

COGIS - WELL Information

Scout Card



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Surface Location Data for API # 05-067-06380

Status: AL

5/15/1986

Well Name/No: [UTE #1-26](#) (click well name for production)

Operator: TXO PRODUCTION CORP - 90735

Status Date: 5/15/1986 Federal or State Lease #:

FacilityID: **214776** LocationID: **385589**

County: LA PLATA #067 Location: SWNW 17 33N9W N PM

Field: IGNACIO BLANCO - #38300 Elevation: 6,209 ft.

Planned Location 1780 FNL 1260 FWL Lat/Long: 37.106258/-107.853767 Lat/Long Calculated From Footages

Wellbore Data for Sidetrack #00

Status: AL

5/15/1986

Wellbore Permit

Permit #: 19800353 Expiration Date: 4/1/1981

Prop Depth/Form: 7650 Surface Mineral Owner Same:

Mineral Owner: FEE Surface Owner:

Unit: Unit Number:

Formation and Spacing: Code: DKTA , Formation: DAKOTA , Order: 0 , Unit Acreage: 0, Drill Unit:

Wellbore Completed

Completion Date: N/A

Measured TD: Measured PB depth:

True Vertical TD: True Vertical PB depth:

Formation

Log Top






Log Bottom

Cored

DSTs

No additional interval records were found for sidetrack 00.

COGIS - LOCATION Information

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UTE-N33N9W - #385589 Information

Status: AL

Location ID:	385589	Location Name/No:	UTE-N33N9W /17SWNW
Location Status:	AL	Status Date:	4/14/2009
Operator Name:	TXO PRODUCTION CORP	Operator Number:	90735
County:	LA PLATA - #067	Location:	SWNW 17 33N9W
Facility Type:	LOCATION	Lat/Long:	37.106258/-107.853767
Form 2A Document #:		Form 2A Expiration:	N/A

Location Inventory

Special Purpose Pits:0	Drilling Pits:0	Wells:0	Production Pits:0
Condensate Tanks:0	Water Tanks:0	Separators:0	Electric Motors:0
Gas or Diesel Motors:0	Cavity Pumps:0	LACT Unit:0	Pump Jacks:0
Electric Generators:0	Gas Pipeline:0	Oil Pipeline:0	Water Pipeline:0
Gas Compressors:0	VOC Combustor:0	Oil Tanks:0	Dehydrator Units:0
Multi-Well Pits:0	Pigging Station:0	Flare:0	Fuel Tanks:0
:0			

Facility Well(s)

API Number:	<u>05-067-06380</u>	Operator Name:	TXO PRODUCTION CORP # 90735	Well Name:	UTE # 1-26
Well Status:	AL			Location:	SWNW 1733N 9W

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00560708

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MAR 31 1980

COLO. OIL & GAS CONS. COMM.

APPLICATION

FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Texas Oil & Gas Corp.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg., Denver CO 80264			8. FARM OR LEASE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone 1260'FWL, 1780' FNL <i>SW NW</i>			9. WELL NO. 1-26	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12 miles west of Ignacio			10. FIELD AND POOL, OR WILDCAT Ignacio Blanco	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 860'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 17-T33N-R9W	
16. NO. OF ACRES IN LEASE* 160			12. COUNTY LaPlata	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 305'			19. PROPOSED DEPTH 7650'	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START May 1, 1980	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6209' GR			23.	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	250'	To surface
8 3/4"	7"	20#	3100'	125 sxs
6 1/4"	4 1/2"	10.5#	7650'	150 sxs

*DESCRIBE LEASE Section 17: NW/4

✓ This well has been staked 40' south of a legal location because of topographic considerations. Texas Oil & Gas Corp. controls the acreage to the south.

✓ Objective: Dakota

Well will be drilled to 3400' using water base mud. After casing is set, the hole will be drilled to TD using gas. Sufficient mud to control gas will be on hand at all times. BOP equipment will be tested to its rated working pressure before drilling cement from casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED L. A. Varela Drilling & Production Manager
TITLE Manager DATE March 27, 1980

(This space for Federal or State Office use)

PERMIT NO. 80 353 APPROVAL DATE APR 1 1980
APPROVED BY [Signature] TITLE DIRECTOR O&G CONS. COMM.
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 067 6380

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.



