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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSIONDEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET
DENVER, COLORADO 80203WILLIAM R. SMITH
Director
DENNIS R. BICKNELL
Deputy Director

(303) 894-2100

ROY ROMER
Governor

April 20, 1990

Mr. David G. Walsh
Walsh Production, Inc.
P.O. Box 30
Sterling, Colorado 80751RE: Final Approval State A-2, Disposal Application
NE NE Sec. 29 - T7N - R53W 6th P.M.
Logan County, Colorado

Dear Sir,

The Commission has reviewed Walsh Production's application to complete the State A-2 as a disposal well in the "J" sand formation and has found it acceptable. This letter serves as final approval of the disposal application dated November 28, 1989. Please note that without this approval letter or verbal authorization from this office, initiation of injection operations is prohibited. Based on your sundry notice submitted to the Commission of April 16, 1990, injection was initiated on April 13, 1990. No prior Commission approval had been given. In the future, this will be considered unauthorized injection, and as such a significant non-compliance. All instances of significant non-compliance will be taken before the Commission for hearing and final determination.

Maximum authorized surface injection pressure has been set at 0 psig. A variance up to 60 psi will be allowed to transfer water to the well. Higher injection pressures will not be approved without replugging Caza's State 1, located in the NW NW of section 28.

Submit OGCC Form 14A (Monthly Report of Fluids Injected) by the 25th of the month following the month covered by the report. The following information should help you in the filing of this report. If State lease numbers or codes are needed to complete this form please contact Marsha Choury of this office.

Facility No.: 288Field: AtwoodWell Name: State A-2API No.: 075-05291Currently Approved Source Leases:COGCC Lease No.:Lease Name:

27322

State A

If additional produced water source leases are anticipated, approval must be obtained from the Commission prior to their injection into the disposal well. The request should be submitted on OGCC Form 4 (Sundry Notice) and specify the OGCC lease number, if one has been assigned, lease name, operator, location, and producing formation. Additional water analyses may be required if water is obtained from other producing horizons or if the distance between new sources is determined to be significant from those analyses already submitted.

If you have any questions on this approval, please do not hesitate to call me at 894-2100.

Very truly yours,

A handwritten signature in cursive script that reads "Ed DiMatteo".

Ed DiMatteo
Sr. Petroleum Engineer

ED:mc
xc: Files
(0051e:ed)
Enclosures