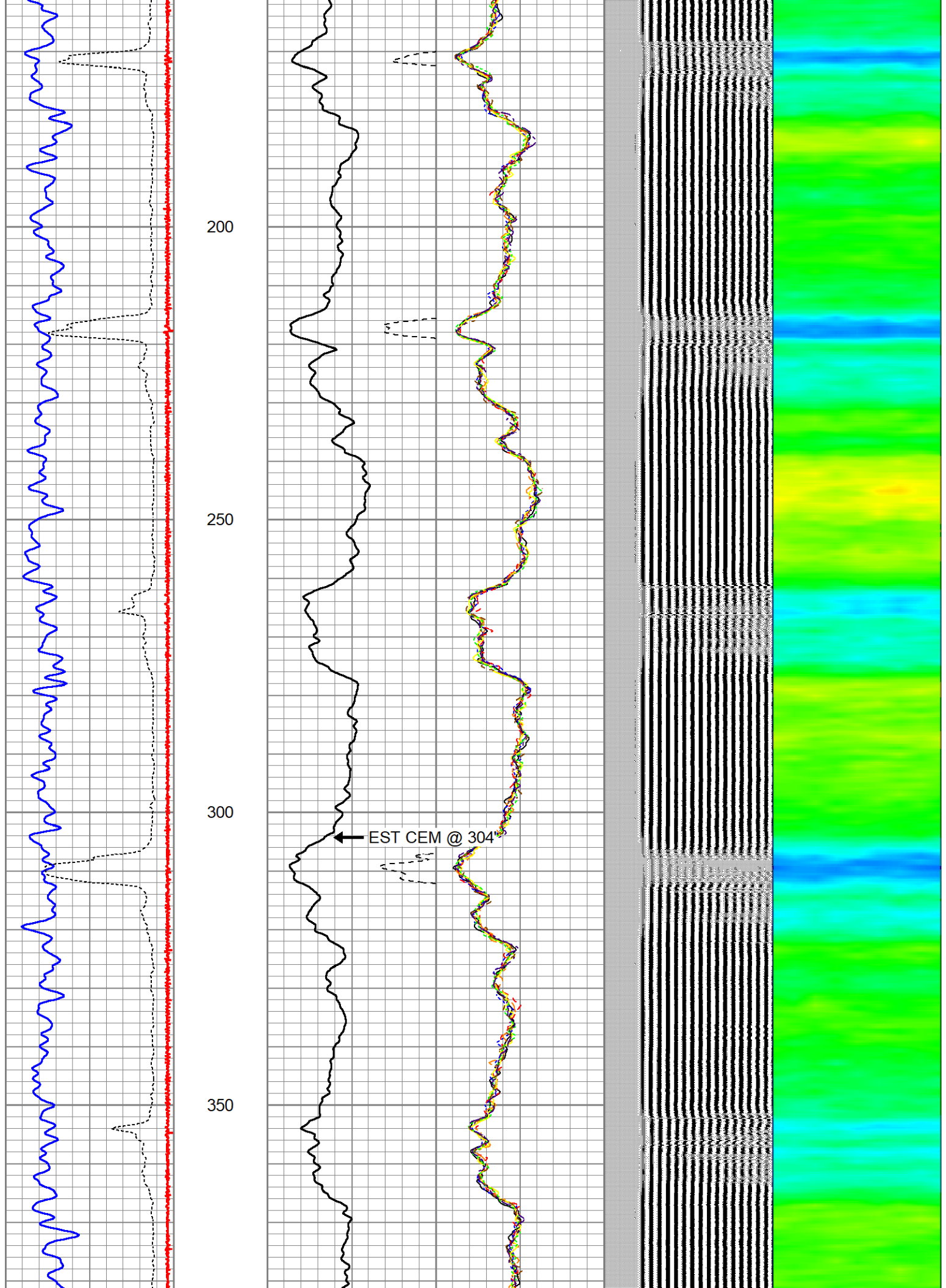
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

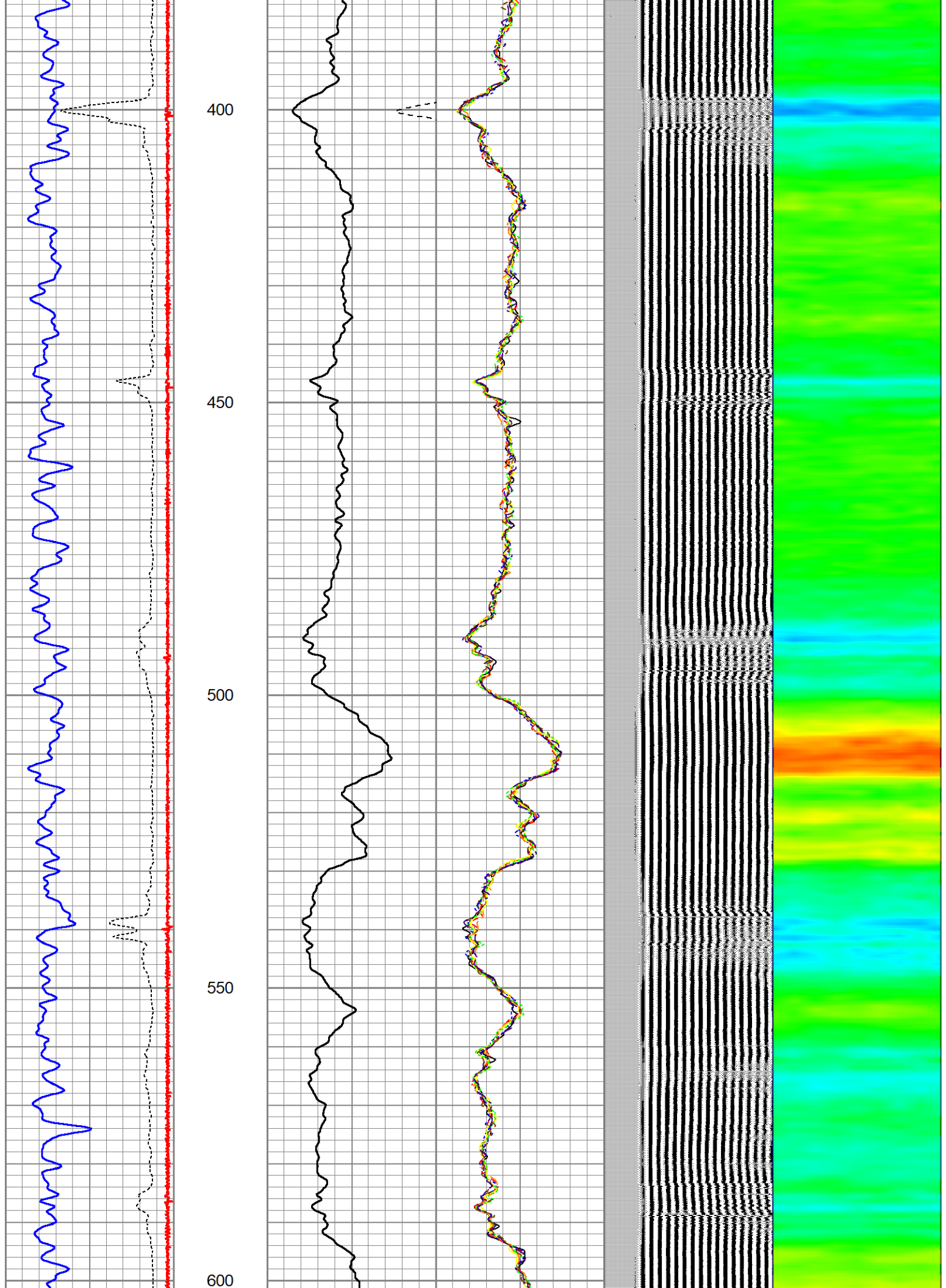
Comments

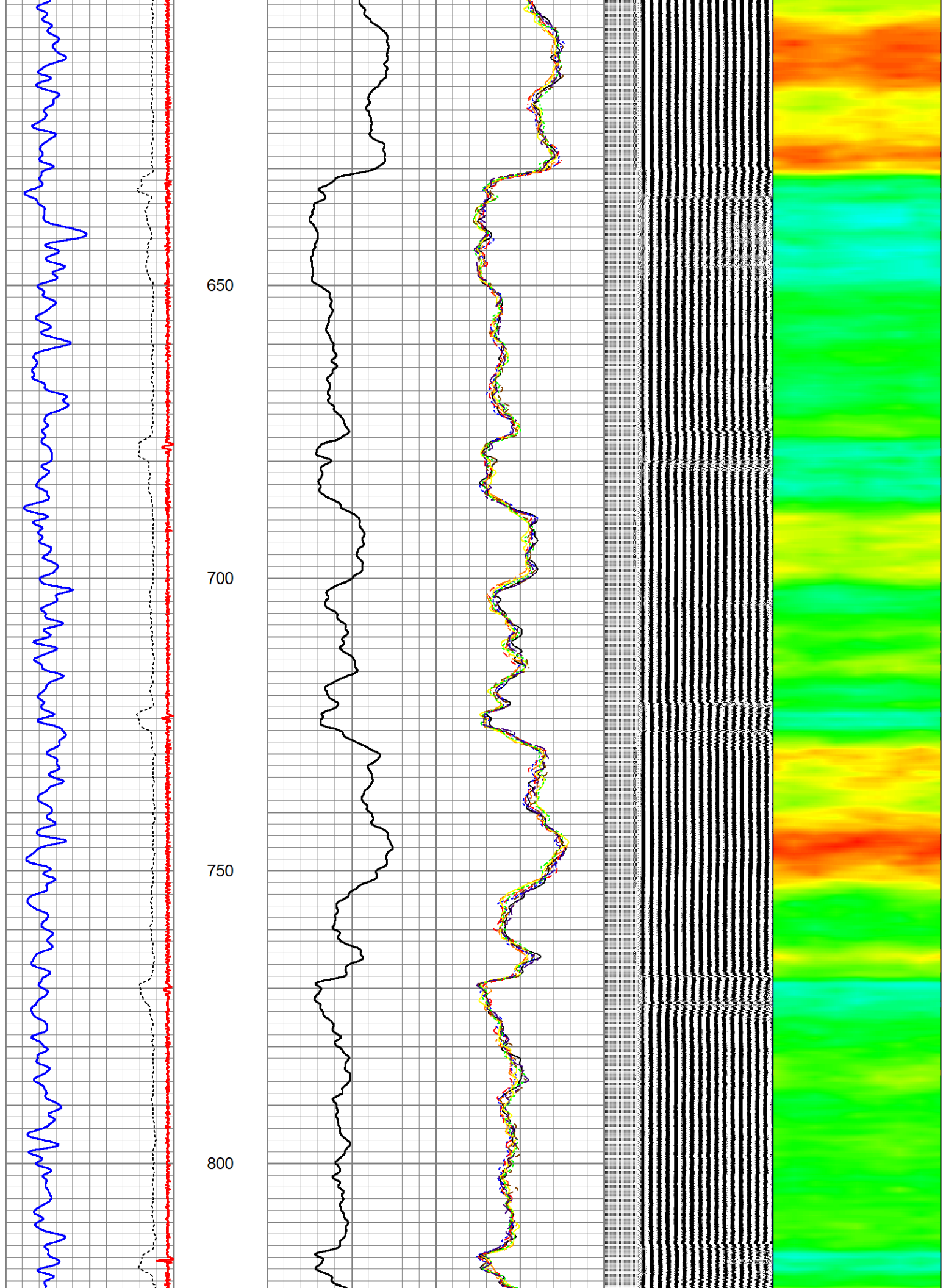
LOG RAN WITH 25' K.B.
 LOG RAN WITH 0 P.S.I.
 EST CEM @ 304'
 MARKER JOINT @ 7518'-7539'
 FLUID LEVEL @ 92'
 THANK YOU FOR USING NEXTIER SOLUTIONS!!

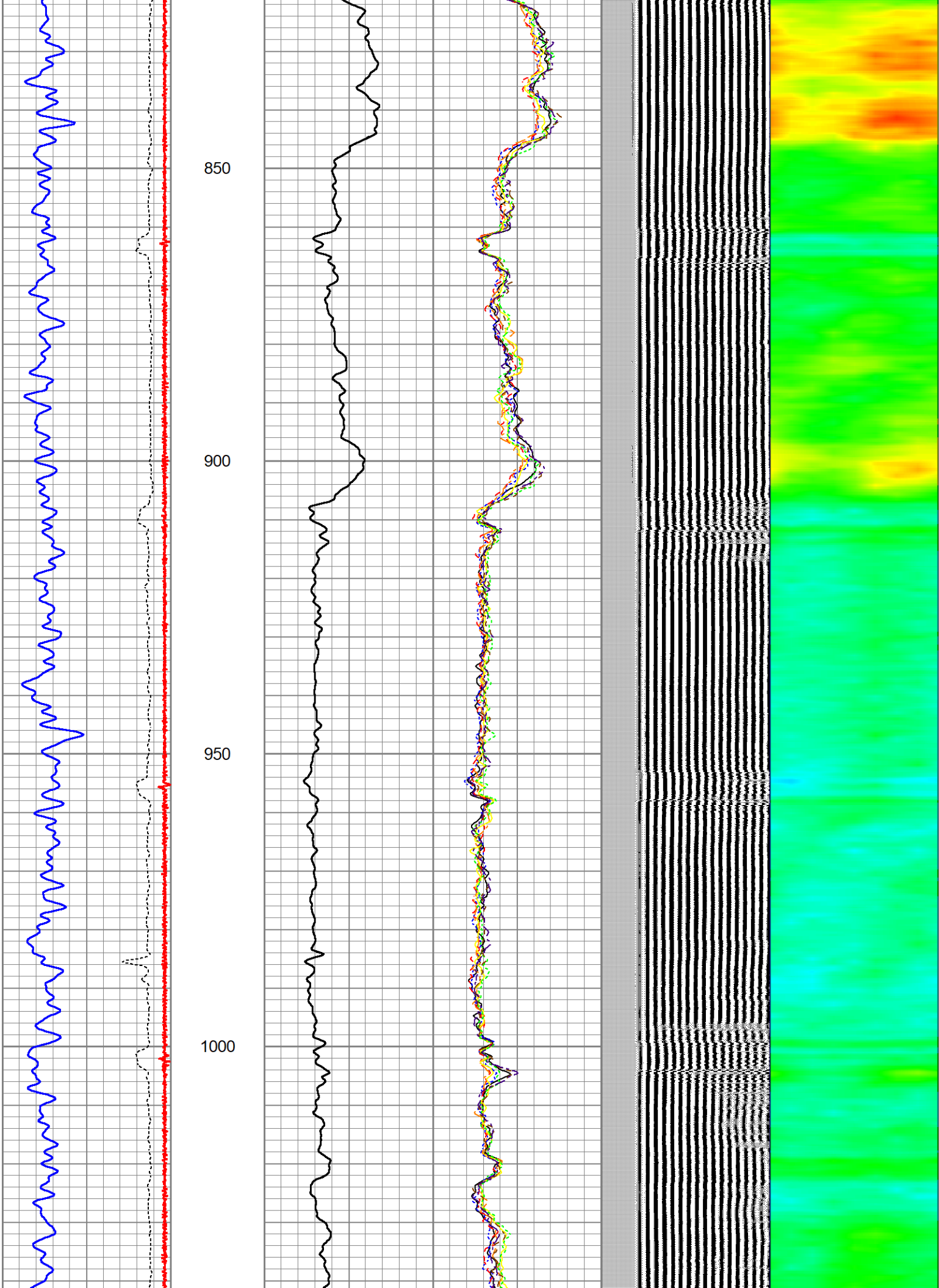
40	CCL	-1.5	0	AMP (mV)	100	0	AMPS1	100	200	VDL (usec)	1200	1	RADIAL MAP	8
0	GR (GAPI)	150	AMPLIFIED AMP3			0	AMPS2	100						
340	TT3 (usec)	260	0	(mV)	20	0	AMPS3	100						
						0	AMPS4	100						
						0	AMPS5	100						
						0	AMPS6	100						
						0	AMPS7	100						
						0	AMPS8	100						