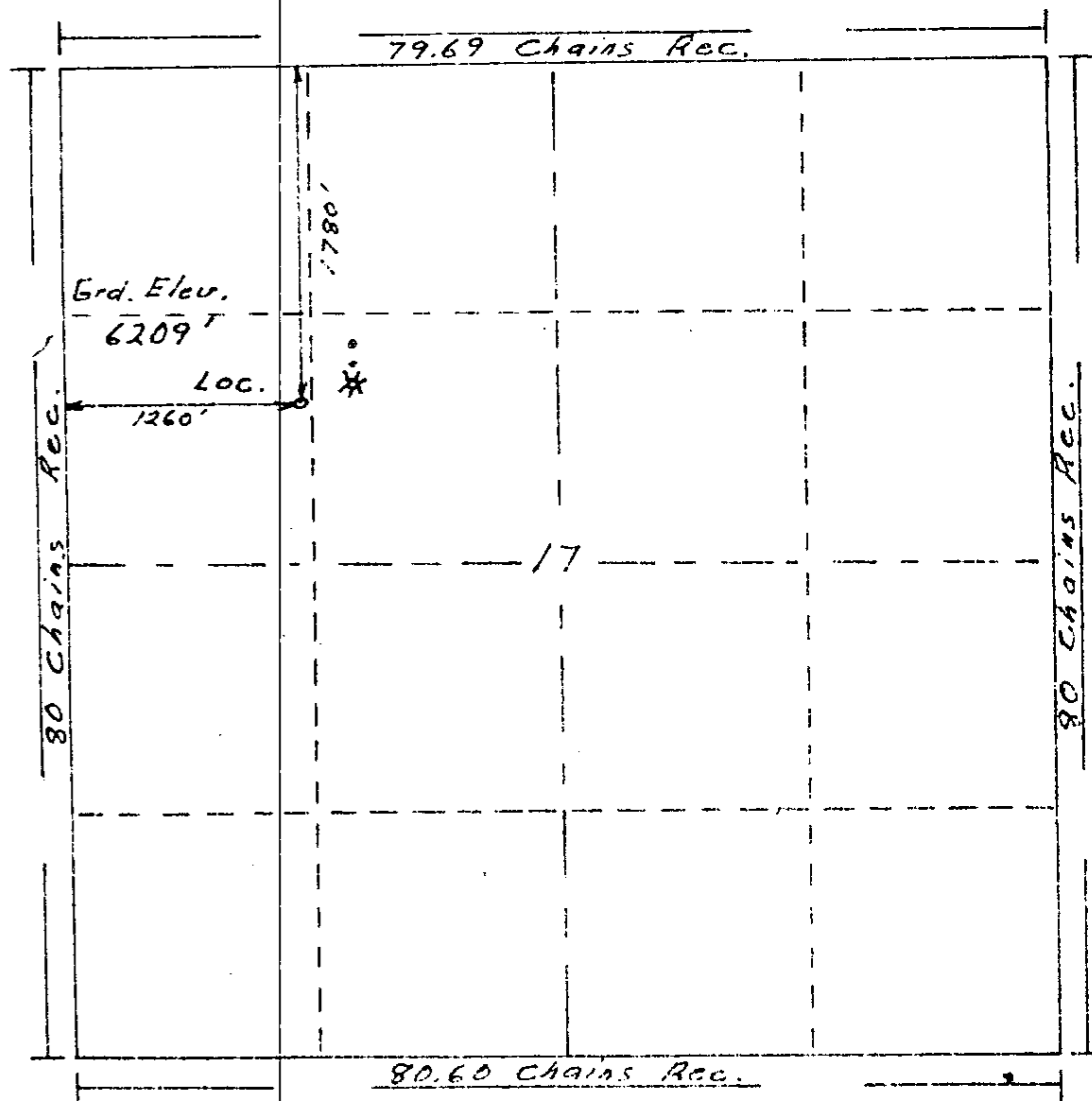
FORM 6-106

RECEIVED

MAR 31 1980

COLO. OIL & GAS CONS. COMM.

R. 9 W.



T. 33 N.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Jim Scherrard
for Texas Oil & Gas Corporation
determined the location of TXO Ute #1-26
to be 1780' FNL & 1260' FWL Section 17 Township 33 North
Range 9 West New Mexico Prime Meridian
La Plata County, Colorado

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

Date: 12 Feb. 80

Licensed Land Surveyor No 2188
State of Colorado

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET

DENVER, COLORADO 80203

(303) 866-3531

WILLIAM R. SMITH
Director

FRANK J. PIRO
Deputy Director

RICHARD D. LAMM
Governor



May 1, 1986

Texas Oil & Gas Corp.
1660 Lincoln Street
Suite 1800
Denver, Colorado 80264

Re: #1-26 Ute
SWNW 17- 33N- 9W

Gentlemen:

We are currently updating our well files and entering basic data into the computer. On review subject well we find a permit #80-353 issued April 1, 1980; but, we have never received a Completion Report- OGCC Form 5 or a Sundry Notice -OGCC Form 4 indicating the well was never drilled. We have contacted you requesting this information before but to date have received no reply.

Please submit the requested information by May 15, 1986 or an explanation why you can not do so. If we do not receive a reply we will assume the well was never drilled and any information to the contrary or activity without further approval will be considered a violation of the rules and regulations of the Commission.

Yours very truly,

William R. Smith, P.E.
Director

WRS:lj

MAY 14 1986

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 12, 1986



RECEIVED

MAY 14 1986

COLO. OIL & GAS CONS. COMM.

