



660 →
RCC

WELL SITE INSPECTION

OPERATOR Shepley + Thomas

PERMIT NO 85-1307

WELL NAME Spaur 10-1

DATE Oct 1 1985

RIG CW 1

COUNTY Weld

LEGAL M/5W S 10 T 4 N R 67 W

SURFACE CASING ✓ SIZE 8 5/8 DEPTH 300 DATE 9/30/85

CEMENT VOLUME _____ RETURNS yes - WOC 9

PROBABLE FOX HILLS DEPTH _____

MUD PITS _____

DISPOSAL _____

PRODUCTION STRING ✓ SIZE 4 1/2 DEPTH 7290

STAGED _____ CBL CHECKED _____

SQUEEZE _____ FRAC JOB _____

BATTERY _____ SIGN _____

SITE INSPECTION AFTER DRILLING _____

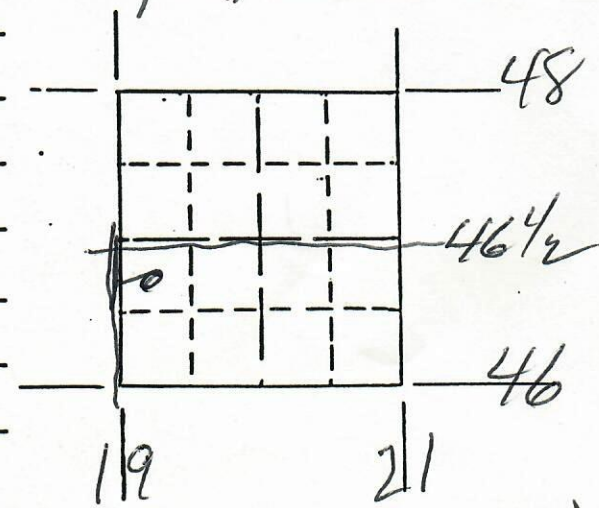
Drilling ahead 10/7/85

Rig stacked over hole - 10/12/85

DIRECTIONS _____

ACTION _____

ENGINEER D. Bucknell



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP 24 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERV. COMM.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. OPERATOR: SHEPLER & THOMAS, INC. ADDRESS: P. O. Box 2164 CITY: Evergreen STATE: CO ZIP: 80439			8. FARM OR LEASE NAME SPAUR
3. PHONE NO. (303) 674-3503			9. WELL NO. 10-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FWL 1980' FSL (NWSW)			10. FIELD AND POOL OR WILDCAT Wattenberg-Code 11
At proposed Prod. zone same			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10 4N-67W
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 1 mile East, 3/4 mile South, Johnstown, Colorado			12. COUNTY Weld
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	15. NO. OF ACRES IN LEASE 160	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. none	18. PROPOSED DEPTH 7300'	19. OBJECTIVE FORMATION Code 11/Niobrara	
20. ELEVATIONS (Show whether GR or KB) 4785 GR	21. DRILLING CONTRACTOR CWI	PHONE NO.	22. APPROX. DATE WORK WILL START 9/28/85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	300	300 + or -
7 7/8	4 1/2	11.6	7300	250

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☐
IF NOT surface bond must be on file or copy of surface agreement must be furnished.

*DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG.

SW/4 Sec 10 T4N, R67W

PLEASE FILL IN APPROPRIATE
CODES:

OPER. NO. _____

DRLR. NO. _____

FIELD NO. _____

LEASE NO. _____

FORM CD. _____

24. SIGNED William U. Thomas TITLE Vice President DATE 9/23/85

(This space for Federal or State Use)

PERMIT NO. 85-1302 APPROVAL DATE SEP 25 1985 EXPIRATION DATE JAN 23 '86APPROVED BY William R. Smith TITLE Director DATE SEP 25 1985
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

0512312675COMPLY WITH RULE 317
(FACILITIES C & I) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side