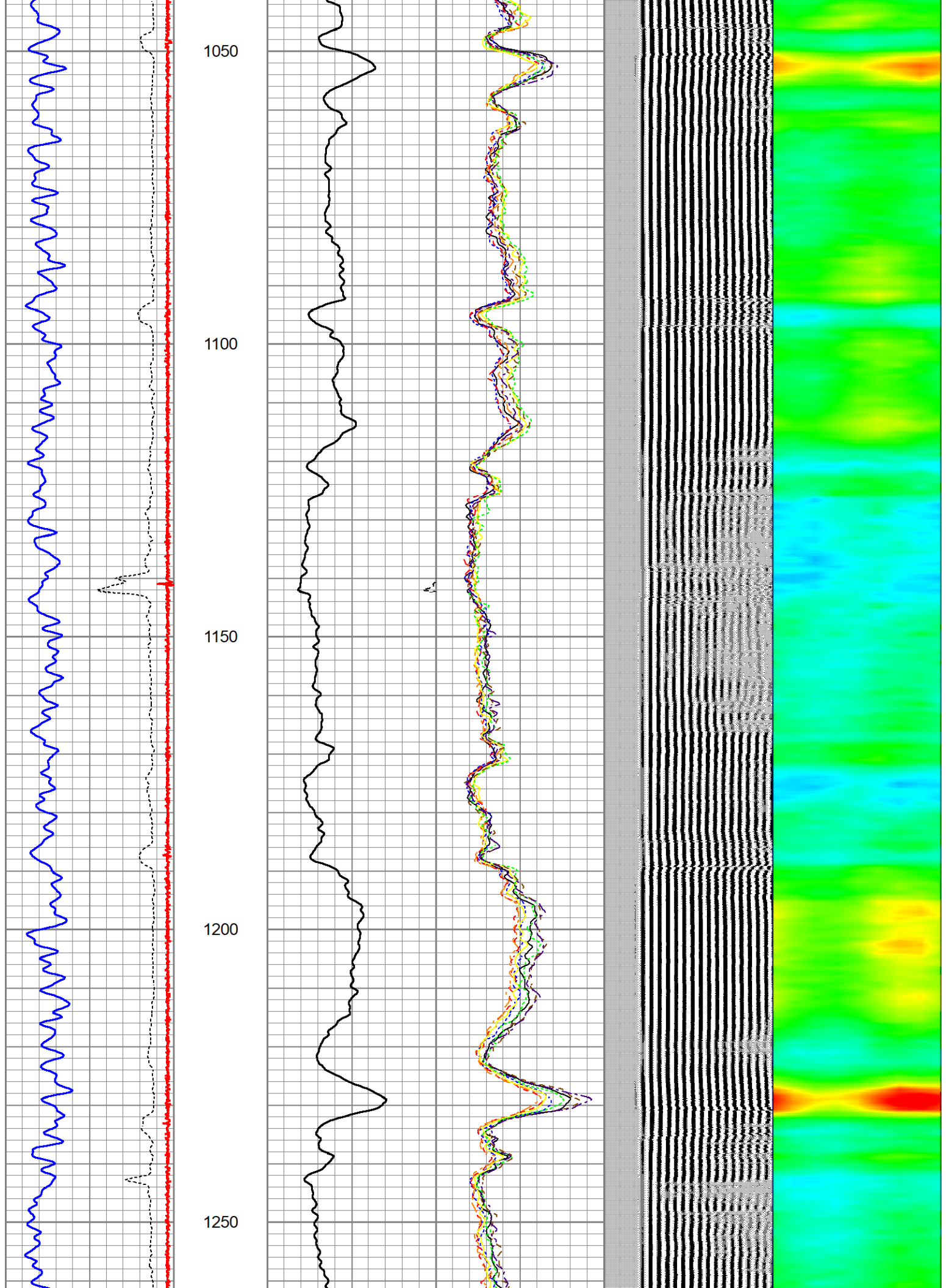


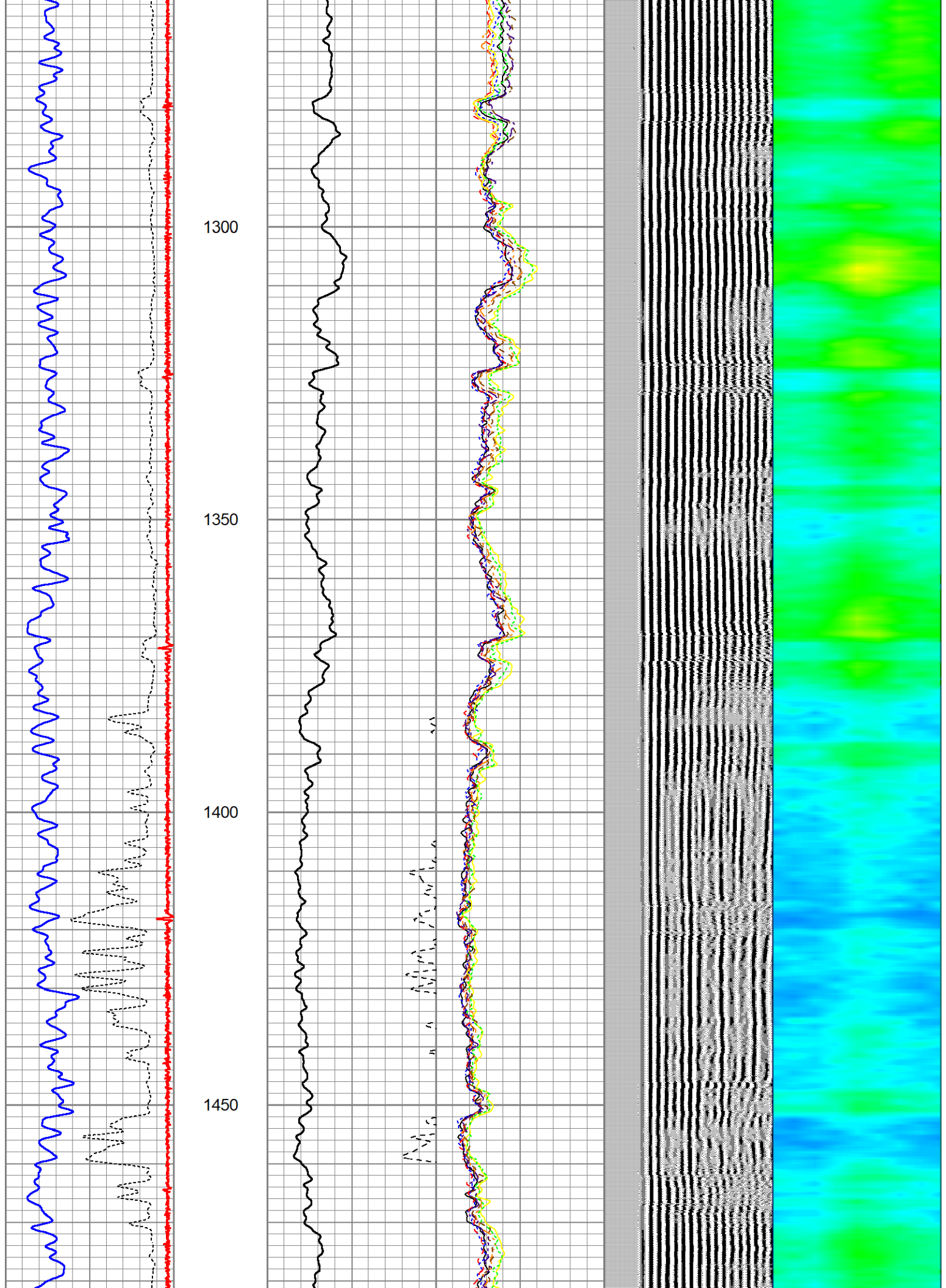


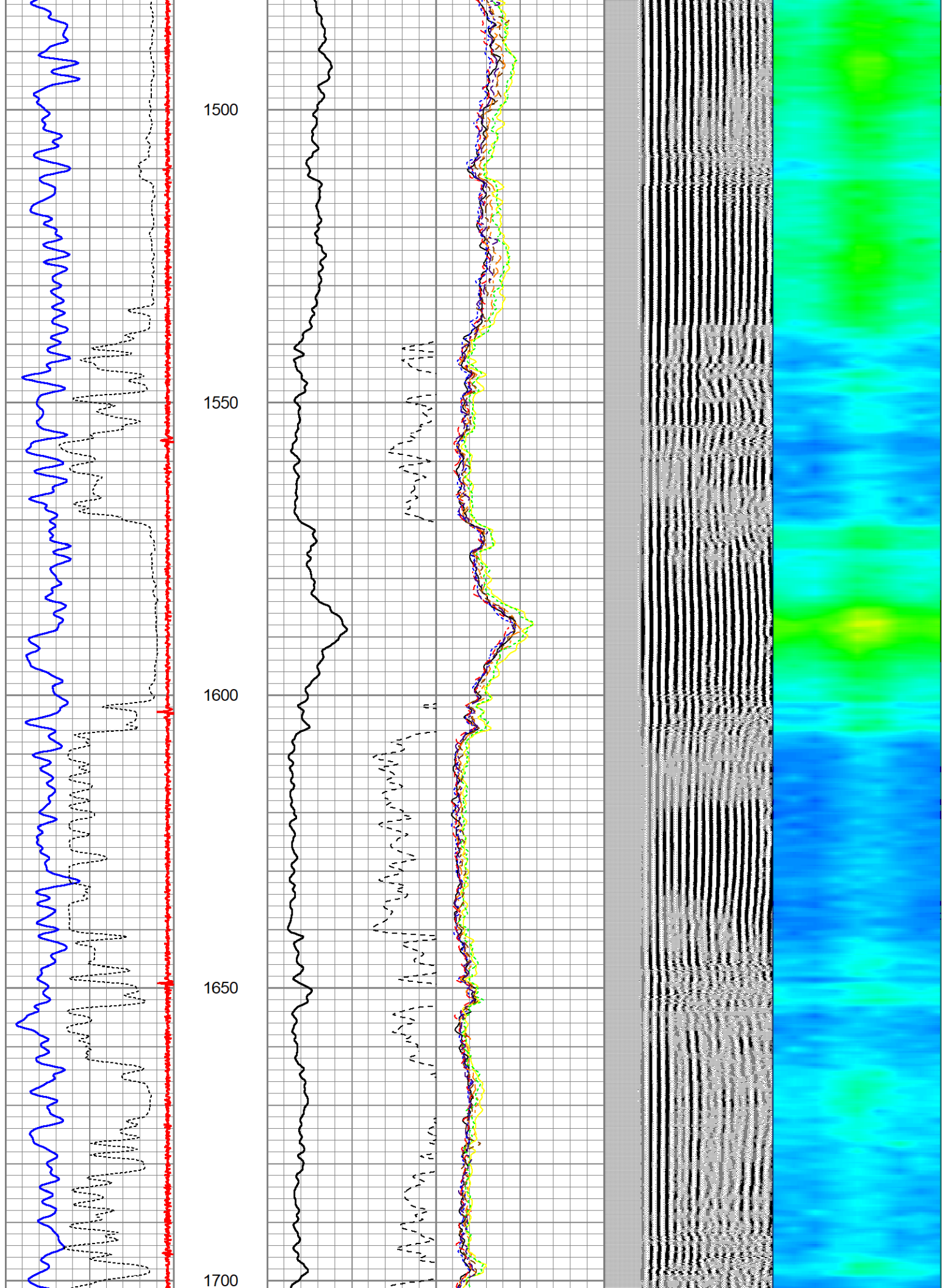


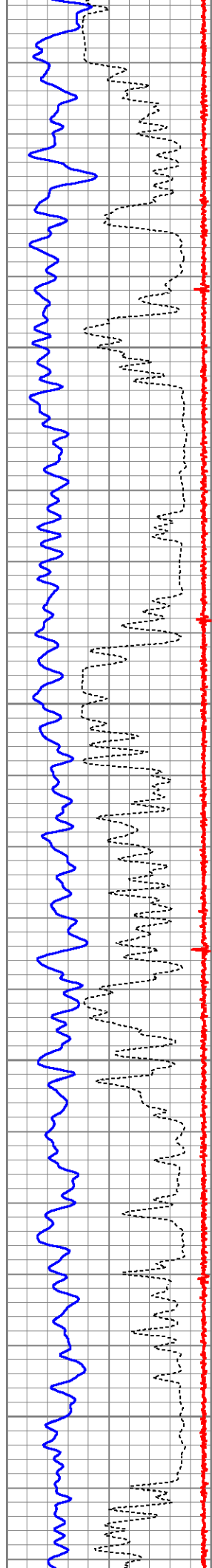










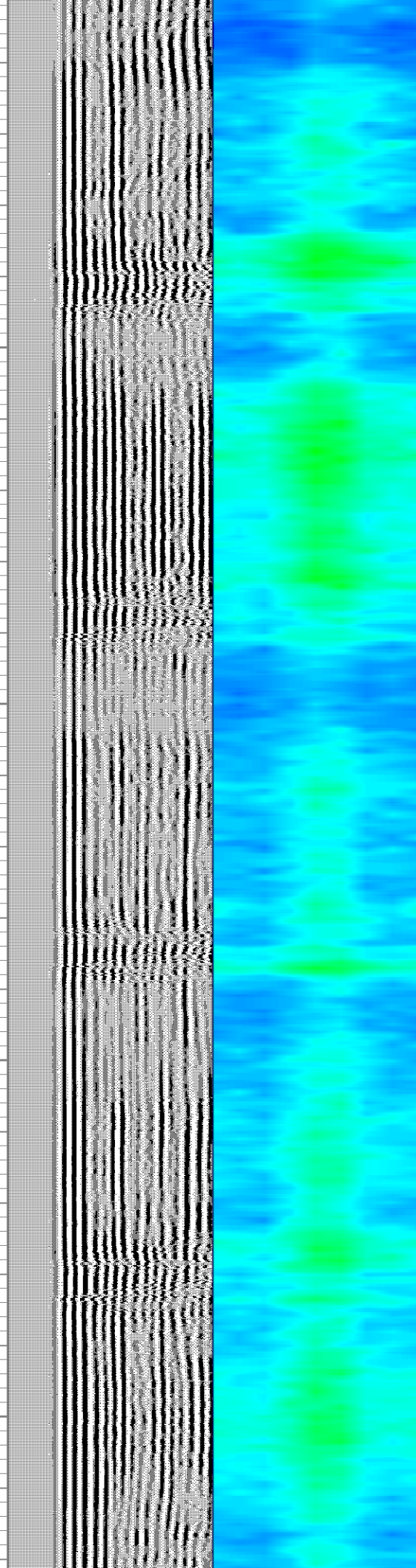
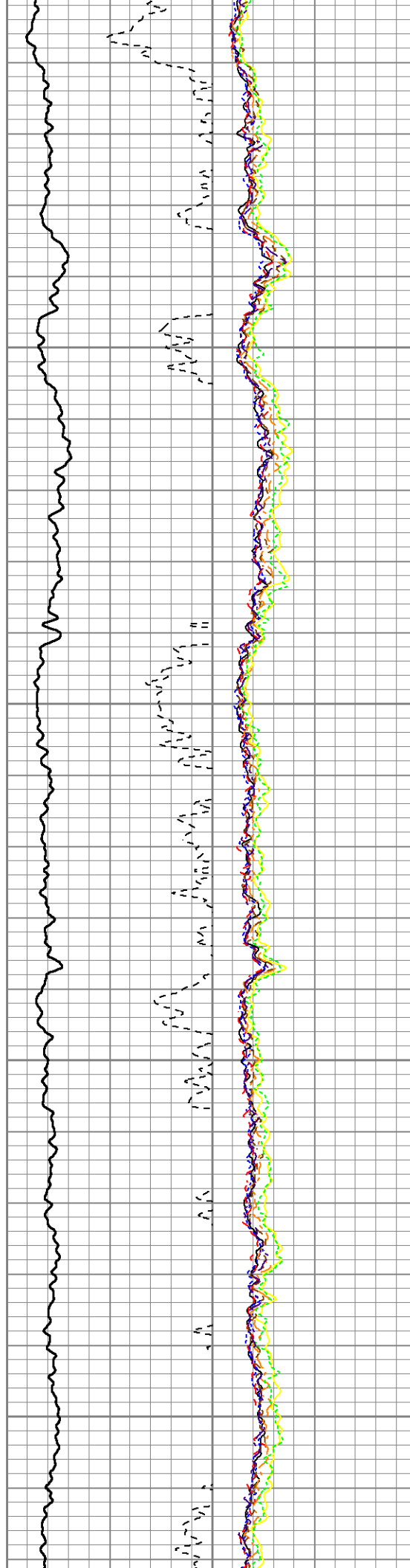


