

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/18/2024

Submitted Date:

07/18/2024

Document Number:

714201299**FIELD INSPECTION FORM**Loc ID 428827 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

14 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428825	WELL	PR	10/01/2020	OW	123-35536	SHELTON G24-74-1HN	PR
428826	WELL	PR	10/01/2020	OW	123-35537	Shelton PC G24-75HN	PR
428833	WELL	PR	04/01/2023	OW	123-35541	Shelton G25-75HN	PA
428848	WELL	PR	10/01/2020	OW	123-35545	Shelton PC G25-74-1HN	PR

**General Comment:**

THIS IS A FIELD (wellhead/battery) INSPECTION REPORT. ANY CORRECTIVE ACTIONS PREVIOUSLY ASSIGNED TO THIS LOCATION STILL APPLY .

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:		Date:	

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment near wellheads and sound wall. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	08/01/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

**Equipment:**

Type: Horizontal Heated Separator	# 9		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	5	OTHER	BV CONCRETE		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	60 BBLS	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	5	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:					Date:	

**Inspected Facilities**

Facility ID: 428825 Type: WELL API Number: 123-35536 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 04/12/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428826 Type: WELL API Number: 123-35537 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 04/12/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428833 Type: WELL API Number: 123-35541 Status: PR Insp. Status: PA

**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 6(S) in process in well file.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 428848 Type: WELL API Number: 123-35545 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valves appear to be in the open position.

Corrective Action:

Date:

BradenHead			
Date of Last Brhd Test: 04/12/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:
	End Surf Csg Pressure:	0	
Comment:			
Corrective Action:			Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>WEATHER CONDITIONS: sunny, dry ground.</p> <p>On Thursday, July 18, 2024 at approximately 1345, I, Inspector Brittani Santistevan, conducted an on-site inspection at SHELTON PC G25-74-1HN PAD (Noble Energy, Inc), at location ID: 428827 in WELD COUNTY, Colorado.</p> <p>While there, I observed a producing facility.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>1. It appears to be unused equipment near the wellheads and sound wall. Comply with Rule 606. (Corrective Action Date: August 1, 2024) See attached photo #3, 5, 11, 12.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	santistb	07/18/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714201300	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6629507">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6629507</a>