

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/02/2024

Submitted Date:

07/02/2024

Document Number:

697009672**FIELD INSPECTION FORM**Loc ID 438758 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**23 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspection@pdce.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
438755	WELL	PR	03/01/2024	OW	123-40110	SRC Wind M-17N-A	PR
438756	WELL	PR	03/01/2024	OW	123-40111	SRC Wind E-17N-C	PR
438757	WELL	PR	03/01/2024	OW	123-40112	SRC Wind 21-17C	PR
438759	WELL	PR	03/01/2024	OW	123-40113	SRC Wind A-17N-C	PR
438760	WELL	PR	03/01/2024	OW	123-40114	SRC Wind A-17NHZ	PR
438761	WELL	PR	03/01/2024	OW	123-40115	SRC Wind 21-17N-C	PR
438762	WELL	PR	03/01/2024	OW	123-40116	SRC Wind 11-17C	PR
439255	WELL	PR	03/01/2024	OW	123-40372	SRC Wind 11-17N-C	PR

General Comment:

This is a routine inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator personnel on location at the time of this field inspection.

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Methanol and chemical systems, methanol storage tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 8		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused stock tank at compressor, see attached photo.		
Corrective Action:	Comply with Rule 606.	Date:	08/09/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	#		
Comment:	Automation array, solar array, methanol and chemical systems in secondary containment, bulk lube oil storage with wildlife protection, bulk methanol tank in secondary containment, supplied air system, electrical systems, ECD scrubbers		

Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressor and VRU		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor on supplied air system		
Corrective Action:		Date:	
Type: Vertical Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 5		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	DCP calibration card is current.		
Corrective Action:		Date:	
Type: Flow Line	# 8		
Comment:			
Corrective Action:		Date:	

Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	7	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Lined berm			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities			
Facility ID: 438755	Type: WELL	API Number: 123-40110	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes		
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type:	
	End Surf Csg Pressure: 0		
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 438756	Type: WELL	API Number: 123-40111	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes		
Last Brhd Test Results	Initial Surf Csg Pressure: 3	Fluid Type:	
	End Surf Csg Pressure: 0		
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 438757	Type: WELL	API Number: 123-40112	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes		
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type:	
	End Surf Csg Pressure: 0		
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 438759	Type: WELL	API Number: 123-40113	Status: PR Insp. Status: PR
Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead	
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0 Fluid Type: _____
	End Surf Csg Pressure: 0
Comment:	_____
Corrective Action:	_____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438760	Type: WELL	API Number: 123-40114	Status: PR	Insp. Status: PR
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Producing Well	
Comment:	PR
Corrective Action:	_____ Date: _____

BradenHead	
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 19 Fluid Type: WATER H20
	End Surf Csg Pressure: 2
Comment:	_____
Corrective Action:	_____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438761	Type: WELL	API Number: 123-40115	Status: PR	Insp. Status: PR
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Producing Well	
Comment:	PR
Corrective Action:	_____ Date: _____

BradenHead	
Date of Last Brhd Test: 05/22/2024	Annual Brhd Completed? Yes
Last Brhd Test Results	Initial Surf Csg Pressure: 0 Fluid Type: _____
	End Surf Csg Pressure: 0
Comment:	_____
Corrective Action:	_____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 438762	Type: WELL	API Number: 123-40116	Status: PR	Insp. Status: PR
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Producing Well	
Comment:	PR
Corrective Action:	_____ Date: _____

BradenHead			
Date of Last Brhd Test: 05/22/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 7	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:			Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 439255	Type: WELL	API Number: 123-40372	Status: PR	Insp. Status: PR
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Producing Well			
Comment: PR			
Corrective Action:		Date:	

BradenHead			
Date of Last Brhd Test: 05/22/2024		Annual Brhd Completed? Yes	
Last Brhd Test Results		Initial Surf Csg Pressure: 1	Fluid Type:
		End Surf Csg Pressure: 0	
Comment:			
Corrective Action:			Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Retention Ponds	Pass	Rip Rap	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 7/2/2024 at approximately 11:05 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the PDC Energy SRC Wind Pad location #438758 in Weld County, Colorado.</p> <p>While there, I observed unused equipment on location. During this inspection the following possible compliance issues were observed: Rule 606. with a corrective action date of 8/9/2024.</p> <p>A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	07/02/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697009673	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6609910