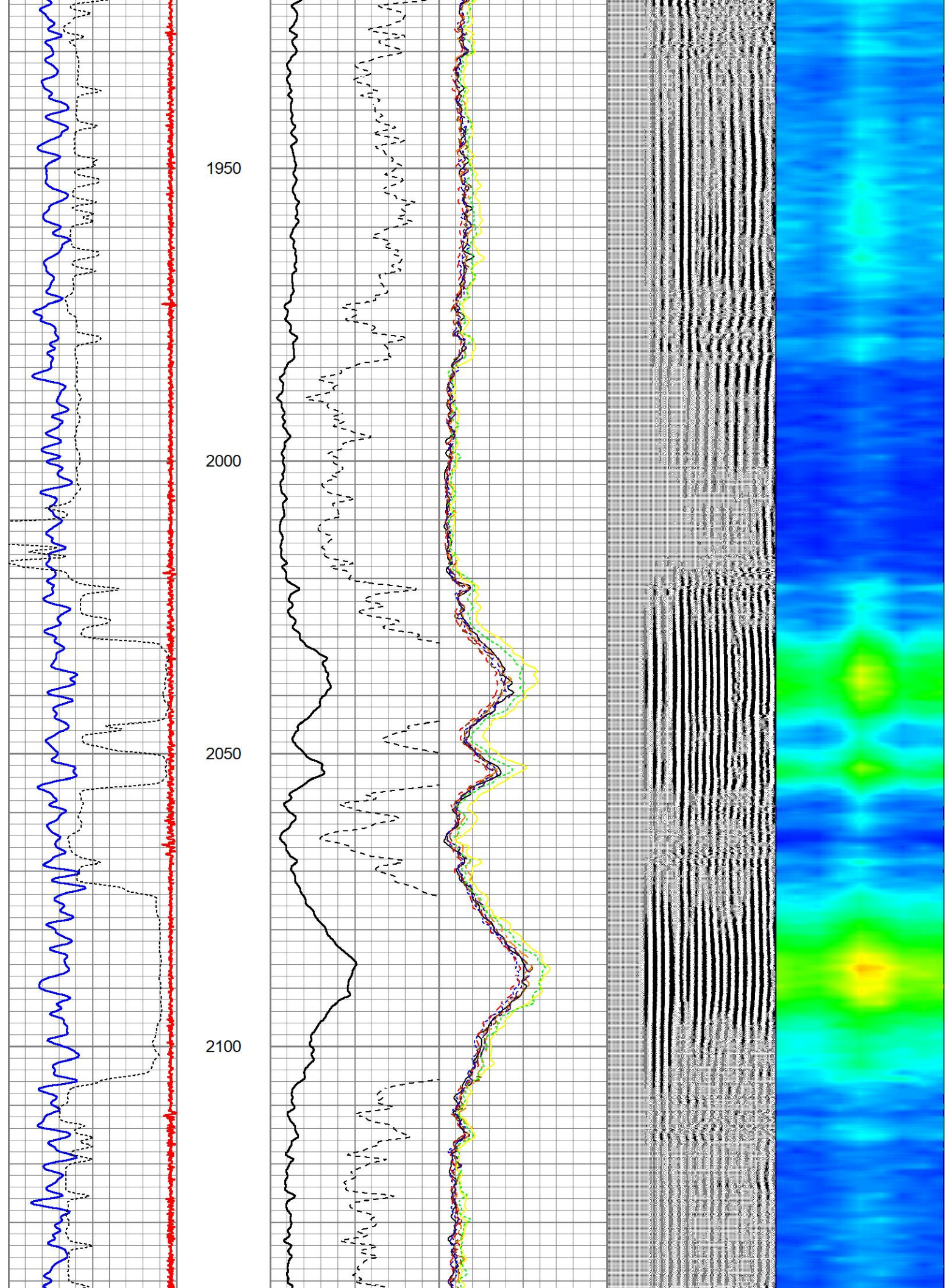
1750

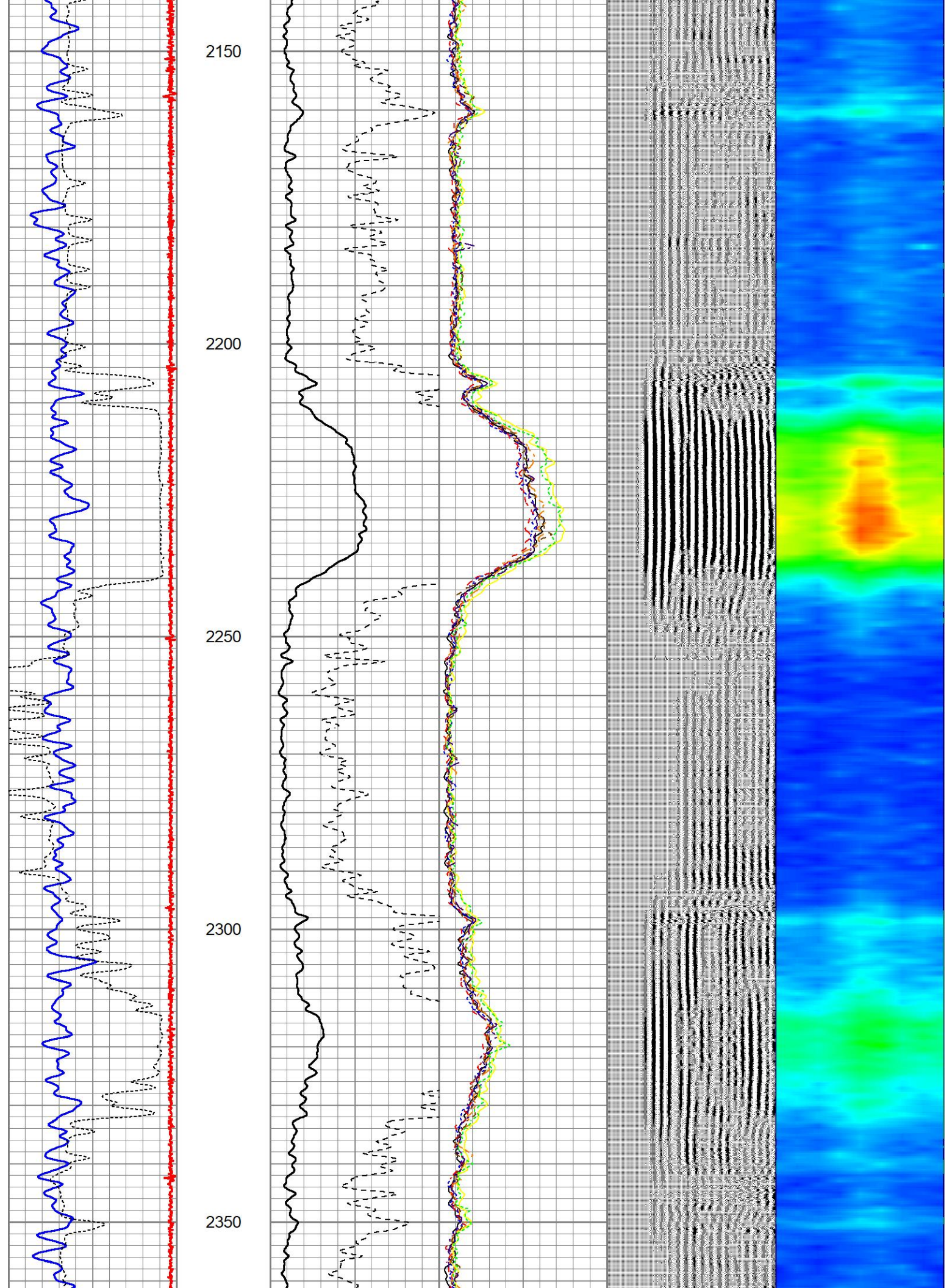
1800

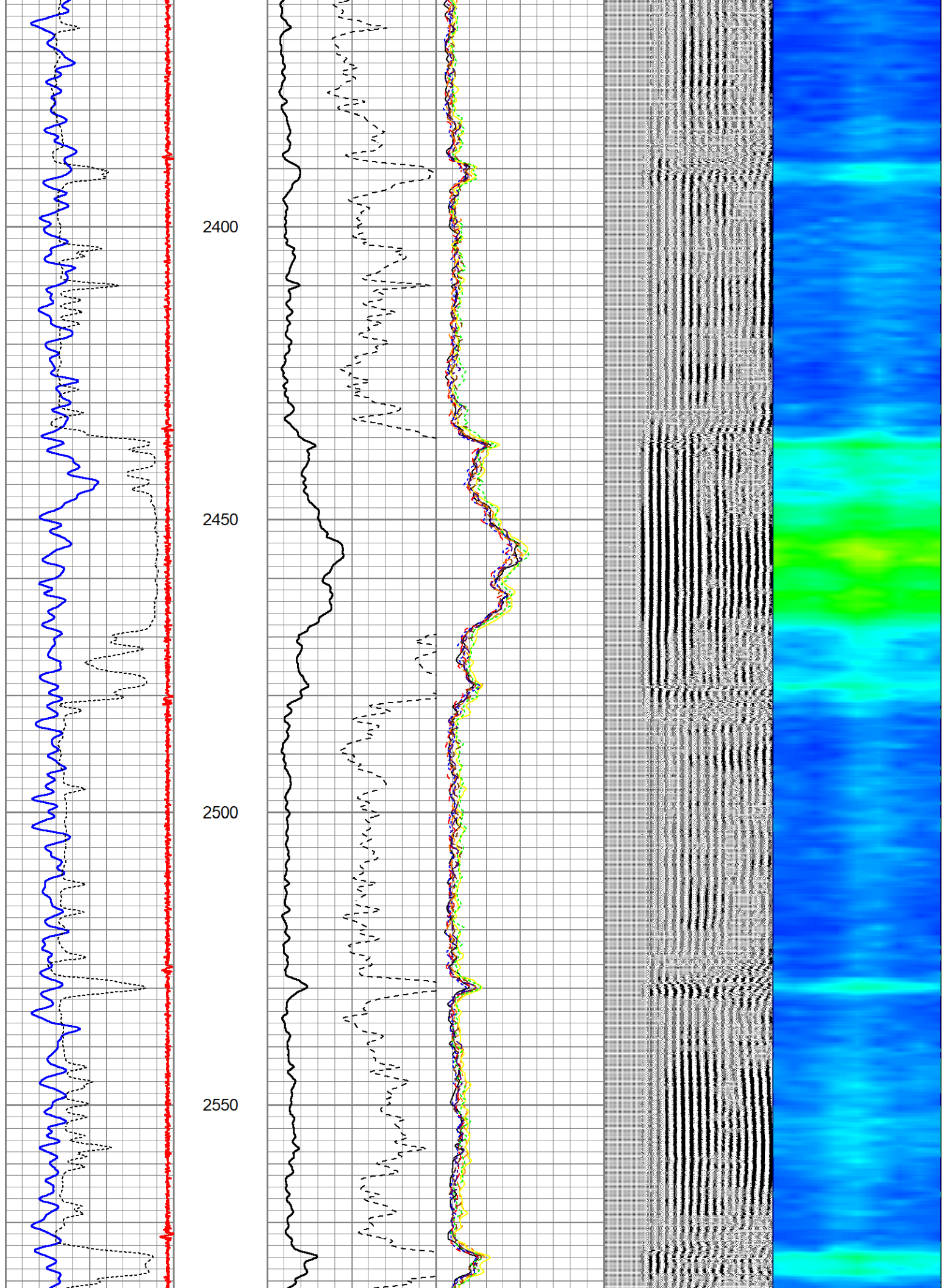
1850

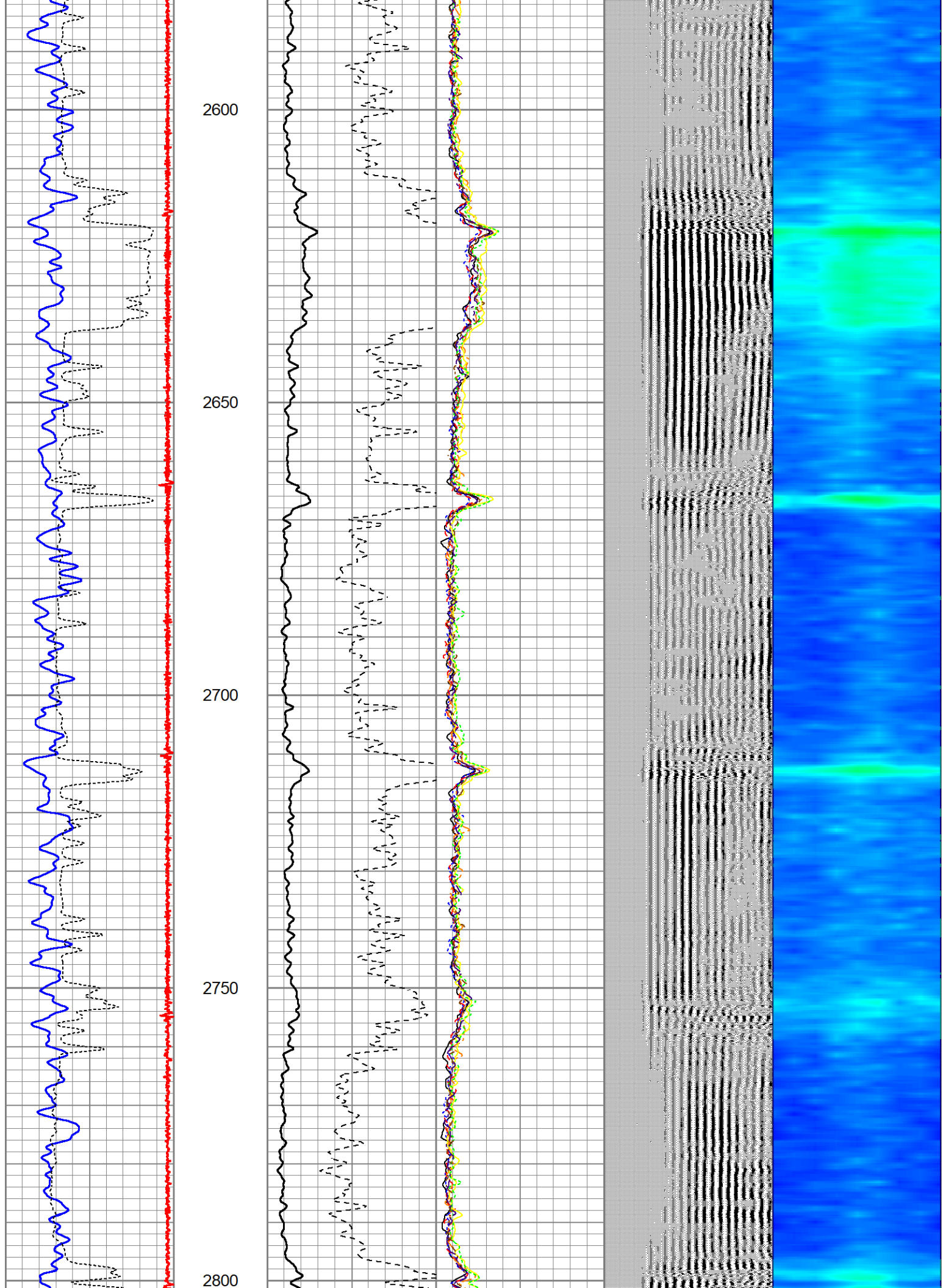
1900

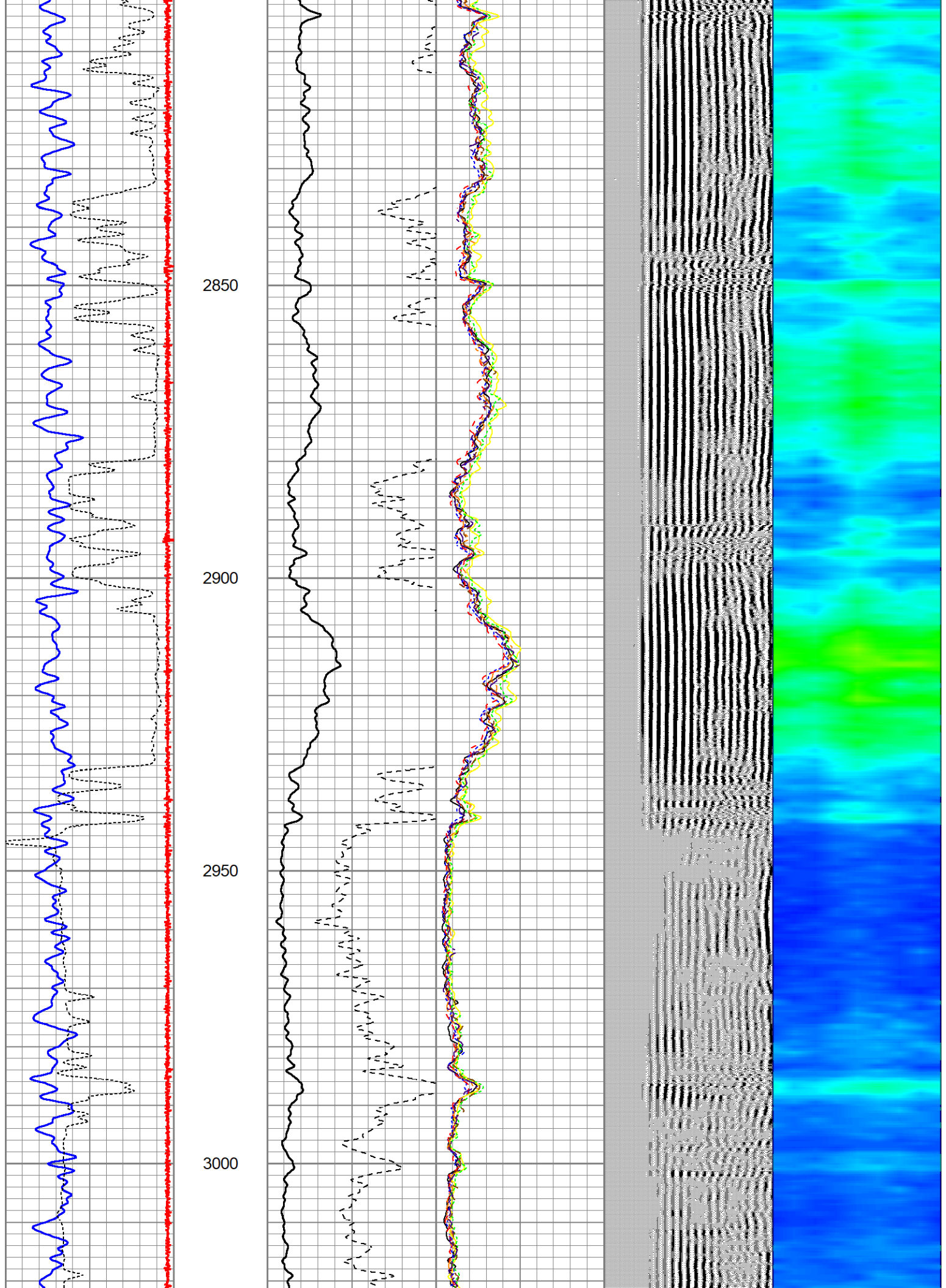


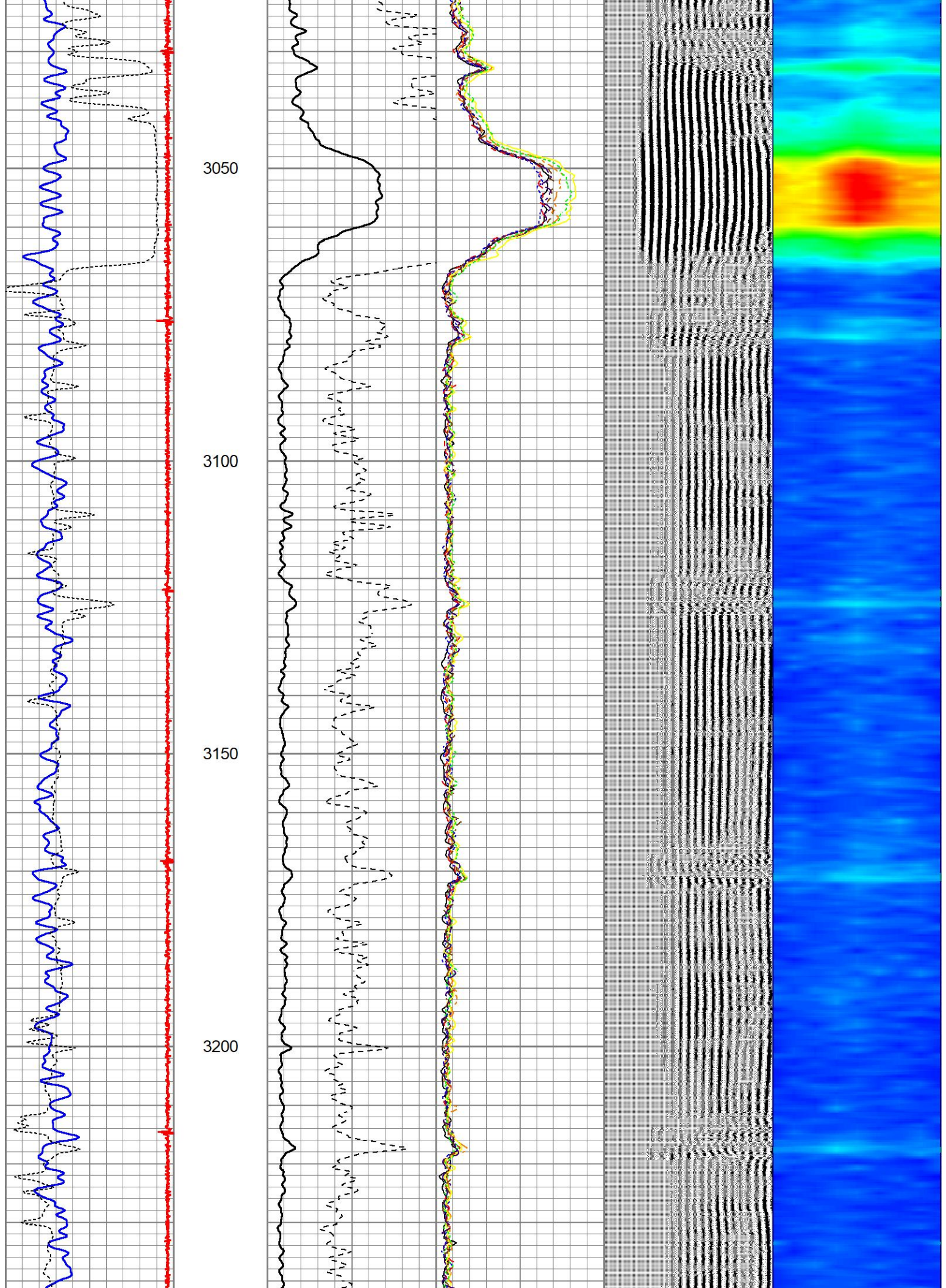


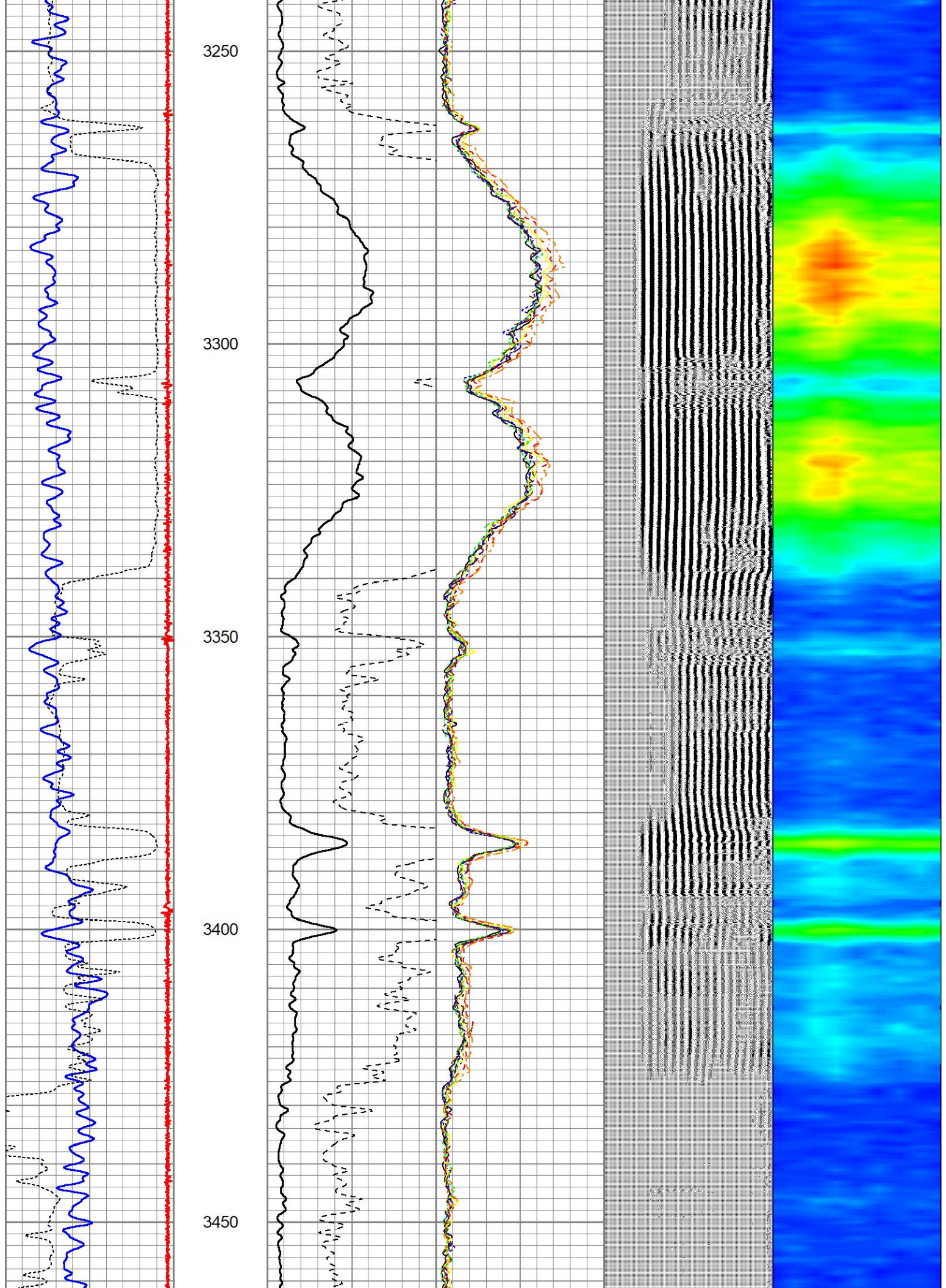


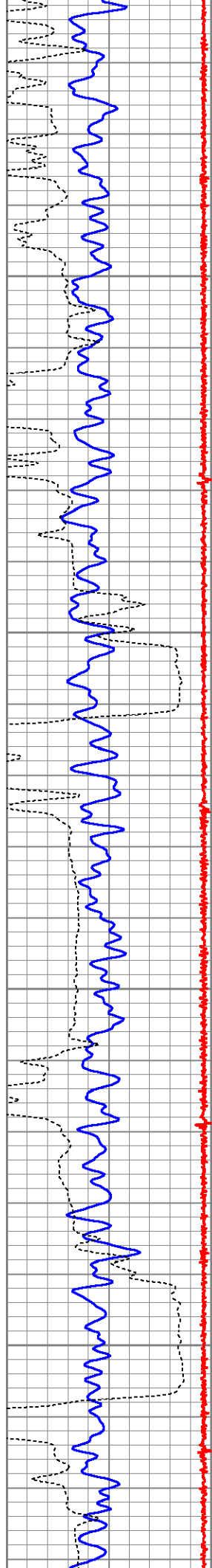










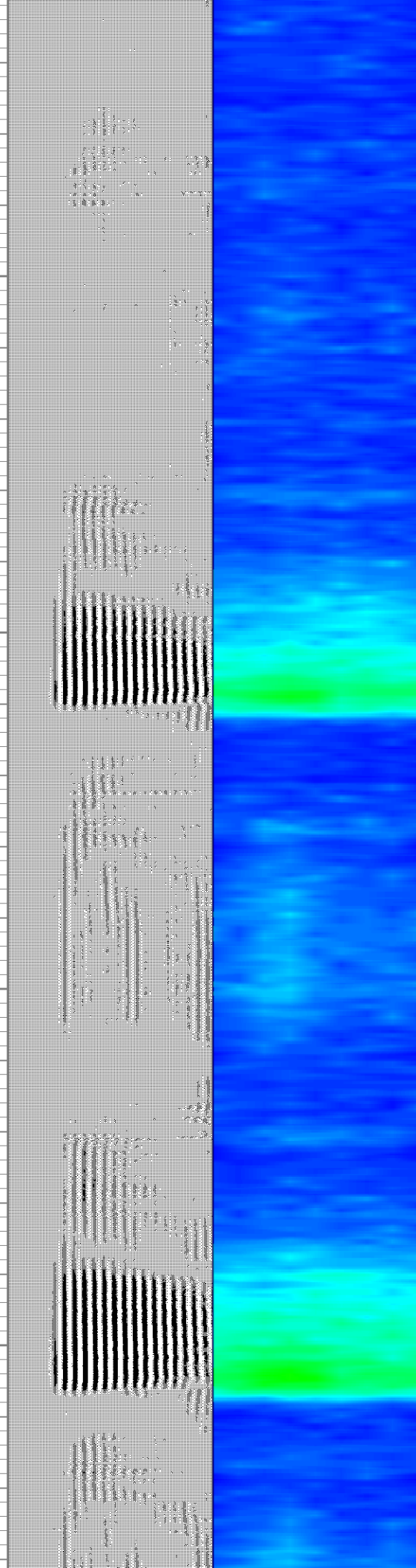
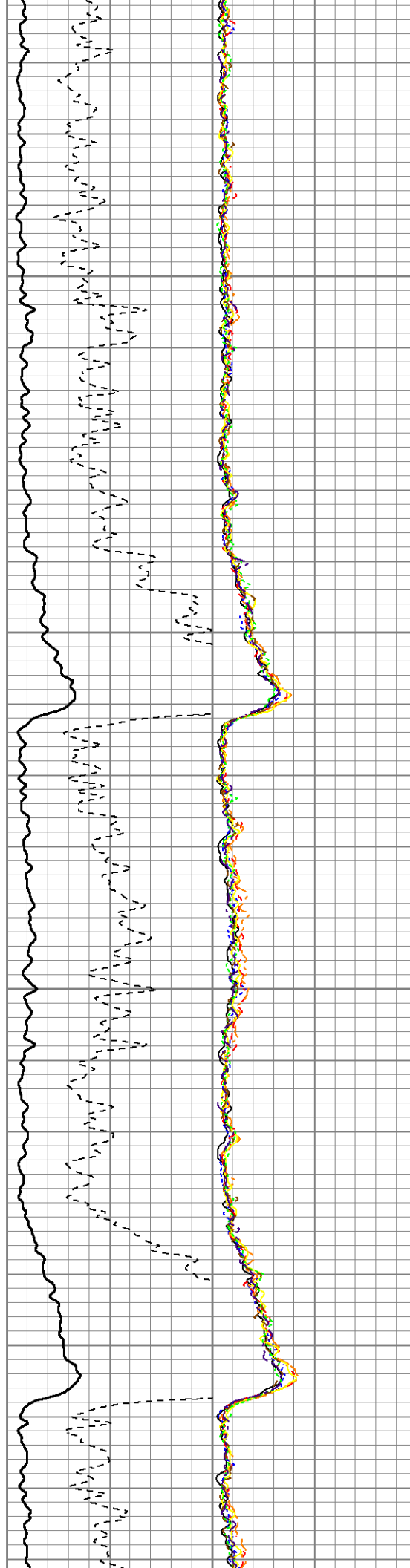