Colorado Oil and Gas Conservation Commission
1580 Logan Street
Suite 380
Denver, Colorado 80203

Re: Ute #1-26
Section 17-T33N-R9W
La Plata County, Colorado

Gentlemen:

Per your request of May 1, 1986, we have reviewed our files and determined that the referenced well was never drilled by TXO Production Corp. or its successors. A Sundry Notice-OGCC Form 4 is enclosed for your file on this well.

Please contact Charlie Curlee or me if you have any other questions.

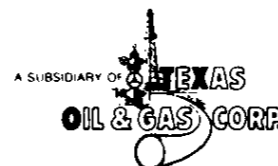
Very truly yours,

TXO PRODUCTION CORP.

R.K. (Ivan) Urnovitz
Environmental Scientist

RKU/gbp

Enclosure



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED



MAY 14 1986

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
7. UNIT AGREEMENT NAME ---	
8. FARM OR LEASE NAME Ute	
9. WELL NO. 1-26	
10. FIELD AND POOL, OR WILDCAT Ignacio Blanco	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-T33N-R9W NMPM	
12. COUNTY La Plata	13. STATE CO

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. NAME OF OPERATOR TXO Production Corp. formerly Texas Oil and Gas
3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg. Denver, CO 80264
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1260' FWL, 1780' FNL At proposed prod. zone Same as above

14. PERMIT NO. 80-353	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6209 G.R.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS. <input checked="" type="checkbox"/>
(Other)	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

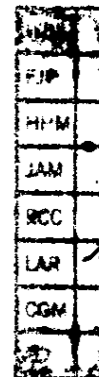
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

This proposed well was never drilled by TXO Production Corp. As there are no plans to drill this well in the foreseeable future, TXO requests that the permit, referenced under Item no. 14 above, be cancelled.



19. I hereby certify that the foregoing is true and correct

SIGNED

R.E. Dashner

TITLE

Dist. Drilling & Prod'n Mgr.

DATE

May 12, 1986

(This space for Federal or State office use)

APPROVED BY

J. A. [Signature]

TITLE

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

DATE

MAY 5 1986

CONDITIONS OF APPROVAL, IF ANY:

4

Dr



99999999

Well Request From Nickie Meyers

WELL SITE INSPECTION FORM
(DRILLING AND PLUGGING)

Well Name Ute No. 1 API Number 05 - 067 - 063800
Operator TXO Permit # 80-0353
Location SWNW 517-33N-9W County LaPlata
Field Ignacio Blanco Inspector MEW

AL/PA/DA Inspection Results:

Well Status:

Pass(Y) ☒ Fail(N) ☐ Date 11-12-92 ND ☐ DG ☐ WO ☐ PR ☐ SI ☐ TA ☐

Date of Inspection Before/During Drilling _____

Surf. Csg. Size _____ Setting Depth _____ Cmt. Vol. _____ WOC time _____
Consistent with APD casing Program? YES ☐ NO ☐ Returns _____
Rig _____ BOP'S _____ Stage Tool Depth _____ Cmt. Vol. _____

Date of Inspection Before/During/After Completion _____

Prod. Csg. Set? _____ Completion Rig/Activity _____
Drilling Pits: Closed ☐ Open ☐ Wellhead Installed: _____ Sign: Yes ☐ No ☐
Tank ID: Yes ☐ No ☐ N/A ☐ Skim Tank/Pit: _____ Prod. Tanks: () _____ BBLs
Equipment _____ Meter Run: Yes ☐ No ☐
Bradenhead Press: _____ Fluid: No ☐ Yes ☐ Type _____ Well Cat. _____

AL/PA/DA Inspection



00560706

Date Plugged: _____ Date Permit Expired: _____
Hole Plugged: Yes ☐ No ☐ Pits Backfilled: Yes ☐ No ☐
Material Buried: Yes ☐ No ☐ N/A ☐ Site Clean: Yes ☐ No ☐
Bond Release OK: Yes ☐ No ☐ Fed ☐ Hole Marker: Yes ☐ No ☐

Date of Safety/Status Inspection _____

Comments: _____

_____Violations: Yes ☐ No ☐ Notice Sent: Yes ☐ No ☐ Date Sent: _____

COGIS - Field Inspection Report

API Number: 05-067-06380		Name: UTE #1-26	
Location: SWNW 17 33N 9W		Lat: 37.106258 Long: -107.853767	
Operator #: 90735		Operator Name: TXO PRODUCTION CORP	
Inspection Date: 11/12/1992		Inspector: Historical Migration	

Inspection was: No Satisfactory/Unsatisfactory Indicator

Insp. Type: HR	Insp. Stat: PA	Reclamation (Pass, Interim or Fail): P	P&A (Pass/Fail): P
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation:	NOAV Sent:	Date Corrective Action Due:	Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
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