

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/18/2024

Submitted Date:

07/25/2024

Document Number:

715200536**FIELD INSPECTION FORM**Loc ID 324860 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77069**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	
Costa, Ryan		ryan.costa@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213259	WELL	TA	11/01/2017	GW	061-06621	TUTTLE 33-35 1	PA
480705	TANK BATTERY	AC	08/31/2021		-	Tuttle Tank Battery	PA

General Comment:

Final Routine Inspection
Form 6S (403577828) is In Process
Form 27S (403829836) is In Process

Location

Lease Road:			
Type	Access		
comment:	Gravel road through CRP		
Corrective Action:		Date:	

Overall Good: ☒

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heater Treater	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Removed from location		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	0	300 BBLS	STEEL AST		38.529420,-102.095350	
Comment:	Tank has been removed from location					
Corrective Action:					Date:	

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Inspector Name: Welsh, Brian

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	0	300 BBLs	STEEL AST		38.529420,-102.095350
Comment:	Tank has been removed from location				
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	300 BBLs	STEEL AST		38.529420,-102.095350
Comment:	Tank has been removed from location				
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:



Inspected Facilities									
Facility ID:	213259	Type:	WELL	API Number:	061-06621	Status:	TA	Insp. Status:	PA
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	480705	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	PA
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed In No disturbance /Location never built In

Access Roads Regraded In Contoured In Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured _____

Compaction alleviation In Dust and erosion control _____

Non cropland: Revegetated 80% In Cropland: perennial forage _____

Weeds present In Process Subsidence In

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Well has been plugged. Wellhead has been cut, capped and covered. Equipment has been removed from location and ready for final reclamation. Final reclamation will be verified by reclamation specialist

Corrective Action: Continue with final reclamation process Date _____

Overall Final Reclamation	In Process	Well Release on Active Location	Multi-Well Location
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Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715200565	location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6639483