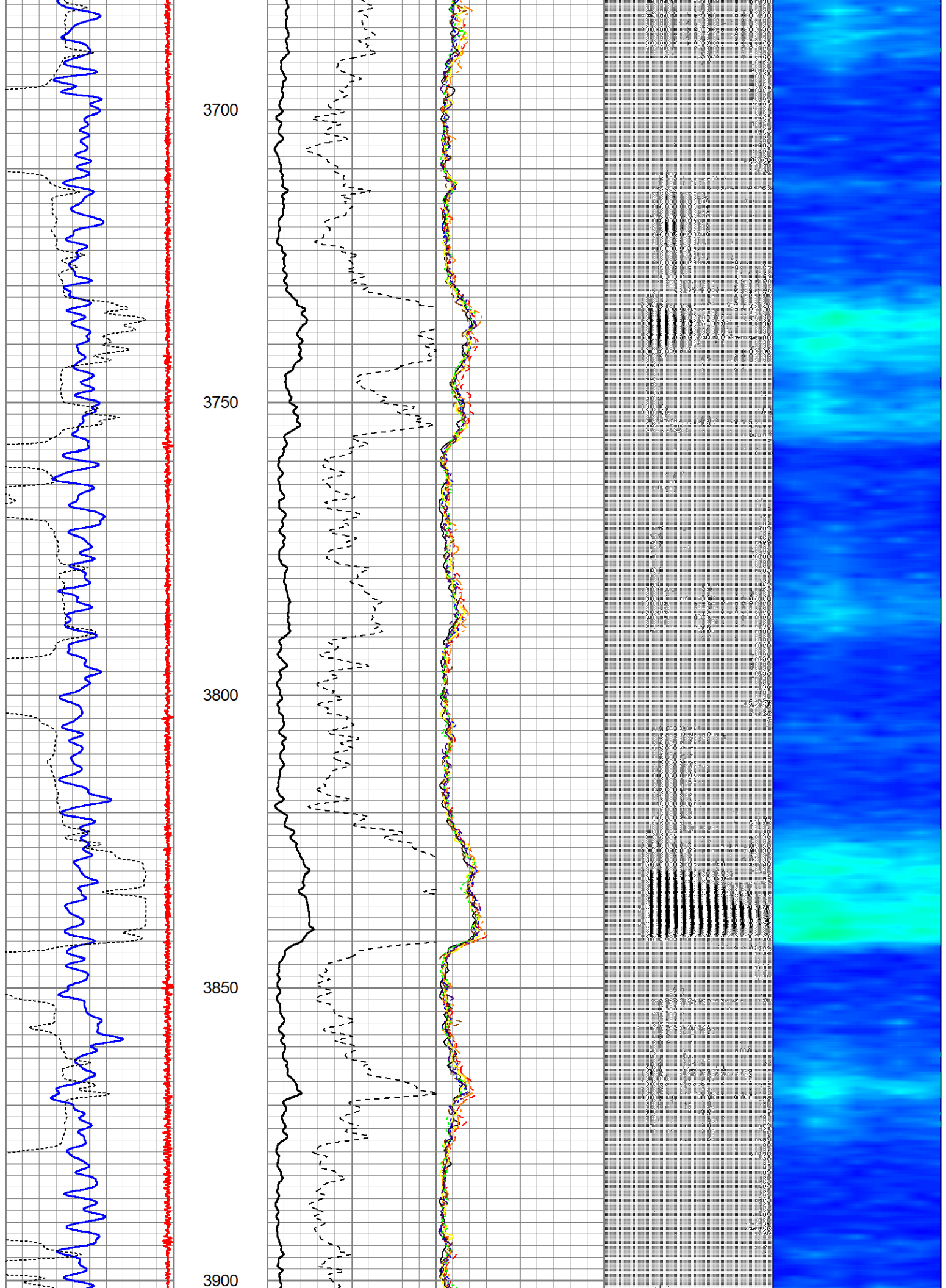
3500

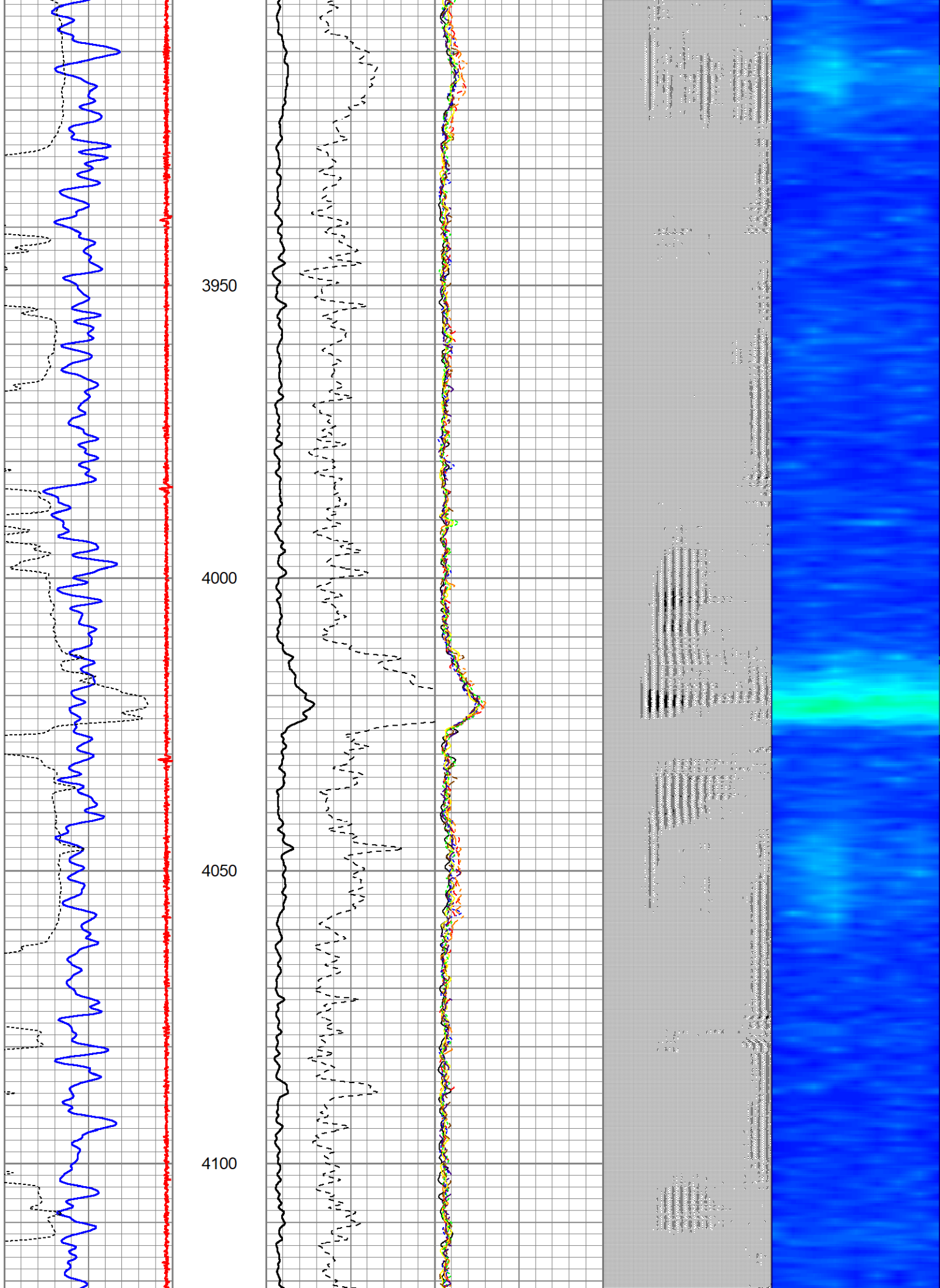
3550

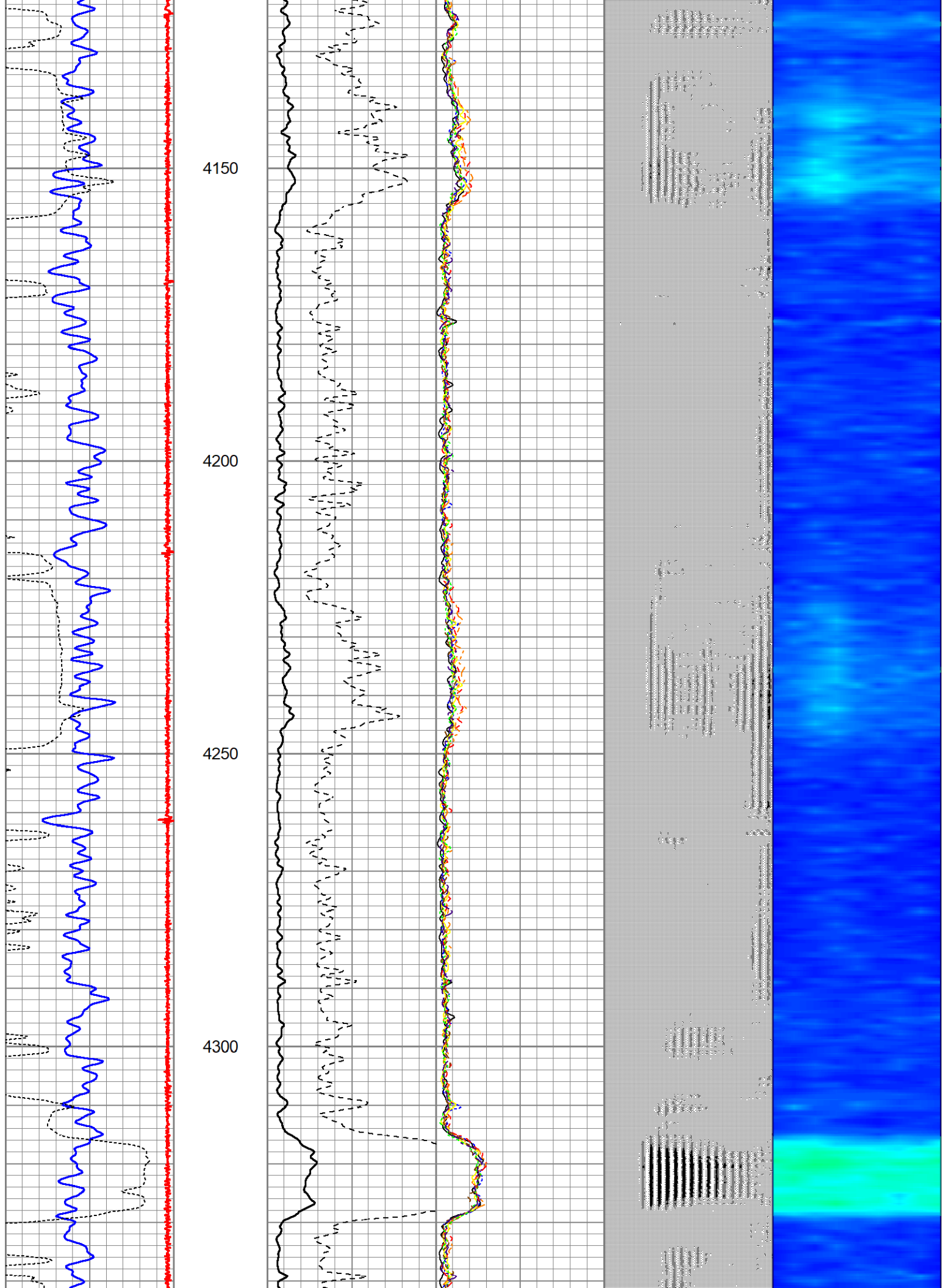
3600

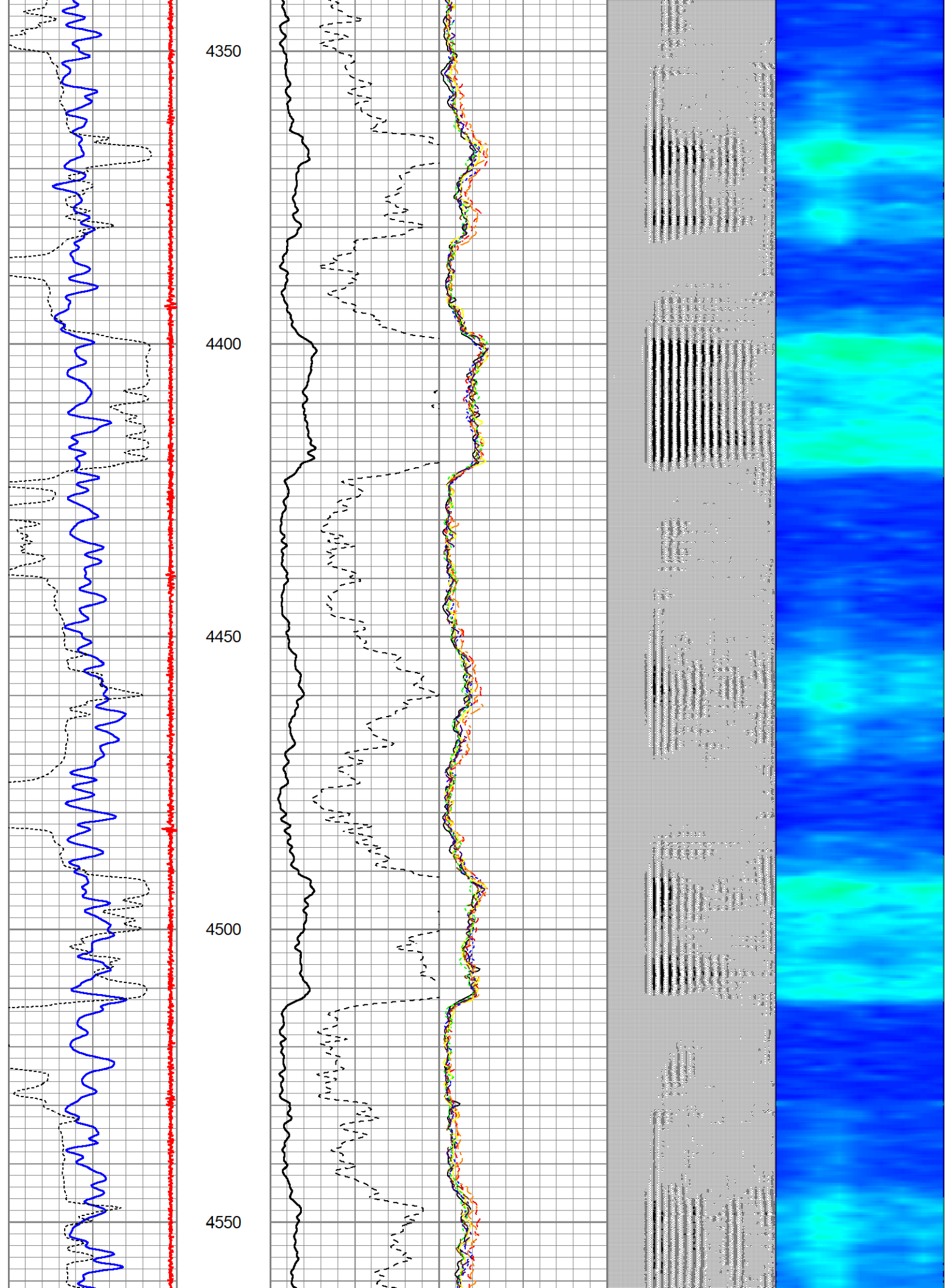
3650

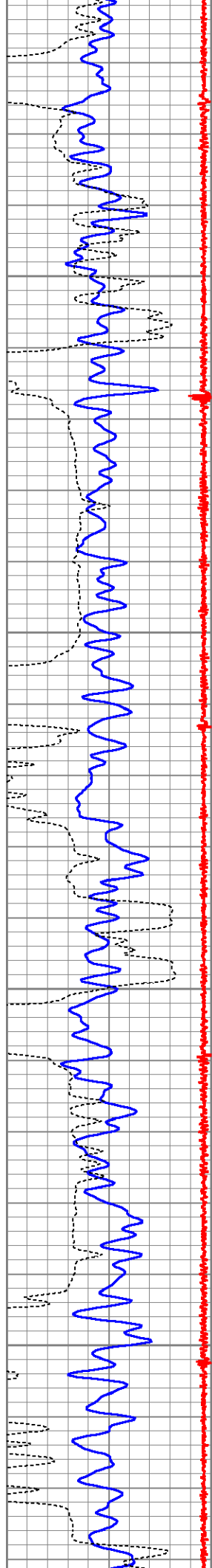










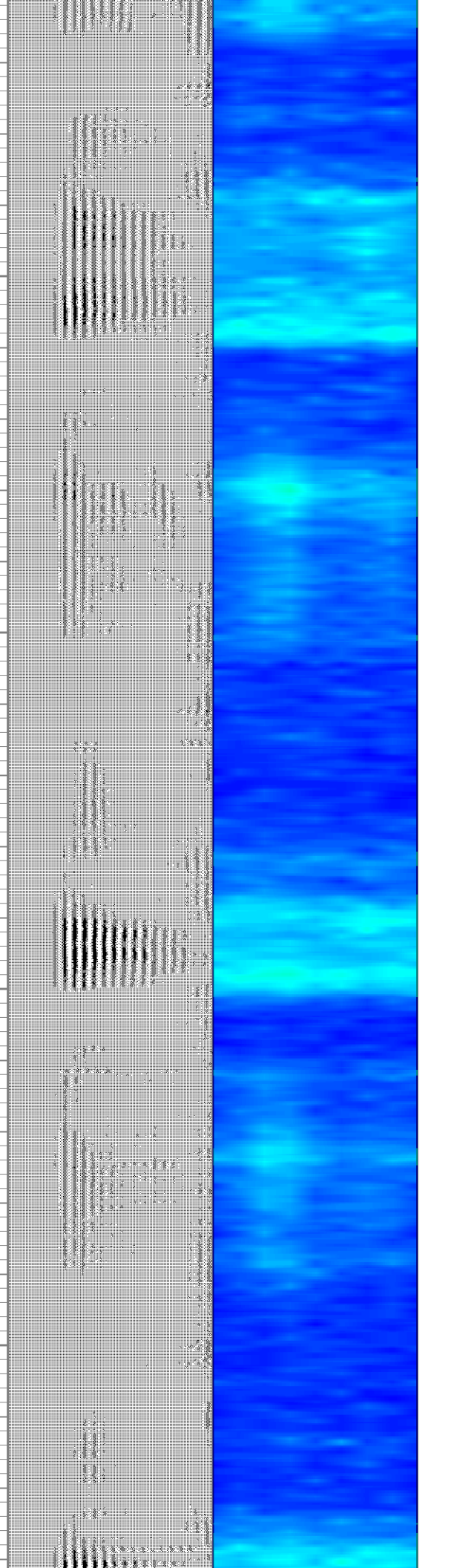
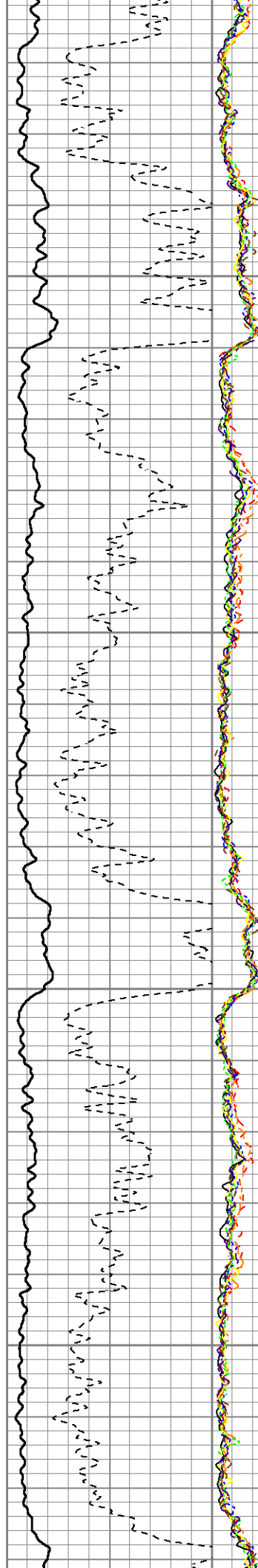


