



00632117

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

83 798

RECEIVED

JUL 22 1983

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company			8. FARM OR LEASE NAME Mayberry
3. ADDRESS OF OPERATOR P. O. Box 432, Liberal, KS 67901			9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FWL X 1980' FNL Sec. 10-T34S-R41W C SE NW			10. FIELD AND POOL, OR WILDCAT Greenwood
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 20 miles north of Elkhart, Oklahoma			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T34S, R41W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 1980'	16. NO. OF ACRES IN LEASE* 390	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	12. COUNTY Baca
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'	19. PROPOSED DEPTH 4900	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Colorado
21. ELEVATIONS (Show whether DF, RT, GR, etc.) FORMATION Morrow			22. APPROX. DATE WORK WILL START 07-25-83

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8		1400	
7 7/8	5 1/2		4900	

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE

Spacing Density: 40 acres

Drilling Unit: SE 1/4 NW 1/4 Sec 10-T34S-R41W

Surface Casing will be set at 1400'

Well will be drilled to test the Morrow formation.

Completion program will be contingent upon samples and logs.

Logging program: FDC-CNL interval: Surf CSG - TD

DIL-SP interval: Surf CSG - TD

24.

SIGNED

T. A. Powers

TITLE

Administrative Supervisor

DATE

07-20-83

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

JUL 25 1983

EXPIRATION DATE

NOV 22 1983

APPROVED BY

William Smith

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

JUL 25 1983

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 009 6379