

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT



FAC# 288 API# 075 05291 0 INSPECTOR Ed Binkley DATE 5/29/96

WELL NAME STATE A-2



TYPE D SITE INSPECTION

FIELD 3700 ATWOOD

STATUS SI WITNESS MIT X

OPER 94090 WALSH PRODUCTION INC

LOCATION NENE 29 7.0N 53.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 60 PSI GAS PSI DATE LAST INSPECTION 09/25/95 OUTCOME N
 LAST REPORTED: WTR GAS PSI 12/95
 MIT APPROVAL DATE 01/01/01 DATE LAST MIT 09/25/95
 WELL RESTRICTIONS RESTRICT TO GRAVITY, PA WELL NOT ISOLATED ACROSS JSND
 REMEDIAL ACTION NOAV TEST OR PLUG BY 3251996
 PERMIT RESTRICTIONS AOR PA 01, OTHER 02,

TUBING PRESSURE

ZONE JSND

MIT _____ INJECTING _____ PSI

P E R F S

MIT _____ NOT INJECTING _____ PSI

TOP 4688
 BOT 4701

TUBING-CASING ANNULUS _____ PSI

BRAIDENHEAD _____ PSI

MECHANICAL INTEGRITY TEST

8/10 0 MIN. 420 PSI
 5 MIN. 410 PSI
 10 MIN. 405 PSI
 15 MIN. 400 PSI

MIT
 PACKER
 DEPTH None

PRESS CHANGE 20 PSI

CHART USED - YES _____ NO X

ACCEPTABLE _____ NOT ACCEPTABLE _____

REMARKS: Operator installed a
sand and cement plug across
perfs. Tested casing. Approved
Sign Installed.
Sand to 4660⁺ plug 10 gx Cement.
Calc. TO C 4600⁺

Calc. TO C 4600⁺

Fun 14B to follow - 090909

! ! !	! ! !	
! ! !	! ! !	CASING
! ! !	! ! !	SIZE 10 3/4
! ! !	! ! !	DEPTH 140
! ! !	! ! !	
! ! !	! ! !	SIZE 5 1/2
! ! !	! ! !	DEPTH 4688
! ! !	! ! !	
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	TUBING
! ! !	! ! !	SIZE 2 7/8
! ! !	! ! !	DEPTH 4645
! ! !	! ! !	
! X !	! X !	PACKER 4625
! ! !	! ! !	
! ! !	! ! !	LINER
! ! !	! ! !	TOP
! ! !	! ! !	SIZE /
! ! !	! ! !	DEPTH
! ! !	! ! !	
! ! !	! ! !	PBTD 4630
! ! !	! ! !	MD 4703