

# State of Colorado Energy & Carbon Management Commission

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DE	ET	OE	ES
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## SUNDRY NOTICE

This form is required for reports, updates, and requests as specified in the ECMC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

ECMC Operator Number: <u>10749</u>	Contact Name <u>Kyle Siesser</u>
Name of Operator: <u>SIMCOE LLC</u>	Phone: <u>(970) 764 7356</u>
Address: <u>1199 MAIN AVE SUITE 101</u>	Fax: <u>( )</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>	Email: <u>ksiesser@cottonwoodconsulting.com</u>

## FORM 4 SUBMITTED FOR:

Facility Type: WELL

API Number : 05- 067 09960 00 ID Number: 443982

Name: Hott 30-02 Number: 3

Location QtrQtr: NWSW Section: 30 Township: 33N Range: 6W Meridian: N

County: LA PLATA Field Name: IGNACIO BLANCO

## Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

### Location(s)

Location ID	Location Name and Number
443983	Hott 30-02 & Horther 31-03 3

### OGDP(s)

No OGDP

## WELL LOCATION CHANGE OR AS-BUILT GPS REPORT

☐ Change of Location for Well \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well Location Change requires a new Plat.

### SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude                      Longitude                     

GPS Quality Value:            Type of GPS Quality Value:                      Measurement Date:                     

Well Ground Elevation:            feet (Required for change of Surface Location.)

## WELL LOCATION CHANGE

Well plan is:                      (Vertical, Directional, Horizontal)

Change of **Surface** Footage From:

Change of **Surface** Footage To:

Current <b>Surface</b> Location From	QtrQtr <u>NWSW</u>	Sec <u>30</u>	Twp <u>33N</u>	Range <u>6W</u>	Meridian <u>N</u>
New <b>Surface</b> Location To	QtrQtr <u>          </u>	Sec <u>          </u>	Twp <u>          </u>	Range <u>          </u>	Meridian <u>          </u>

Change of **Top of Productive Zone** Footage From:

Change of **Top of Productive Zone** Footage To:

Current <b>Top of Productive Zone</b> Location	Sec <u>30</u>	Twp <u>33N</u>	Range <u>6W</u>
New <b>Top of Productive Zone</b> Location	Sec <u>          </u>	Twp <u>          </u>	Range <u>          </u>

☐ ☐ FSL ☐ ☐ FWL

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Sec Twp Range Sec Twp Range 

525 FNL

2241 FWL

Page 10 of 10

Page 10 of 10

Sec 31

Twp 33N

Range	6W
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\*\* attach deviated drilling plan

Sec Twp Range 

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Required for change of Surface Location.

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).

- Enter 5280 for distance greater than 1 mile.

- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.

- Building Unit – as defined in 100 Series Rules.

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Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation:                      Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: \_\_\_\_\_ Feet

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

\_\_\_\_\_

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>	<u>Add</u>	<u>Modify</u>	<u>No Change</u>	<u>Delete</u>
FRUITLAND COAL	FRLDC	112-249	9911	Tiffany			X	

## OTHER

## RULE 502 VARIANCE

Order Number:

Description:	
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**REMOVE FROM SURFACE BOND**      Signed surface use agreement is a required attachment

## CHANGE NAME OR NUMBER OF WELL, FACILITY, OIL & GAS LOCATION, OR OGDP

From:    Name   HOTT 30-02                                  Number   3                                  Effective Date:

To:	Name	Number
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**ABANDON PERMIT:** Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – ECMC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 911)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit  
(Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 907)

OIL &amp; GAS LOCATION ID Number:

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR WELL RECORDS CONFIDENTIALITY (Rule 206.c.(1))**

## DIGITAL WELL LOG UPLOAD

**DOCUMENTS SUBMITTED** Purpose of Submission:

**COMPLIANCE with CONDITION OF APPROVAL (COA) on** Form NO: Document Number:

## RECLAMATION

## INTERIM RECLAMATION

Interim Reclamation will commence approximately

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.  
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