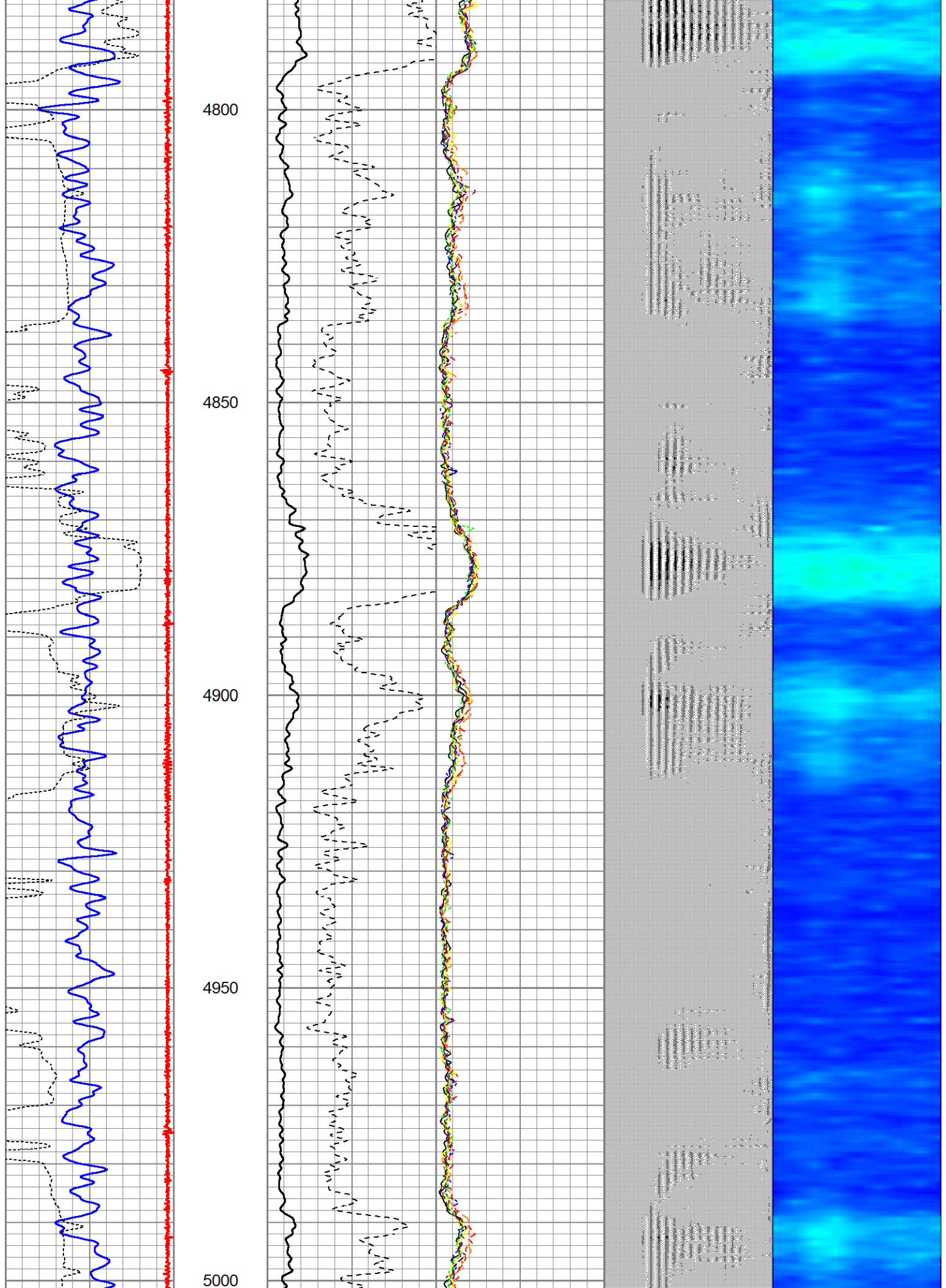
4600

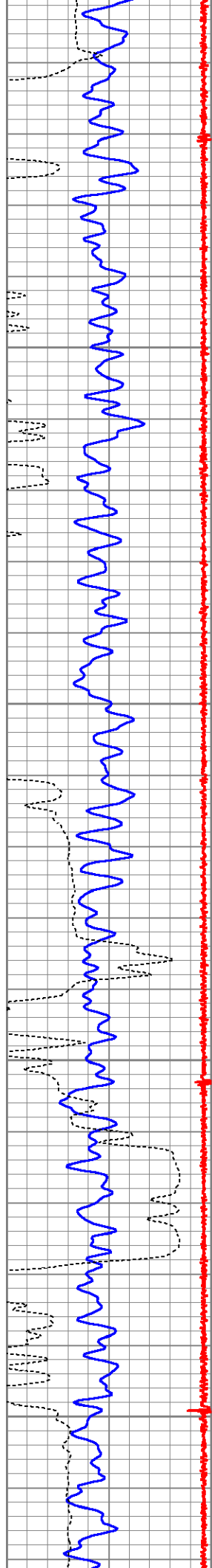
4650

4700

4750





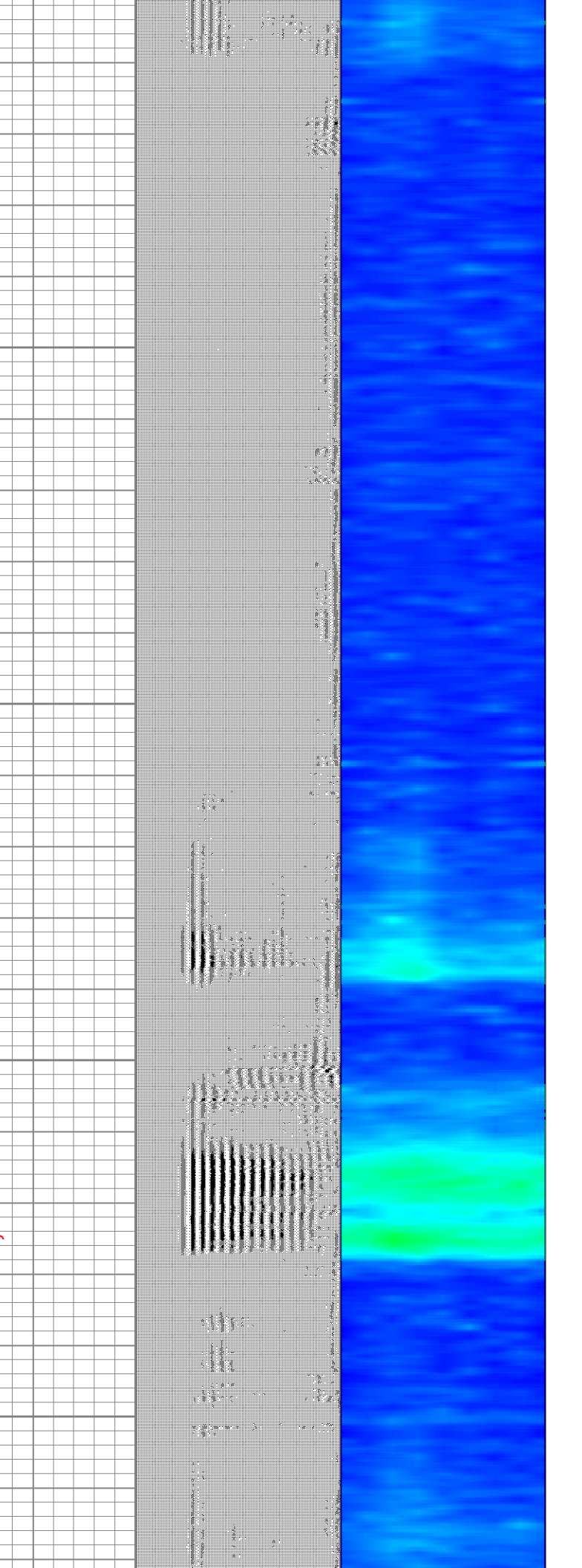
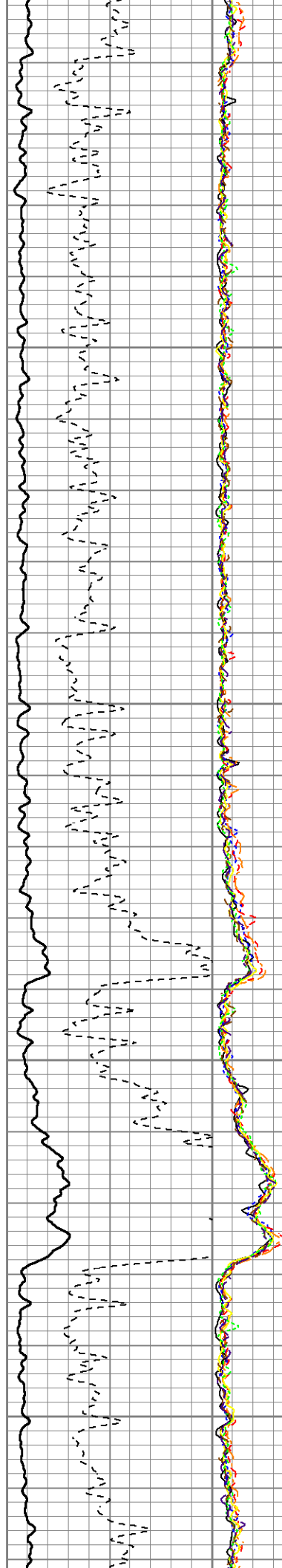


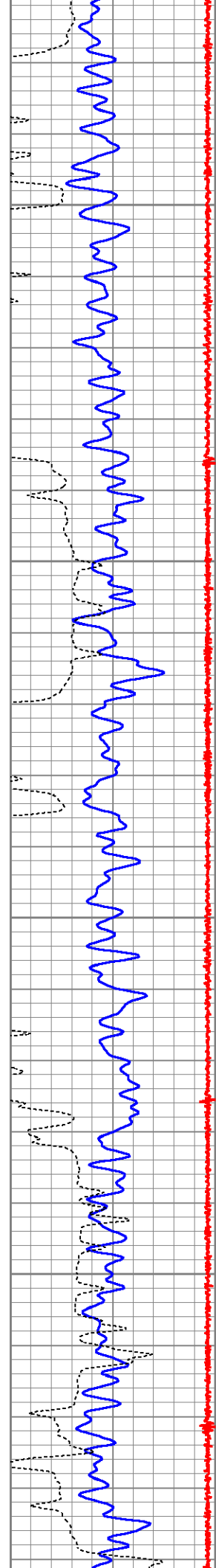
5050

5100

5150

5200



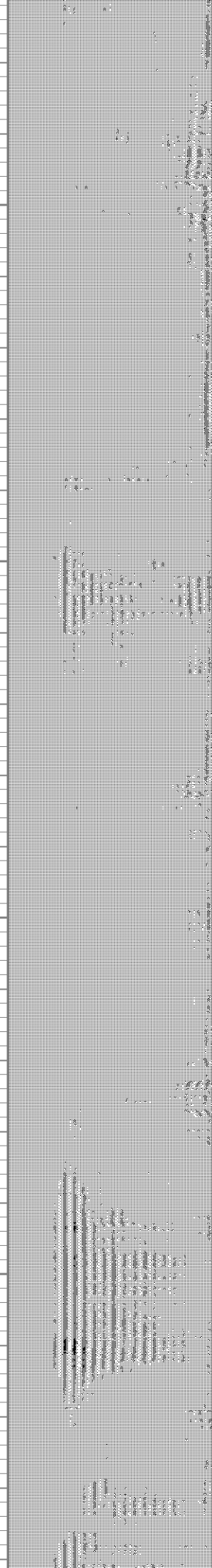
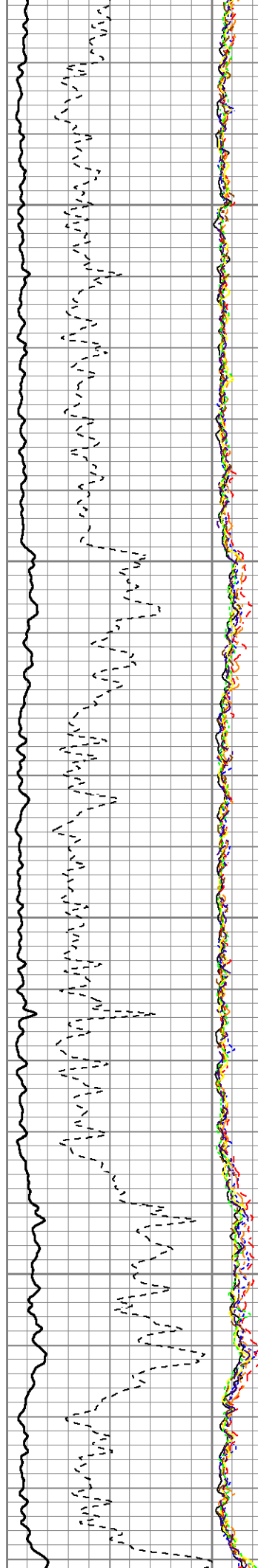


