

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/06/2024

Submitted Date:

08/06/2024

Document Number:

715500522

FIELD INSPECTION FORMLoc ID 333337 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|--------------------------|---------|
| Bolton, Michael | (307) 352-5105 | mbolton@hilcorp.com | |
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |
| Ginn, Billy | (346) 237-2073 | william.ginn@hilcorp.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 258825 | WELL | PR | 10/07/2001 | GW | 081-07031 | DUNCAN VANSCHAICK 3 | PR |
| 260516 | WELL | PR | 06/27/2001 | GW | 081-07065 | DUNCAN VANSCHAICK 4 | PR |

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 08/06/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Hilcorp Energy Corp. on the Duncan Vanschaick-612N100W 29SWNW pad, Location #333337, in Moffat County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502410 on 2/21/24 and Insp. #715500006 on 5/19/24. The following Corrective Actions are unresolved and original due dates remain:

1. Soil staining.
2. Incomplete tank labels.
3. No tank battery sign.
4. Gas meter calibration out of date.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the follow compliance issue was observed:

1. Weeds.
2. Relief riser missing cap.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules

LocationOverall Good: ☐

| | | | |
|---------------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Conflicting labels and tanks missing required information | | |
| Corrective Action: | All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label. | Date: | 03/03/2024 |
| Type | OTHER | | |
| Comment: | As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | No sign at tank battery | | |
| Corrective Action: | The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery. | Date: | 03/23/2024 |
| Type | WELLHEAD | | |
| Comment: | As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required. | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | 713-209-2400 | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|--|-------|------------|
| Good Housekeeping: | | | |
| Type | WEEDS | | |
| Comment: | Oil and Gas Locations will be kept free of all Undesirable Plant Species. | | |
| Corrective Action: | Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads. | Date: | 08/14/2024 |

Overall Good: ☐

| | | | |
|--------------------|---|----------|------------------|
| Spills: | | | |
| Type | Area | Volume | |
| PW/CO | Tank | <= 1 bbl | |
| Comment: | Stained soil at back of tank. Oily waste at truck loadout. | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 03/18/2024 |
| PW/CO | Separator | <= 1 bbl | |
| Comment: | Stained soil at separator. Draining drip pot on ground? | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soil. | | Date: 03/18/2024 |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| <u>Equipment:</u> | | | corrective date |
|-----------------------------------|--|-------|------------------|
| Type: Ancillary equipment | # 2 | | |
| Comment: | Chemical tanks on containment | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Methanol tank on stand inside containment. | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | #4 calibration overdue | | |
| Corrective Action: | Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. | | Date: 03/23/2024 |
| Type: Plunger Lift | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 5 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | Relief vent riser missing protective cap | | |
| Corrective Action: | Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times. | | Date: 08/22/2024 |
| Type: Deadman # & Marked | # 7 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Dehydrator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--------------------|---|----------|------------------|---------|--------|-------|
| CONDENSATE | 2 | 400 BBLS | HEATED STEEL AST | | , | |
| Comment: | Both tanks with conflicting labels. 1 tank per well thus condensate and produced water in both tanks? | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|-----------|--|--|
| Condition | | |
|-----------|--|--|

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|--------------------|----------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | | | |
| Comment: | Repaired liner | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|--|----------------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 258825 | Type: | WELL | API Number: | 081-07031 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | May 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 260516 | Type: | WELL | API Number: | 081-07065 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | May 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| | | | | | | | | | |

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | Ditches | | | | |
| Ditches | | | | | | |
| | | Culverts | | | | |
| | | | | Material Handling And Spill Prevention | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 715500523 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6654797 |