

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div><div></div></div><div><div></div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																												
	<div>Document Number:</div> <div>403860690</div> <div>Date Received:</div> <div>07/22/2024</div>																																																
<div>WELL ABANDONMENT REPORT</div> <div><div><div>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</div></div></div>																																																	
<div>ECMC Operator Number: 68900</div> <div>Name of Operator: PETRO-LEWIS CORP</div> <div>Address: UNDELIVERABLE AS ADDRESSED</div> <div>City: DENVER State: CO Zip: 80201</div>			<div>Contact Name: Richard Murray</div> <div>Phone: (970) 989-3092</div> <div>Fax:</div> <div>Email: G.Richard.Murray@state.co.us</div>																																														
<div>For "Intent" 24 hour notice required,</div> <div>ECMC contact:</div>			<div>Name: Popejoy, Dusty</div> <div>Email: dusty.popejoy@state.co.us</div> <div>Tel: (720) 822-1471</div>																																														
<div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>																																																	
<div>API Number 05-077-08022-00</div> <div>Well Name: CURRIER Well Number: 7-2 (OWP)</div> <div>Location: QtrQtr: SWNE Section: 2 Township: 9S Range: 93W Meridian: 6</div> <div>County: MESA Federal, Indian or State Lease Number:</div> <div>Field Name: WILDCAT Field Number: 99999</div>																																																	
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div>Latitude: 39.308703 Longitude: -107.733133</div> <div>GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:</div> <div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div> <div><input checked="" type="checkbox"/> Other Orphan well program</div> <div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div> <div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div> <div>Details:</div>																																																	
<div>Current and Previously Abandoned Zones</div> <table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table> <div>Total: 0 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																						
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																												
<div>Casing History</div> <table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>17+1/4</td><td>13+3/8</td><td>NA</td><td>48</td><td>0</td><td>508</td><td>610</td><td>508</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>8+3/4</td><td>7</td><td>NA</td><td>23,26</td><td>0</td><td>8844</td><td>150</td><td>8844</td><td>8350</td><td>CALC</td></tr><tr><td>OPEN HOLE</td><td>8+3/4</td><td></td><td></td><td></td><td>8844</td><td>9257</td><td></td><td></td><td></td><td></td></tr></table>						Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	17+1/4	13+3/8	NA	48	0	508	610	508	0	VISU	1ST	8+3/4	7	NA	23,26	0	8844	150	8844	8350	CALC	OPEN HOLE	8+3/4				8844	9257				
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status																																							
SURF	17+1/4	13+3/8	NA	48	0	508	610	508	0	VISU																																							
1ST	8+3/4	7	NA	23,26	0	8844	150	8844	8350	CALC																																							
OPEN HOLE	8+3/4				8844	9257																																											

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 450 with 25 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of a larger OWP Plugging Project. This well was never completed, just drilled and shut-in. This well was PA and is possibly leaking. OWP is proposing a reentry to PA properly.

This is a resubmittal of approved Form 6 NOI #403323752

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Richard Murray

Title: OWP Specialist Date: 7/22/2024 Email: g.Richard.murray@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 8/12/2024

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 2/11/2025

COA Type	Description
	<p>1)Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2)Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>3)With the Form 6 SRA operator must provide written documentation, which positively affirms each COA listed above has been addressed.</p> <p>4)Leave at least 100' of cement in the wellbore for each plug without mechanical isolation</p> <p>5) After surface plug and prior to cap, verify isolation by either a 15 minute bubble test or 15 minute optical gas imaging. If there is indication of flow contact ECMC Engineering. Provide a statement on the 6SRA which method was used and what was observed. Retain records of final isolation test for 5 years.</p> <p>6) If unable to wash down after drilling out plugs previously set, stop and contact ECMC engineer for an update to the plugging procedure.</p> <p>7) Verify existing cement coverage by CBL - submit to ECMC for verification of plugging orders prior to continuing plugging operations</p> <p>8) Operator shall notify ECMC engineering staff of changes to the approved plugging plan or unexpected conditions in the field as soon as feasible. Primary contact is Aaron Katz at 970-765-6300. Alternate ECMC contact is Curtis Haverkamp at 720-786-5560.</p>
	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
	Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.
3 COAs	

ATTACHMENT LIST

Att Doc Num	Name
403860690	FORM 6 INTENT SUBMITTED
403860714	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>Well was previously abandoned in 1974 and has a suspected leak.</p> <p>Due to previous plugging, a BH test is not required</p> <p>There is offset Injection into the Wasatch from Currier *1-13 (BK1) SWD (077-08850) within 1 mile- The injection well was drilled after the subject well was abandoned and therefore Wasatch coverage was rnot equired on the plugging in 1974</p> <p>The deepest water well within 1 mile is 90 ft.</p> <p>Well was previously abandoned and no flowlines are present to abandon</p>	08/06/2024
OGLA	<p>This oil and gas location is located within CPW-mapped 500 foot buffer of the Ordinary High Water Mark of Cheney Creek for protection of Sportfish Management Waters High Priority Habitat. At a minimum, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.</p>	08/05/2024
OGLA	<p>Well is in a CPW mapped Elk Winter Concentration Area High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30. Location Assessment Specialist review completed.</p>	08/05/2024
Permit	<p>Confirmed as-drilled well location.</p> <p>No other forms in process.</p> <p>Reviewed WBDs.</p> <p>Pass.</p>	07/25/2024

Total: 4 comment(s)