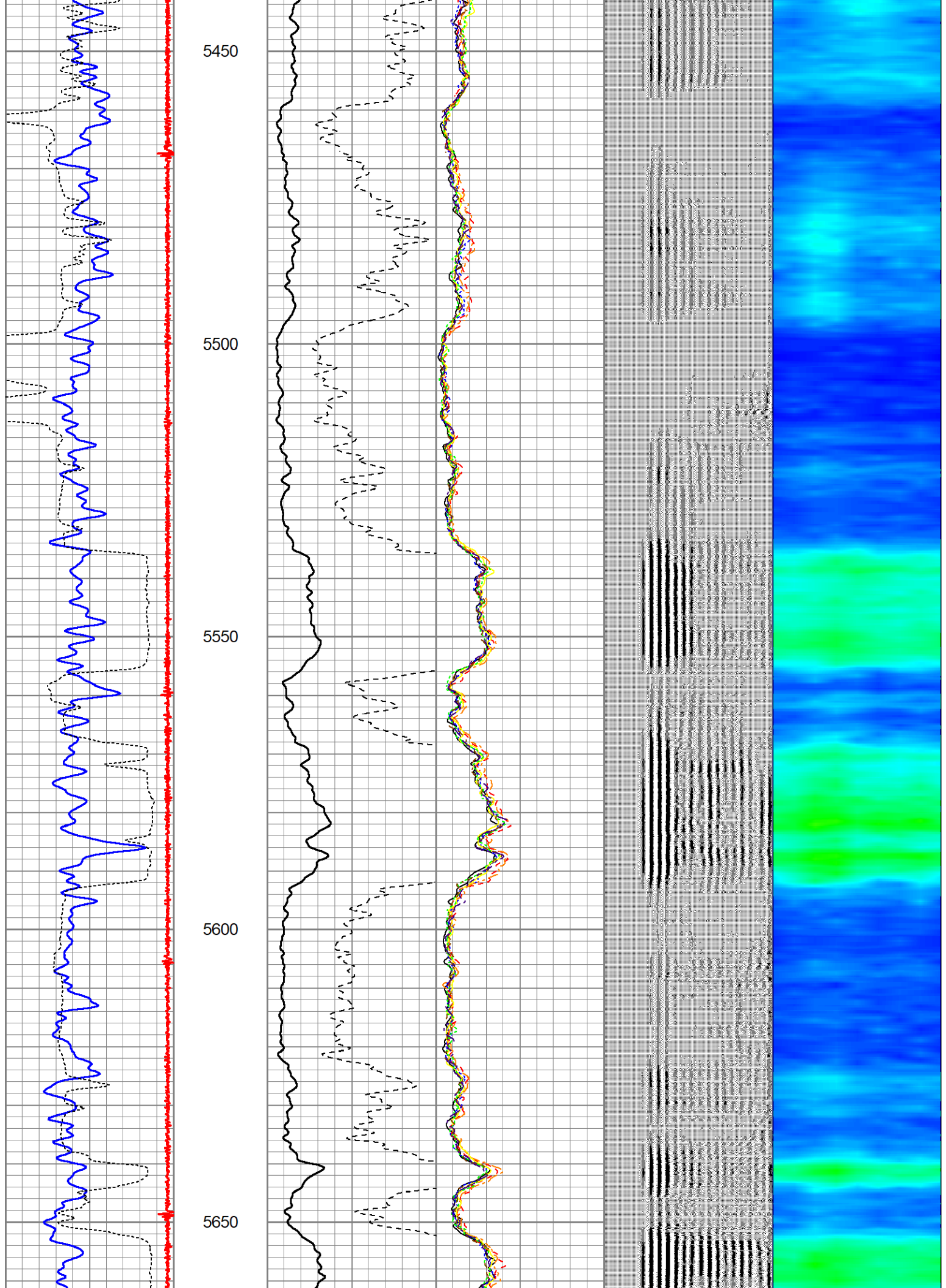
5250

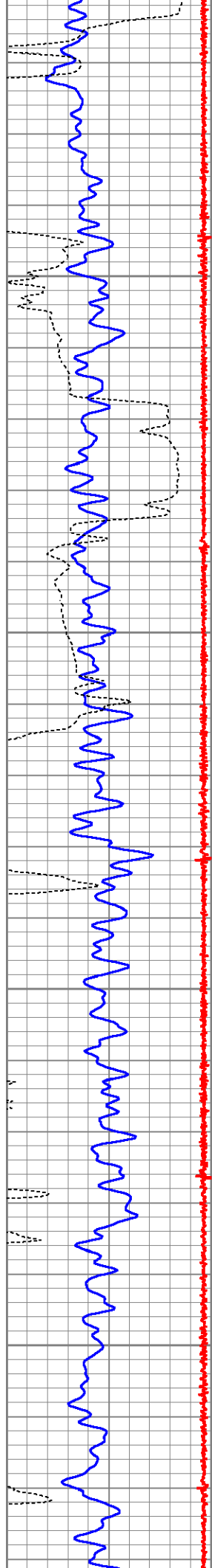
5300

5350

5400





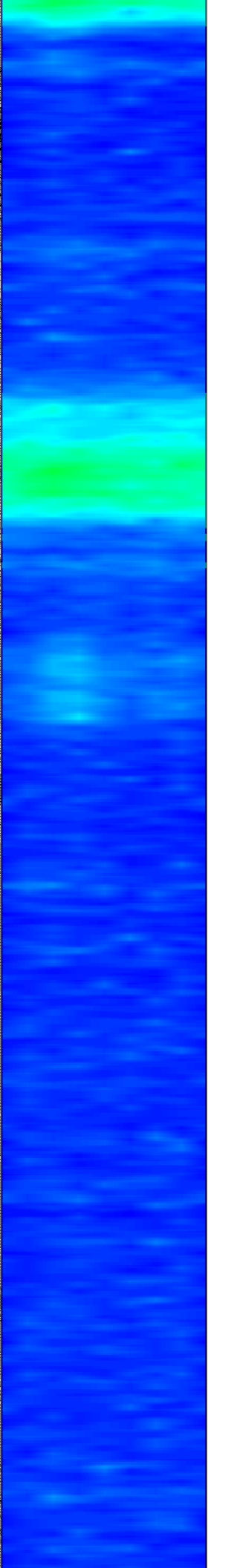
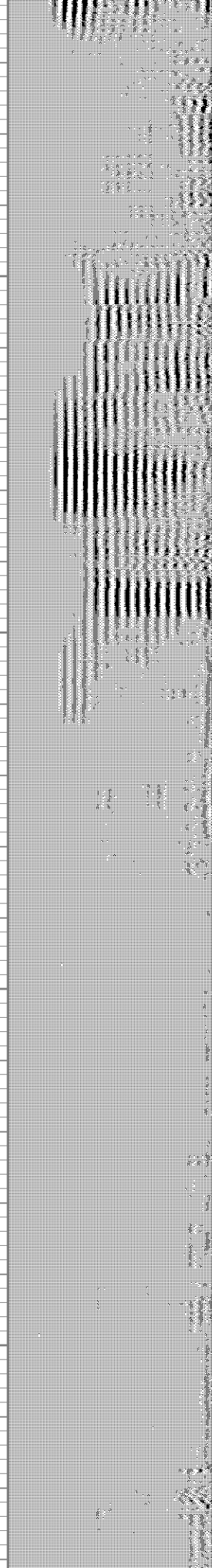
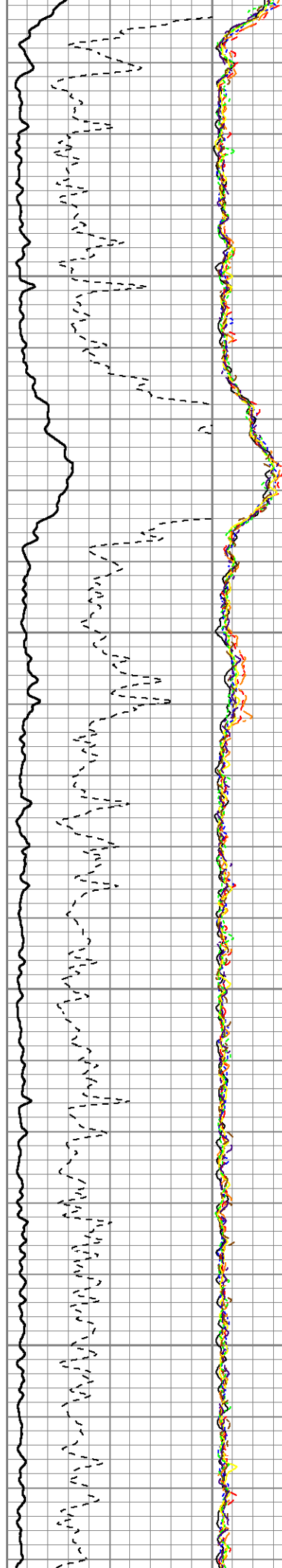


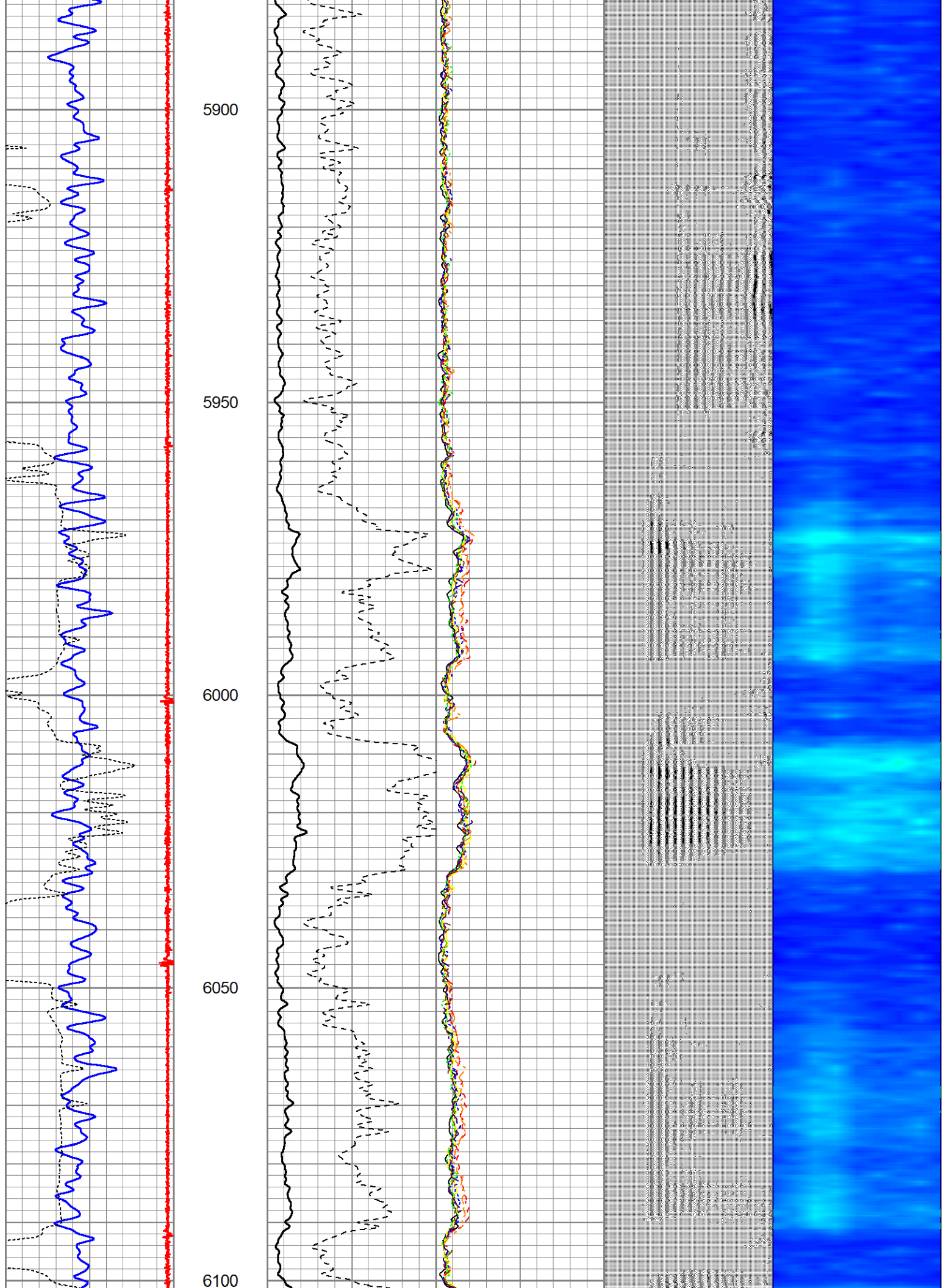
5700

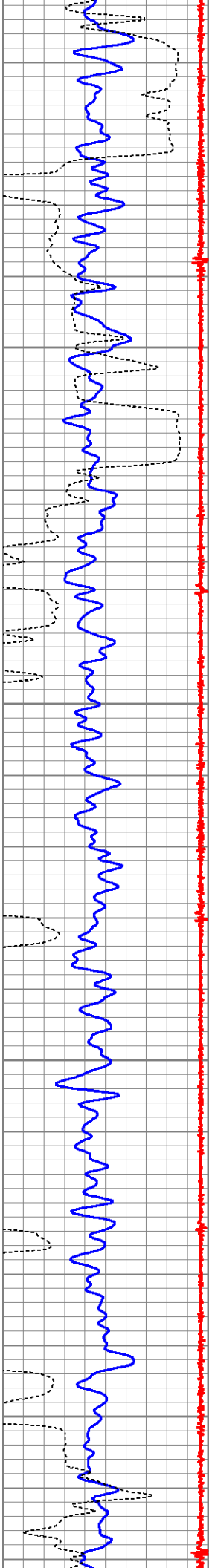
5750

5800

5850





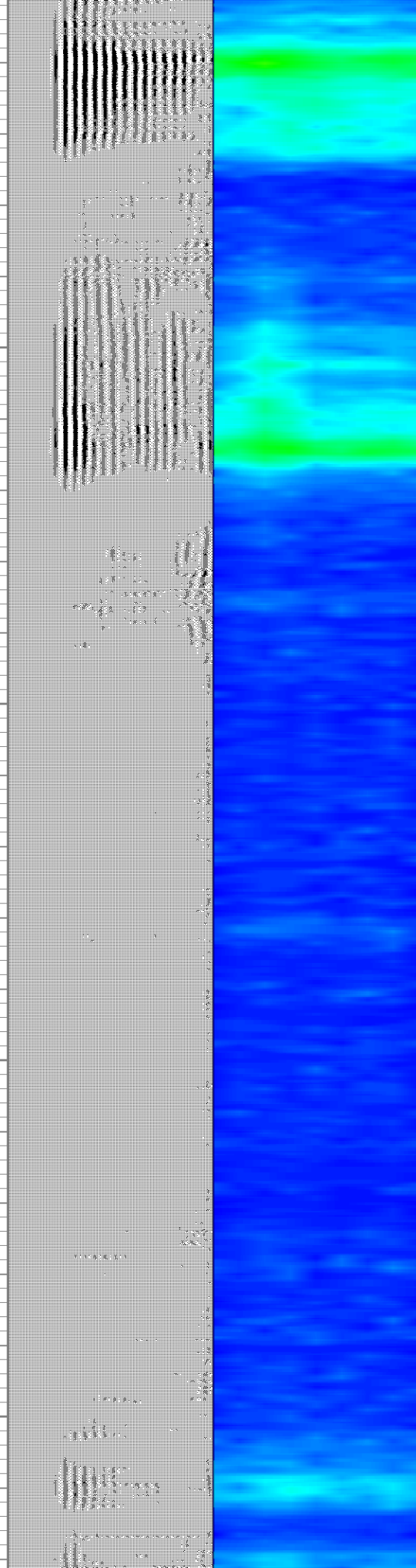
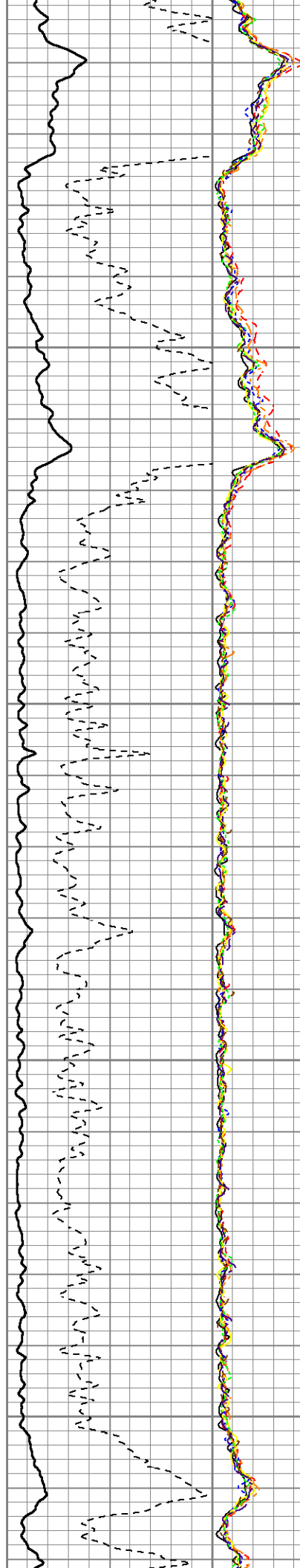


