

Fee 42 – Procedure

Objective: POOH w/ inj tbg and top 2 pkrs, run scraper, RIH w/ test pkr & tst csg, repair csg if needed, attempt to fish out SIE, RBIH w/ inj pkrs, and RWTI.

1. MIRU PU, ND WH & NU BOP
 - a. Check tbg pressure and plan accordingly to properly kill the well before moving forward.
2. Release top pkr and POOH and LD 2-7/8" fiberlined injection tbg and HS Pkr.
3. RIH w/ workstring to rel 2nd pkr and LD.
4. RIH w/ 7" scraper, LD scraper
5. PU 7" test pkr, set pkr and tst csg.
 - a. Perform csg squeeze if needed
6. Attempt to fish out SIE packer in wellbore.
7. RIH w/ new inj pkrs on new 2-7/8" injection tbg, set pkrs and pressure test both tbg and backside. If good, continue.
8. ND BOP, and NU WH
9. RDMO PU and MIRU slickline to pull 1.875 F planking plug out of profile nipple.