## FINAL RECLAMATION

☐ Final Reclamation will commence approximately

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

☐ REPORT OF TEMPORARY ABANDONMENT

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

☐ REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned \_\_\_\_\_

Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required. Date of last MIT \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT/REQUEST FOR APPROVAL      Approximate Start Date \_\_\_\_\_

☒ SUBSEQUENT REPORT      Date of Activity    05/17/2024 \_\_\_\_\_

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan  | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement           |
| <input type="checkbox"/> Change Drilling Plan   | <input type="checkbox"/> Repair Well                   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change  |  |  |
| <input type="checkbox"/> Underground Injection Control  |  |  |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)                    |  |  |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) |  |  |
| <input checked="" type="checkbox"/> Other    Soil Gas Survey  |  |  |

☐ Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID \_\_\_\_\_ Pit Name \_\_\_\_\_

(No Sample Provided)

☐ Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

#### GAS CAPTURE

VENTING AND FLARING:

Operation type: \_\_\_\_\_ Operational phase requiring venting/flaring: \_\_\_\_\_

Reason for venting/flaring: \_\_\_\_\_

Describe Other reason for venting/flaring:

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

Total volume of gas vented or flared: \_\_\_\_\_ mcf ☐ estimated ☐ measured

Total duration of emission event: \_\_\_\_\_ hours ☐ consecutive ☐ cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: \_\_\_\_\_

**GAS CAPTURE PLAN**

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

A Gas Capture Plan that meets the requirements of Rule 903.e is attached. ☐

**CASING PROGRAM**

(No Casing Provided)

**POTENTIAL FLOW AND CONFINING FORMATIONS**

**H2S REPORTING**

☐ Intentional release of H2S gas due to Upset Condition or malfunction.

☐ Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

OIL & GAS LOCATION UPDATES

OGDP ID OGDG Name

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells

Oil Tanks

Condensate Tanks

Water Tanks

Buried Produced Water Vaults

Drilling Pits

Production Pits

Special Purpose Pits

Multi-Well Pits

Modular Large Volume Tank

Pump Jacks

Separators

Injection Pumps

Heater-Treaters

Gas Compressors

Gas or Diesel Motors

Electric Motors

Electric Generators

Fuel Tanks

LACT Unit

Dehydrator Units

Vapor Recovery Unit

VOC Combustor

Flare

Enclosed Combustion Devices

Meter/Sales Building

Pigging Station

Vapor Recovery Towers

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDG UPDATES

PROPOSED CHANGES TO AN APPROVED OGDG

☐ This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- ☐ Add Oil and Gas Location(s)

☐ Add Drilling and Spacing Unit(s)

☐ Amend Oil and Gas Location(s)

☐ Amend Drilling and Spacing Unit(s)

☐ Remove Oil and Gas Location(s)

☐ Remove Drilling and Spacing Unit(s)

☐ Oil and Gas Location attachment or plan updates

☐ Amend the lands subject to the OGDG

☐ Other

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

Best Management Practices

No	BMP/COA Type	Description

Operator Comments:

This sundry notice is for a soil gas survey conducted at the Hott #30-02 1 for compliance with Colorado Energy & Carbon Management Commission (ECMC) Rule 614(a) one year post drilling of the Hott 30-02 #3 (API#:05-067-09960). The P&A well is located within a 1/4-mile buffer of the proposed Hott 30-02 #3 wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Siesser  
Title: Consultant Email: ksiesser@cottonwoodconsulting.com Date: 5/31/2024

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.  
ECMC Approved: KOEPSSELL, ARTHUR Date: 7/14/2024

CONDITIONS OF APPROVAL, IF ANY LIST	
COA Type	Description
0 COA	

General Comments		
User Group	Comment	Comment Date
		Stamp Upon Approval
Total: 0 comment(s)		

ATTACHMENT LIST	
Att Doc Num	Name
403803343	SUNDRY NOTICE APPROVED-OBJ-OTHER
403803373	OTHER
403853588	FORM 4 SUBMITTED
Total Attach: 3 Files	