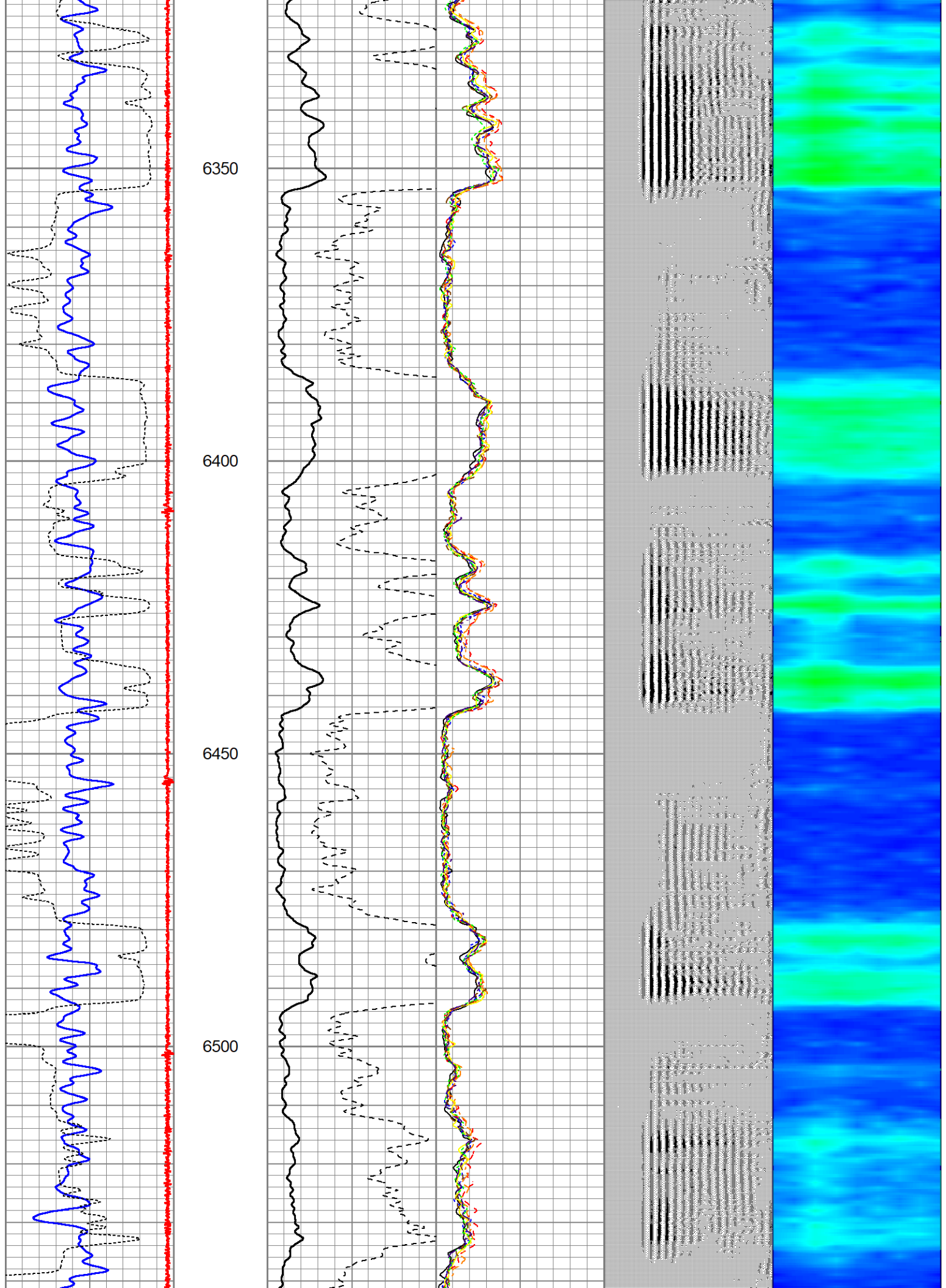
6150

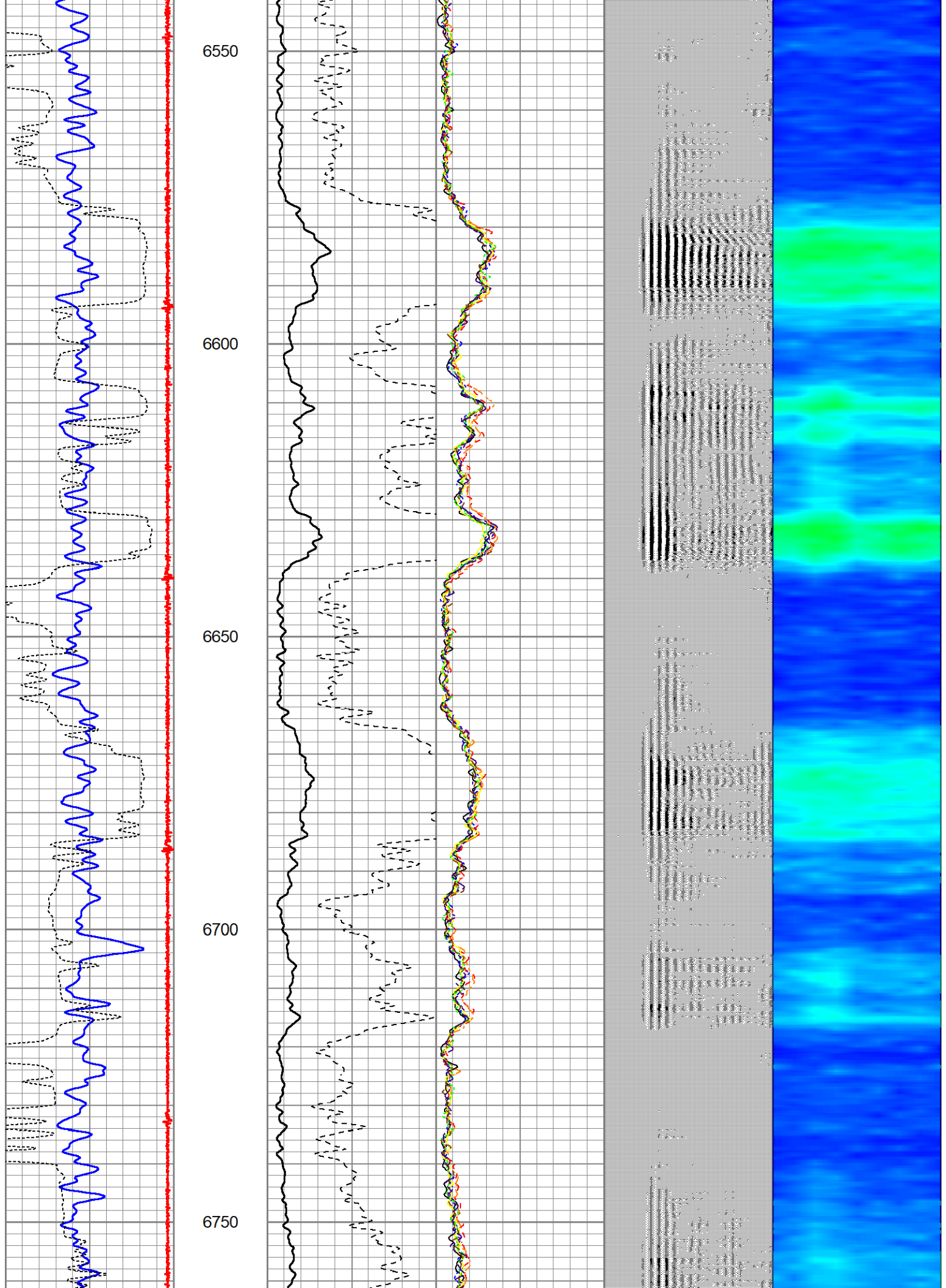
6200

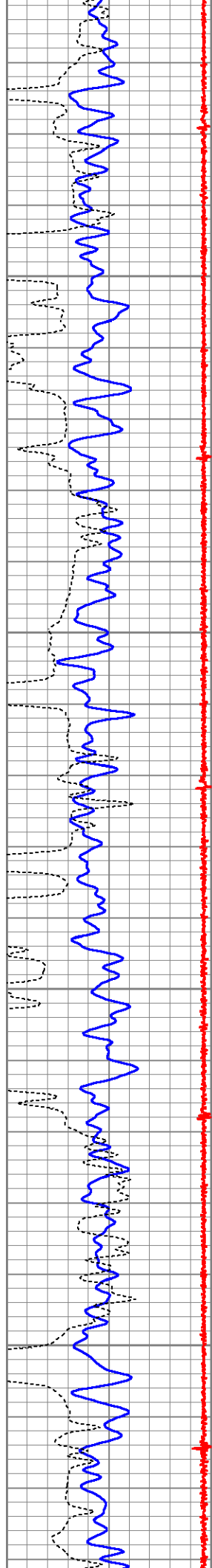
6250

6300







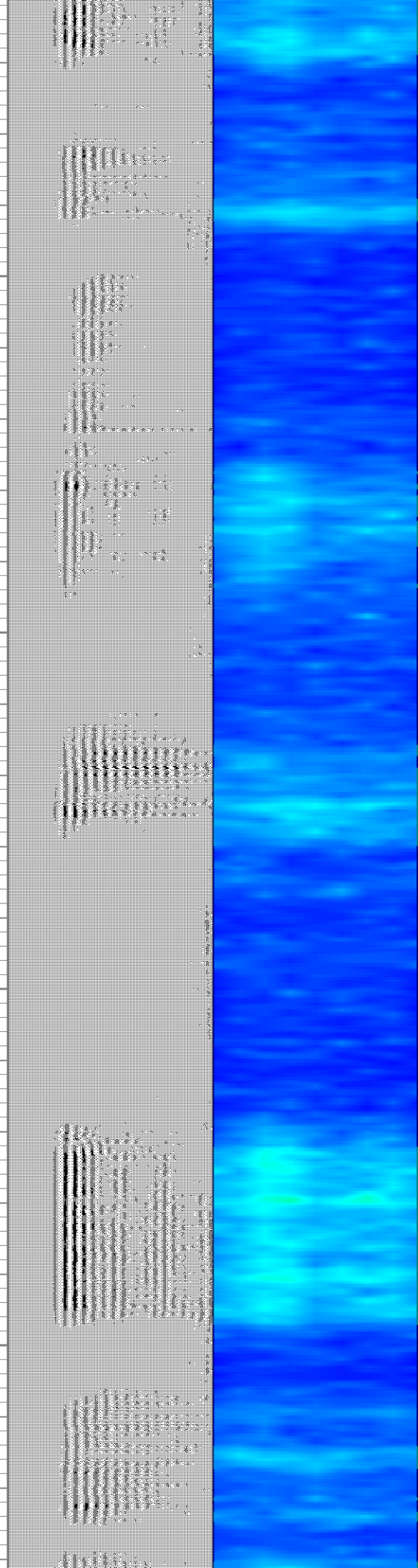
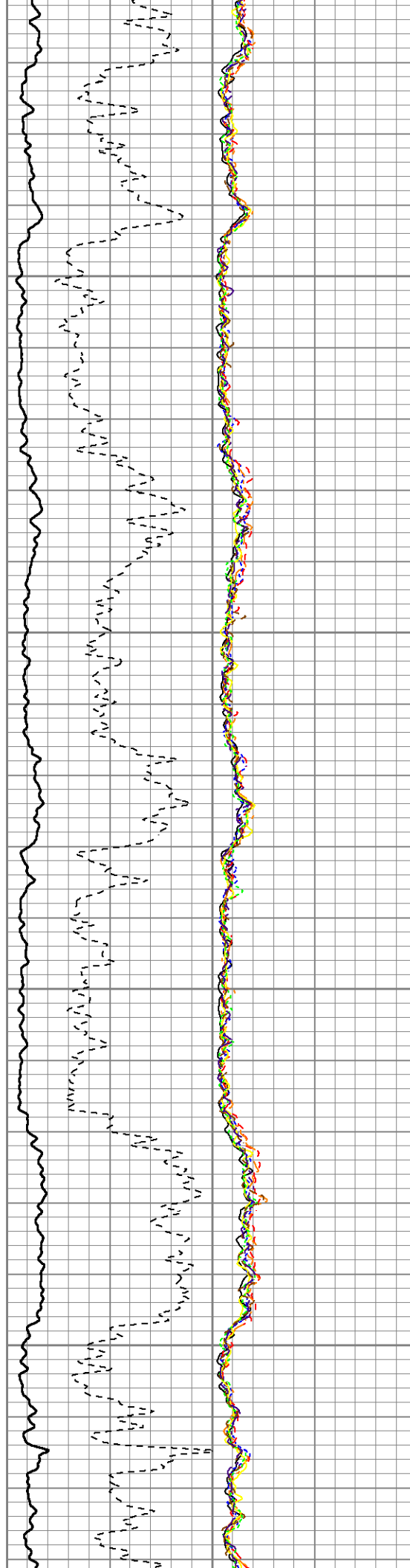


