

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/24/2024

Submitted Date:

07/25/2024

Document Number:

715200549**FIELD INSPECTION FORM**Loc ID 418140 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 61250

Name of Operator: MULL DRILLING COMPANY INC

Address: 1700 N WATERFRONT PKWY B#1200

City: WICHITA State: KS Zip: 67206-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
418136	WELL	SI	06/01/2023	OW	017-07695	PELTON "B" 3	PA

General Comment:[P&A Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Electric panel and cathodic rectifier		
Corrective Action:	Remove equipment from location and begin final reclamation		Date: 08/24/2024
Type: Pump Jack	# 0		
Comment:	Removed from location		
Corrective Action:			Date:
Type: Prime Mover	# 0		
Comment:	Removed from location		
Corrective Action:			Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities											
Facility ID:	418136	Type:	WELL	API Number:	017-07695	Status:	SI	Insp. Status:	PA		
Cement											
Cement Contractor											
Contractor Name:					HP Oilfield Services					Contractor Phone:	
Surface Casing											
Cement Volume (sx):					Circulate to Surface:						
Cement Fall Back:					Top Job, 1" Volume:						
Intermediate Casing											
Cement Volume (sxs):					Good Return During Job:						
Production Casing											
Cement Volume (sx):					Good Return During Job:						
Plugging Operations											
Depth Plugs(feet range):					3130/2219/1842/499					Cement Volume (sx):	115 SXS
Good Return During Job:					YES					Cement Type:	60/40 POZ
Comment:					HALDE WATER, CODELL WELL SERVICE, HP OILFIELD SERVICES. MIRU HP, PUMP 15 SXS CMT AND DISP W/18BBLS. MIRU CODELL, POOH W/TBG TO 3130'. MIRU HP, PUMP 25 SXS CMT AND DISP W/12BBLS. MIRU CODELL, POOH W/TBG TO 2219'. MIRU HP, PUMP 25 SXS CMT AND DISP W/10BBLS. MIRU CODELL, POOH W/TBG TO 1842'. MIRU HP, PUMP 25 SXS CMT AND DISP W/3BBLS. MIRU CODELL, POOH W/TBG TO 499'. MIRU HP, PUMP 20 SXS W/CMT TO SFC. MIRU CODELL, POOH W/TBG COMPLETELY. MIRU HP, PUMP 5 SXS CMT TO TOP OFF CSG.						
Corrective Action:											
					Date:						

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Operator has 30 days from P&A of well to remove equipment and begin final reclamation	welshb	07/25/2024