

FORM  
5Rev  
02/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2361739

Date Received:

04/17/2014

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 22755

Contact Name: JOHN F KELLY

Name of Operator: DAVIS, LLC\* EDWARD MIKE

Phone: (720) 9466700

Address: 200 RANCHO CIR

Fax: (720) 9466801

City: LAS VEGAS State: NV Zip: 89107-

Email: JOHN@EMDLLC.COM

API Number 05-001-09690-00

County: ADAMS

Well Name: STATE-EBERT

Well Number: 43-16

Location: QtrQtr: NESE Section: 16 Township: 2S Range: 60W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 2271 feet Direction: FSL Distance: 760 feet Direction: FEL

As Drilled Latitude: 39.876360 As Drilled Longitude: -104.096810

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 02/21/2009

GPS Instrument Operator's Name: NEAL MCCORMICK

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number: 8052.4

Spud Date: (when the 1st bit hit the dirt) 03/03/2009 Date TD: 03/12/2009 Date Casing Set or D&amp;A: 03/13/2009

Rig Release Date: Per Rule 308A.b.

Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6567 TVD\*\* Plug Back Total Depth MD 6559 TVD\*\*

Elevations GR 4918 KB 4930 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

TRIPLE COMBO, LINEAR INDUCTION, ARRAY INDUCTION, NEUTRON, 1-DST, AND MUD LOG

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	0	0	575	120	0	575	

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
UNKNOWN	5,540				
CARLILE	6,100				
X BENTONITE	6,260				
D SAND	6,358				
J SAND	6,414		YES		DST 1 6436-5-6464-20' MUD
FORT HAYS	6,643				

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JOHN F KELLY

Title: LANDMAN Date: 4/15/2014 Email: JOHN@EMDLLC.COM

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2361740	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2361739	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Well appears to be DA and plugged immediately after drilling according to cement job summary attachment. However, no Form 6 SRA was ever filed for this well.	12/20/2021
Permit	Well logs have been uploaded directly to well file.	12/20/2021

Total: 2 comment(s)