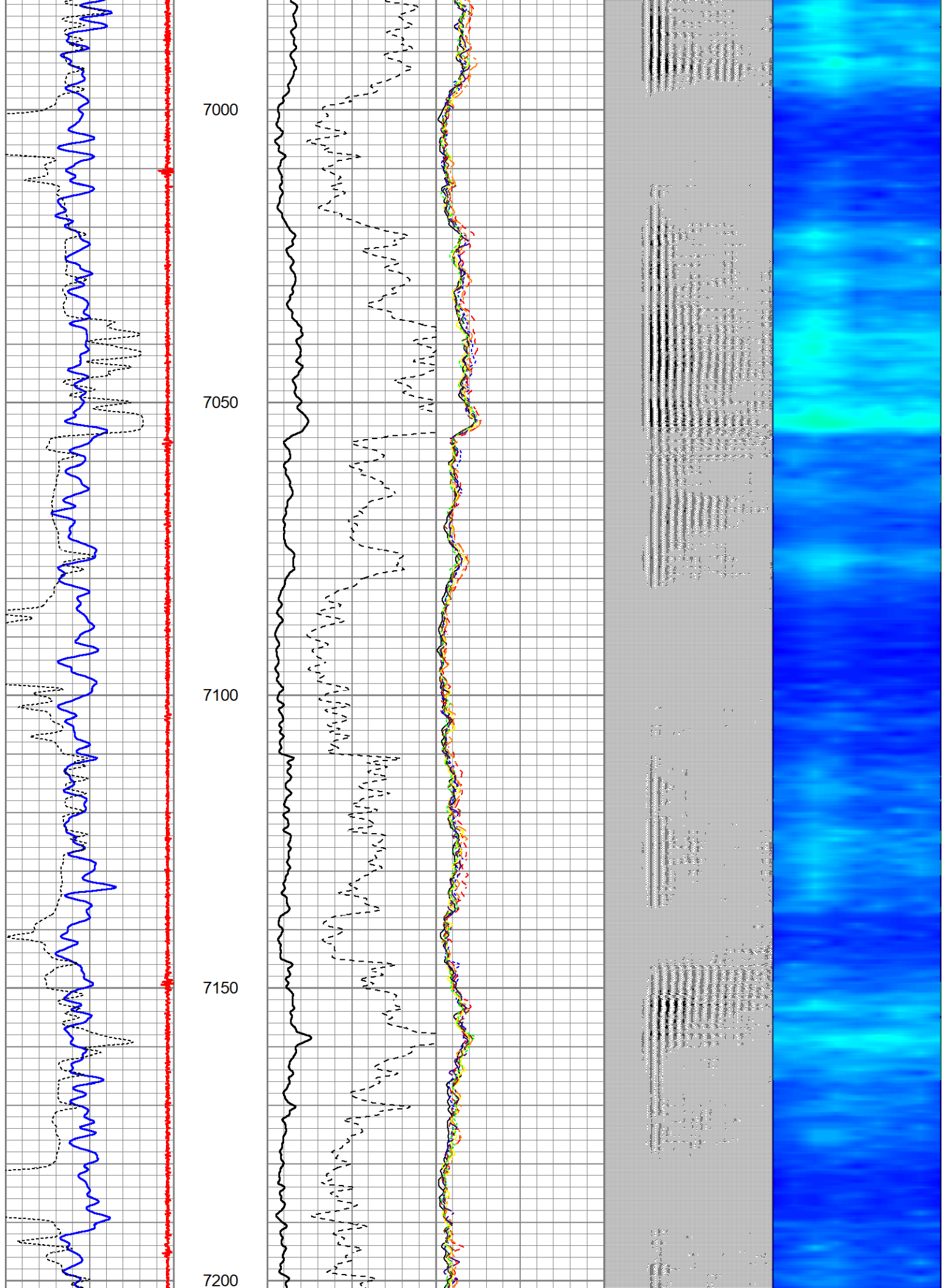
6800

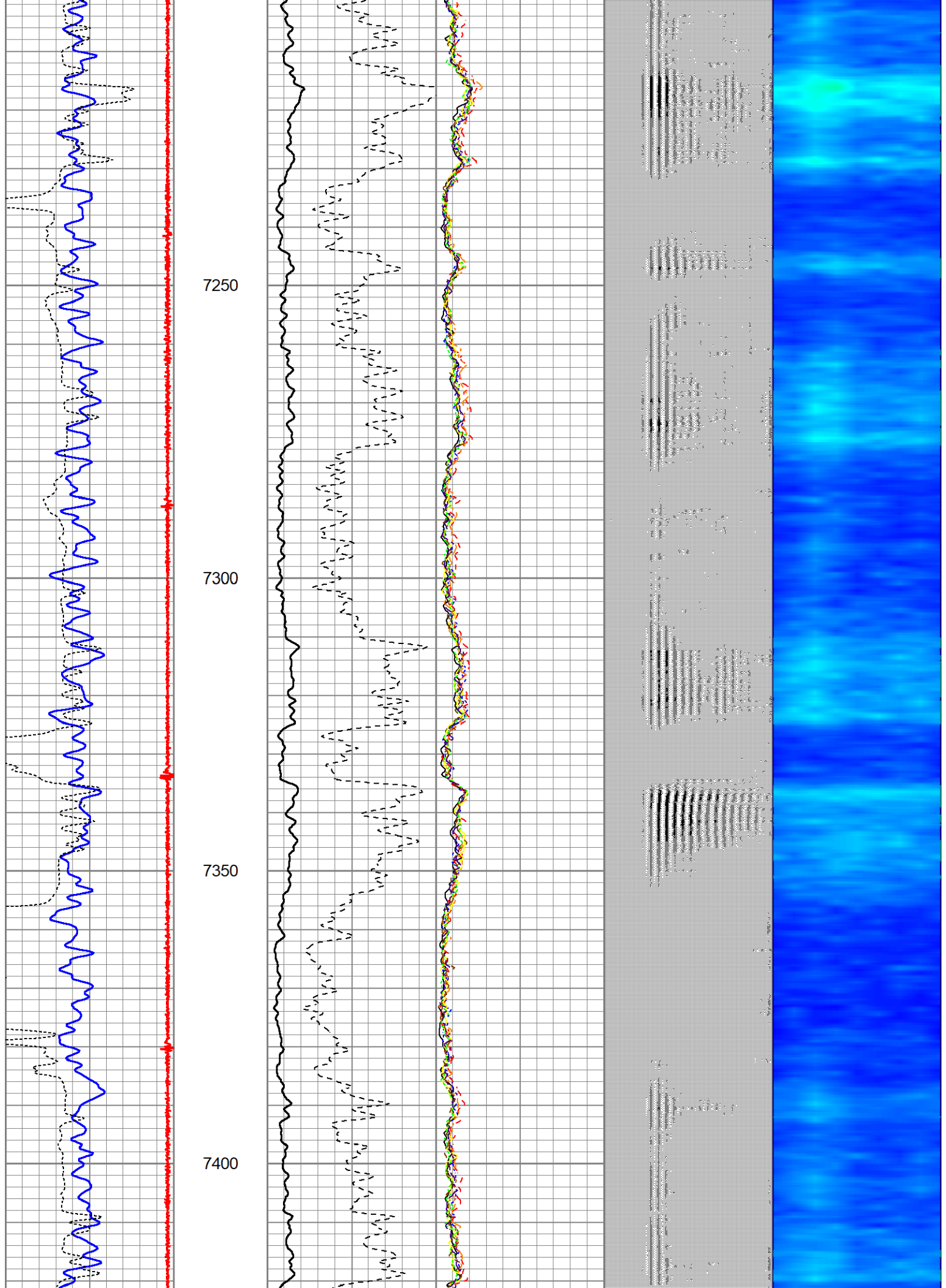
6850

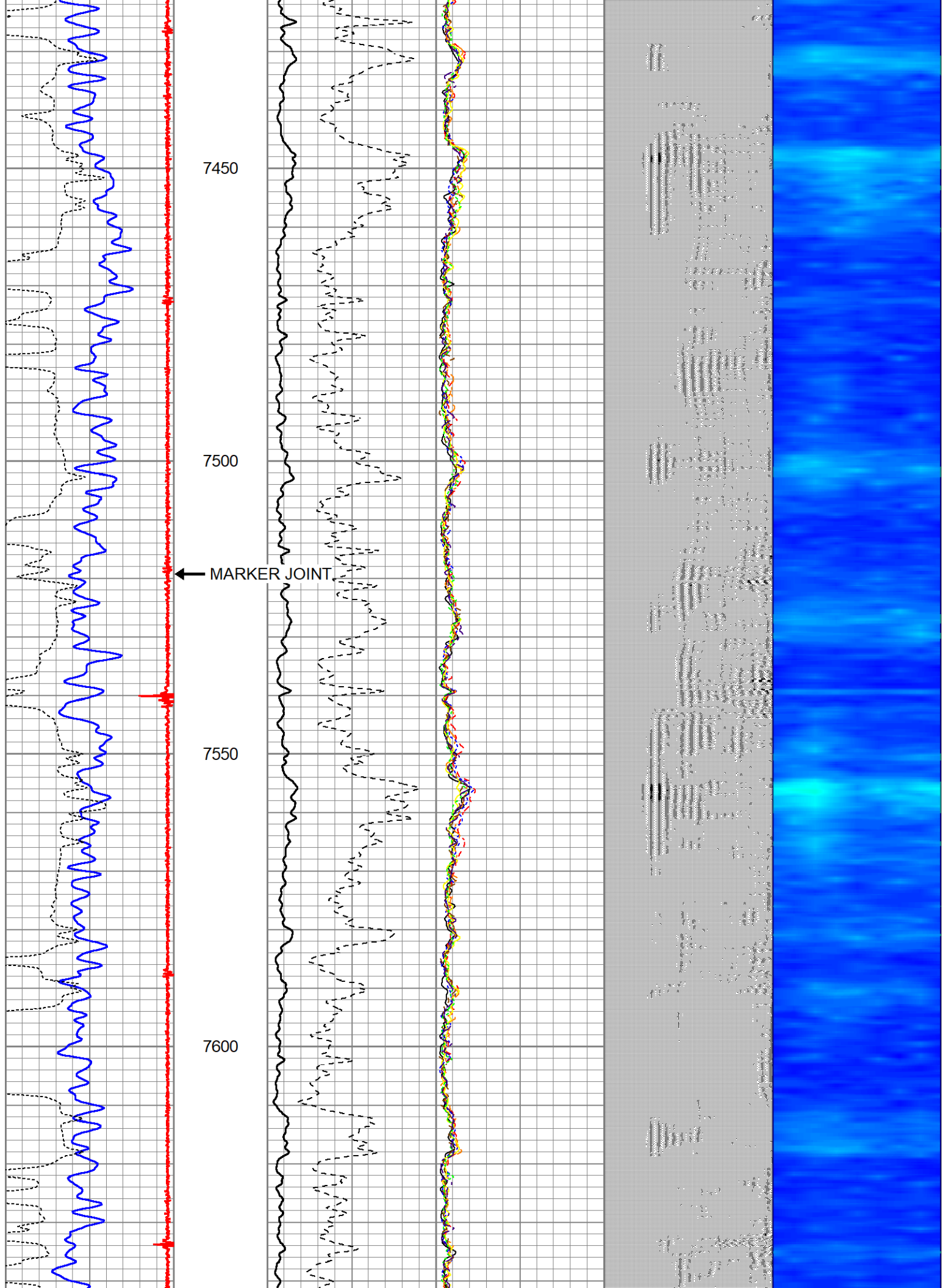
6900

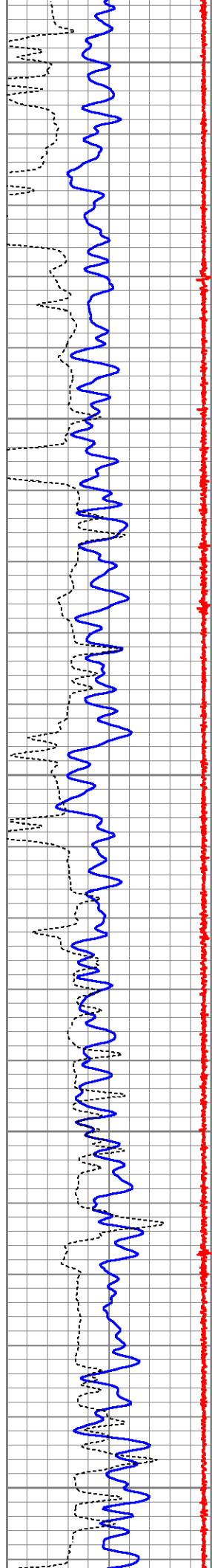
6950











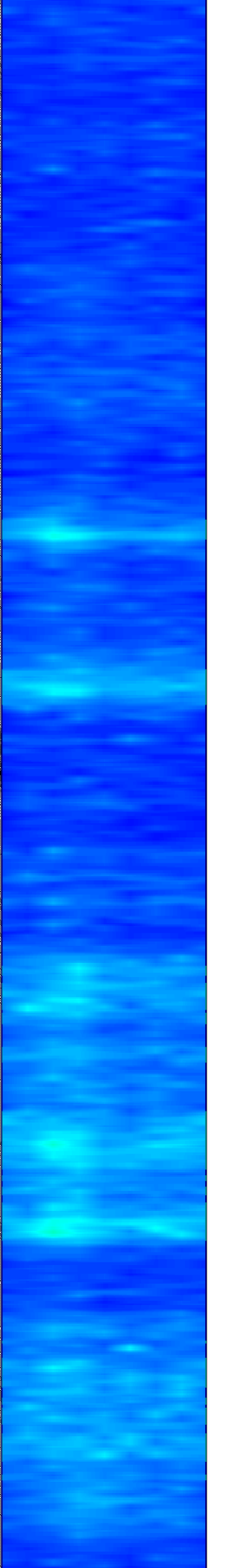
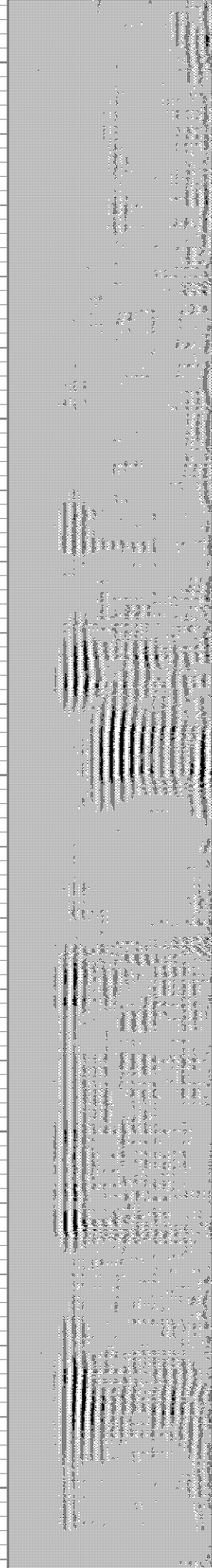
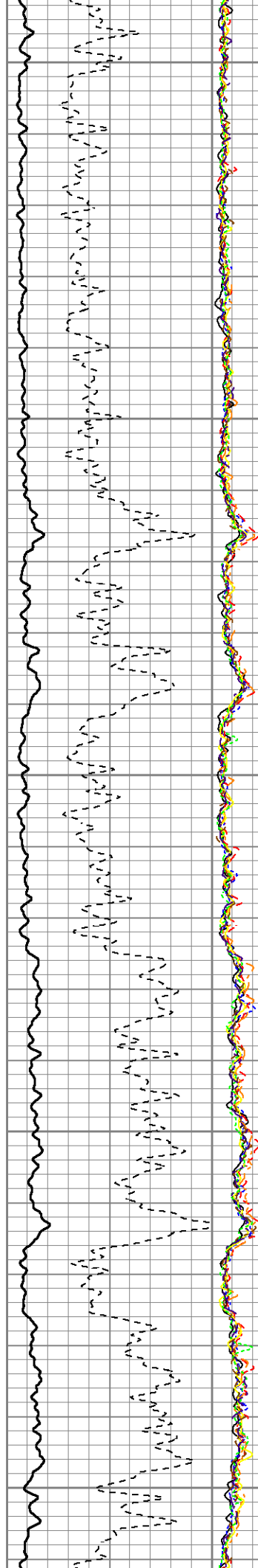
7650

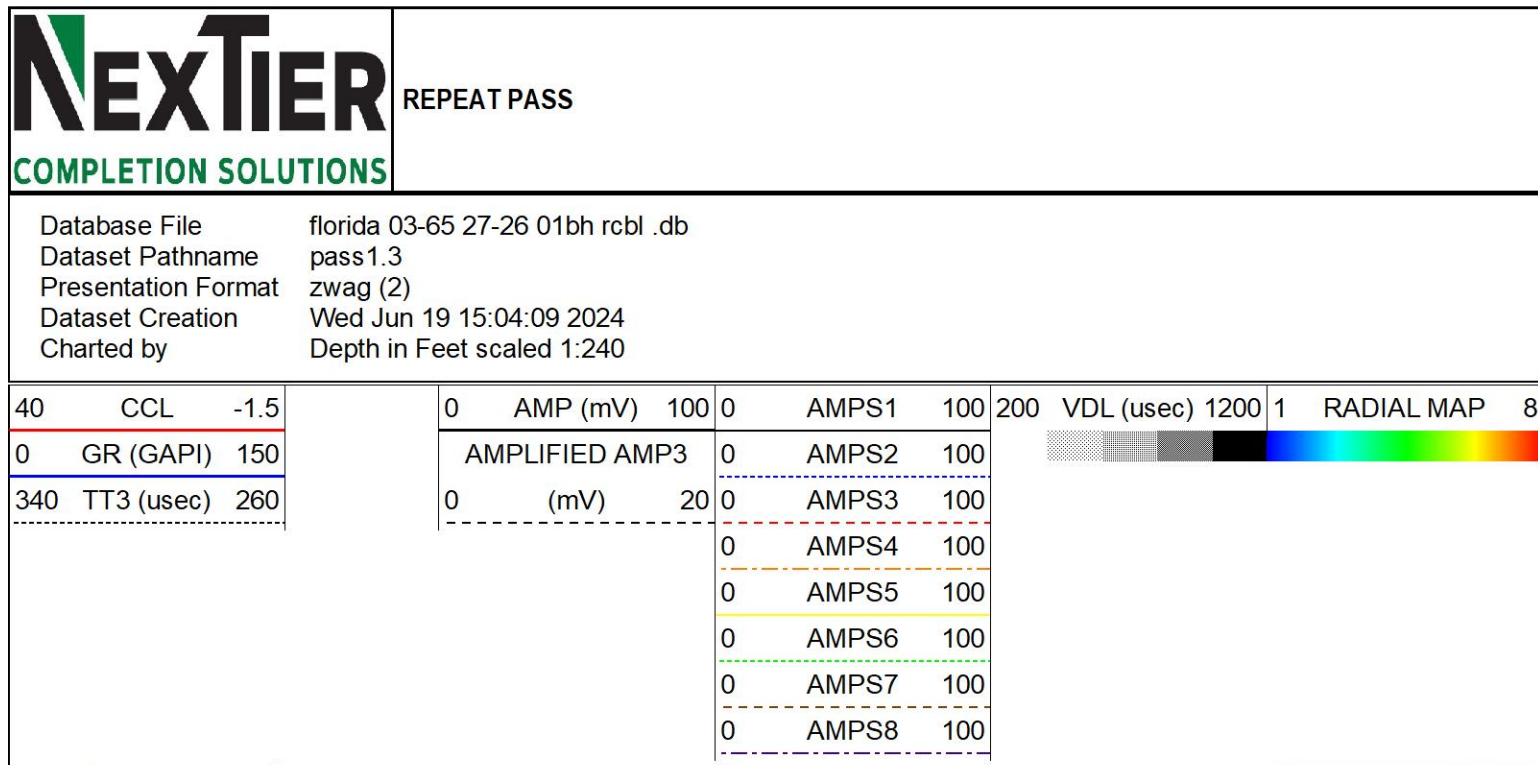
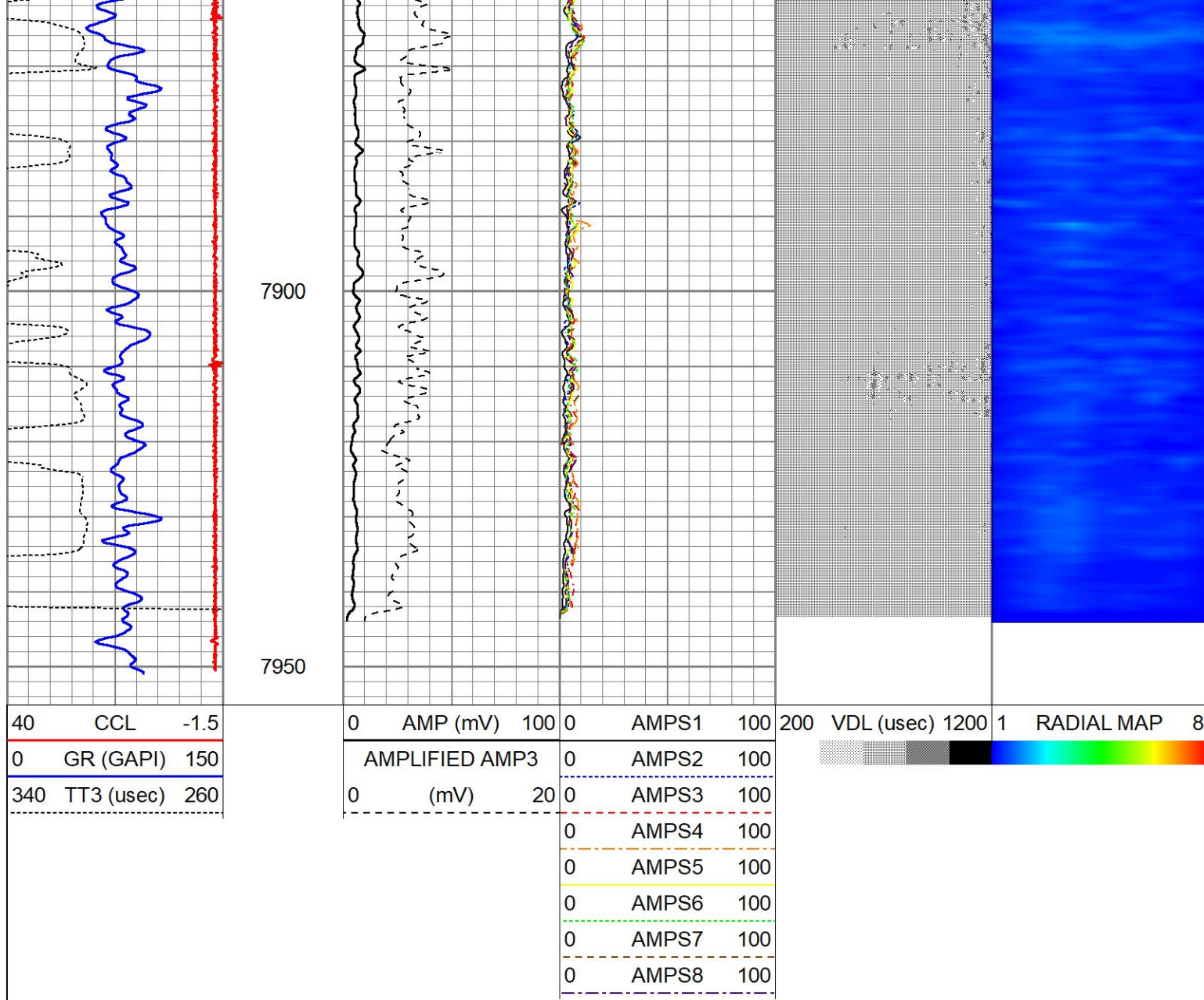
7700

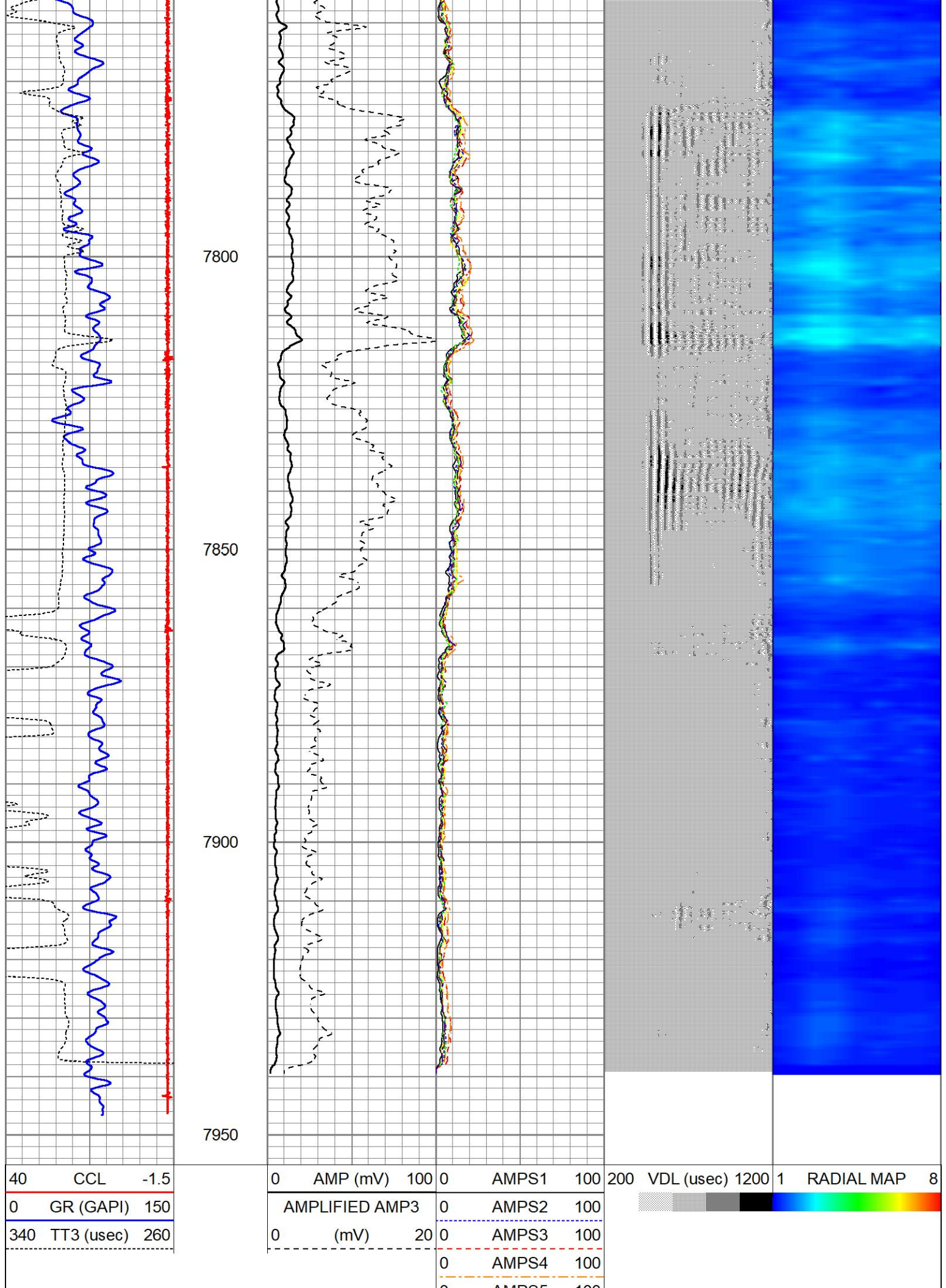
7750

7800

7850







0	AMPS5	100
0	AMPS6	100
0	AMPS7	100
0	AMPS8	100

Calibration Report		
Database File	florida 03-65 27-26 01bh rcbl .db	
Dataset Pathname	pass1.4	
Dataset Creation	Wed Jun 19 15:09:10 2024	

Gamma Ray Calibration Report

Type / Serial:	Probe275dig / 101010
----------------	----------------------

SHOP CALIBRATION		Mon Feb 26 13:29:31 2024			
	Counts/Sec.	Gain	Offset	Jig	Units
Background	0.0				cps
Calibrator	1.0				cps
		0.6000			GAPI/cps
PRIMARY VERIFICATION					
Background	0.0				cps
Calibrator	0.0				cps
Difference				0.0	GAPI
BEFORE SURVEY VERIFICATION					
Background	0.0				cps
Calibrator	0.0				cps
Difference				0.0	GAPI
AFTER SURVEY VERIFICATION					
Background	0.0				cps
Calibrator	0.0				cps
Difference				0.0	GAPI

Segmented Cement Bond Log Calibration Report
--

Serial Number:	101020	
Tool Model:	Probe	
Calibration Casing Diameter:	5.500	in
Calibration Depth:	269.792	ft

Master Calibration, performed Wed Jun 19 08:23:00 2024:						
	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.002	0.548	2.200	71.921	127.618	1.966
CAL	0.002	0.795				
5'	0.002	0.412	2.200	71.921	170.230	1.820
SUM						
S1	0.002	0.512	0.000	72.000	141.228	-0.338
S2	0.002	0.566	0.000	72.000	127.659	-0.276
S3	0.002	0.583	0.000	72.000	123.975	-0.248
S4	0.002	0.580	0.000	72.000	124.635	-0.297
S5	0.002	0.558	0.000	72.000	129.458	-0.248
S6	0.002	0.533	0.000	72.000	135.713	-0.295
S7	0.002	0.526	0.000	72.000	137.485	-0.253
S8	0.002	0.526	0.000	72.000	137.581	-0.307

Internal Reference Calibration, performed Tue Feb 12 13:45:01 2013:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.002	0.795	1.000	0.000

Air Zero Calibration, performed Thu Feb 21 14:40:31 2013:

	Raw (v)		Calibrated (v)		Results	
	Zero		Zero		Offset	
3'	0.000		0.000		0.000	
5'	0.000		0.000		0.000	
SUM						
S1	0.000		0.000		0.000	
S2	0.000		0.000		0.000	
S3	0.000		0.000		0.000	
S4	0.000		0.000		0.000	
S5	0.000		0.000		0.000	
S6	0.000		0.000		0.000	
S7	0.000		0.000		0.000	
S8	0.000		0.000		0.000	

Log Variables

DatabaseC:\ProgramData\Warrior\Data\florida 03-65 27-26 01bh rcbl .db
Dataset field/well/run1/pass1.4/_vars_

Top - Bottom

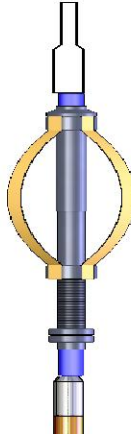
BOREID in 9.625	BOTTEMP degF 100	CASEOD in 5.5	CASETHCK in 0	CASEWGHT lb/ft 20	MAXAMPL mV 72	MINAMPL mV 2.2	MINATTN db/ft 0.8
PERFS No	PPT usec 370	SRFTEMP degF 70	TDEPTH ft 0				

Variable Description

BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness

CASEWGHT : Casing Weight
MAXAMPL : Maximum Amplitude
MINAMPL : Minimum Amplitude
MINATTN : Minimum Attenuation

PERFS : Perforation Flag
PPT : Predicted Pipe Time
SRFTEMP : Surface Temperature
TDEPTH : Total Depth

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CHD-STNDRD Standard Cable Head	1.00	1.69	10.00
			CENT-PTS1.70 (PT0934) Probe 1.70 Centalizer	3.08	1.70	10.00

WVFS8	11.88		RBT-Probe (101020) Probe Radii Bond Tool with Digital Telemetry	8.75	2.75	90.00
WVFS7	11.88					
WVFS6	11.88					
WVFS5	11.88					
WVFS4	11.88					
WVFS3	11.88					
WVFS2	11.88					
WVFS1	11.88					
WVFCAL	11.88					
WVFS3FT	11.88					
WVFS5FT	10.88					
			CENT-PTS1.70 (PT0936) Probe 1.70 Centalizer	3.08	1.70	10.00
CCL	3.63					
			GR-Probe275dig (101010) Probe Gamma CCL	4.54	2.75	57.00
GR	0.89					

Dataset: florida 03-65 27-26 01bh rcbl .db: field/well/run1/pass1.4

Total length: 20.46 ft

Total weight: 177.00 lb

O.D.: 2.75 in