

FORM
5Rev
02/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2361739

Date Received:

04/17/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 22755

Contact Name: JOHN F KELLY

Name of Operator: DAVIS, LLC* EDWARD MIKE

Phone: (720) 9466700

Address: 200 RANCHO CIR

Fax: (720) 9466801

City: LAS VEGAS State: NV Zip: 89107-

Email: JOHN@EMDLLC.COM

API Number 05-001-09690-00

County: ADAMS

Well Name: STATE-EBERT

Well Number: 43-16

Location: QtrQtr: NESE Section: 16 Township: 2S Range: 60W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2271 feet Direction: FSL Distance: 760 feet Direction: FEL

As Drilled Latitude: 39.876360 As Drilled Longitude: -104.096810

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 02/21/2009

GPS Instrument Operator's Name: NEAL MCCORMICK

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number: 8052.4

Spud Date: (when the 1st bit hit the dirt) 03/03/2009 Date TD: 03/12/2009 Date Casing Set or D&A: 03/13/2009

Rig Release Date: Per Rule 308A.b.

Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6567 TVD** Plug Back Total Depth MD 6559 TVD**

Elevations GR 4918 KB 4930 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

TRIPLE COMBO, LINEAR INDUCTION, ARRAY INDUCTION, NEUTRON, 1-DST, AND MUD LOG

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	0	0	575	120	0	575	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
UNKNOWN	5,540				
CARLILE	6,100				
X BENTONITE	6,260				
D SAND	6,358				
J SAND	6,414		YES		DST 1 6436-5-6464-20' MUD
FORT HAYS	6,643				

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOHN F KELLYTitle: LANDMAN Date: 4/15/2014 Email: JOHN@EMDLLC.COM

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2361740	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2361739	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Well appears to be DA and plugged immediately after drilling according to cement job summary attachment. However, no Form 6 SRA was ever filed for this well.	12/20/2021
Permit	Well logs have been uploaded directly to well file.	12/20/2021

Total: 2 comment(s)