

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/06/2024

Document Number:

708904312

**FIELD INSPECTION FORM**

Loc ID 159692	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				<b>Findings:</b> 50 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Toews, Wesley		wtoews@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159628	WELL	PR	09/19/2016	GW	045-22751	Federal RU 41-8	PR
159632	WELL	PR	03/23/2016	GW	045-22755	Federal RU 642-8	PR
159633	WELL	PR	04/21/2016	GW	045-22756	Federal RU 44-5	PR
159639	WELL	PR	09/19/2016	GW	045-22762	Federal RU 342-8	PR
159644	WELL	PR	03/25/2016	GW	045-22765	Federal RU 442-8	PR
159660	WELL	PR	09/19/2016	GW	045-22770	Federal RU 331-8	PR
159661	WELL	PR	09/01/2023	GW	045-22771	Federal RU 314-5	PR
159665	WELL	PR	09/19/2016	GW	045-22773	Federal RU 31-8	PR
159670	WELL	PR	09/21/2016	GW	045-22777	Federal RU 441-8	PR
159673	WELL	PR	04/25/2016	GW	045-22778	Federal RU 343-5	PR
159683	WELL	PR	03/28/2016	GW	045-22783	Federal RU 21-8	PR
159685	WELL	PR	04/25/2016	GW	045-22785	Federal RU 344-5	PR
159708	WELL	PR	05/12/2016	GW	045-22787	Federal RU 14-5	PR
159712	WELL	PR	04/21/2016	GW	045-22790	Federal RU 423-5	PR
159716	WELL	PR	05/12/2016	GW	045-22793	Federal RU 413-5	PR
159718	WELL	PR	05/12/2016	GW	045-22794	Federal RU 323-5	PR
159725	WELL	PR	03/23/2016	GW	045-22796	Federal RU 542-8	PR
159729	WELL	PR	09/01/2023	GW	045-22797	Federal RU 32-8	PR

**General Comment:**

CECMC Inspection Report Summary

On 08/06/2024 at approximately 10:05 hours, I, Compliance Specialist, Wayne Smelser  
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Federal RU 21-8 Pad.  
Location # 159692 in Garfield County Colorado.  
Location is within High Priority/Density/Black Bear Habitat areas.  
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Netting/wildlife protection on containment needs maintenance/wildlife hazard with a CA date of 08/13/2024
2. Stormwater - Failure to maintain multiple chemical BMP's with a CA date of 08/09/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:	Battery sign weathered & starting to become illegible			
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Small amount of staining near 4-5 wellheads			
Corrective Action:				Date:
Type	OTHER			
Comment:	Netting/wildlife protection on containment needs maintenance/containment open to entry by wildlife/wildlife hazard. Netting is also sagging & partially submerged in unknown fluid/wildlife hazard.			
Corrective Action:	Comply with CECMC wildlife rules			Date: 08/13/2024
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">Liquid nitrogen tank, thermoelectric generator &amp; flameless gas infrared catalytic heaters - hog panels</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">Chemical tanks - cattle panels</a> <a href="#">Panels open near 2 chemical tanks</a>		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	<a href="#">Cattle panels</a> <a href="#">Panels open near chemical tanks</a>		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	<a href="#">Hog panels</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">Summit Midstream meter house - hog panels</a>		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 18		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 18		
Comment:	<a href="#">All wells on plunger lift</a>		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	<a href="#">Thermoelectric generator</a>		
Corrective Action:		Date:	

Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Flameless gas infrared catalytic heaters		
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	1 unmarked deadman & 1 improperly marked deadman  All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:				Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		

Comment:		Centralized containment						
Corrective Action:							Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS			
CONDENSATE	4	300 BBLs	STEEL AST		,			
Comment:		Tanks equipped with telemetry						
Corrective Action:							Date:	
<u>Paint</u>								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
<u>Berms</u>								
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Metal	Adequate	Walls Sufficient						
Comment:		Centralized containment						
Corrective Action:							Date:	
<u>Venting:</u>								
Yes/No	NO							
Comment:								
Corrective Action:							Date:	
<u>Flaring:</u>								
Type								
Comment:								
Corrective Action:							Date:	

Inspected Facilities						
Facility ID:	159628	Type:	WELL	API Number: 045-22751	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159632	Type:	WELL	API Number: 045-22755	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159633	Type:	WELL	API Number: 045-22756	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159639	Type:	WELL	API Number: 045-22762	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159644	Type:	WELL	API Number: 045-22765	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159660	Type:	WELL	API Number: 045-22770	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159661	Type:	WELL	API Number: 045-22771	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	159665	Type:	WELL	API Number: 045-22773	Status: PR	Insp. Status: PR
<b>Producing Well</b>						
Comment:	Producing, well on plunger lift					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159670	Type:	WELL	API Number: 045-22777 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159673	Type:	WELL	API Number: 045-22778 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159683	Type:	WELL	API Number: 045-22783 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159685	Type:	WELL	API Number: 045-22785 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159708	Type:	WELL	API Number: 045-22787 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159712	Type:	WELL	API Number: 045-22790 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	159716	Type:	WELL	API Number: 045-22793 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			



Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	159718	Type:	WELL	API Number:	045-22794	Status:	PR	Insp. Status:	PR
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<b>Producing Well</b>								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	159725	Type:	WELL	API Number:	045-22796	Status:	PR	Insp. Status:	PR
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<b>Producing Well</b>								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	159729	Type:	WELL	API Number:	045-22797	Status:	PR	Insp. Status:	PR
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<b>Idle Well</b>								
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned			Reminder: _____				
Comment:	Shut In Last produced January 2024							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
		Rip Rap				
Berms						
Compaction						Light compaction in some areas
		Ditches				
		Culverts				
		Compaction				
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
Check Dams						
		Gravel				Sparse in areas
Gravel						Sparse to none in areas

Comment: 1. Failure to maintain multiple chemical BMP's - 3 Chemical tank containments approximately 3/4 to 7/8 full of fluid/BMP's insufficient to contain possible spill. Standing fluid on top of all 3 chemical tank containments/wildlife hazard.

4th containment approximately 3/8 to 1/2 full

Some signs of erosion developing on slope near tank battery (E/NE area of location near entrance to location)

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 08/09/2024

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping & Stormwater for corrective actions & also refer to Signs/Marker, Equipment & Stormwater for additional comments.	smelserw	08/06/2024

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904313	Inspection 708904312 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654837">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654837</a>
708904314	Inspection 708904312 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654838">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654838</a>