



FORM
INSP

Rev
X/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/26/2024
Submitted Date:
06/30/2024
Document Number:
708904131

Loc ID
335379

Inspector Name:
Smelser, Wayne

On-Site Inspection ☐
2A Doc Num: _____

Operator Information:
ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Status Summary:
☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
Findings:
43 Number of Comments
1 Number of Corrective Actions
☒ Corrective Action Response Requested
ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263512	WELL	PR	04/05/2005	GW	045-08133	BRYNILDSON 13C-20-692	PR
276580	WELL	PR	03/13/2009	GW	045-10488	BRYNILDSON 13B-20-692	PR
276581	WELL	PR	05/31/2005	GW	045-10487	BRYNILDSON 12A-20-692	PR
276741	WELL	PR	03/01/2009	GW	045-10513	BRYNILDSON 13D-20-692	PR
297757	WELL	PR	03/16/2009	GW	045-16952	BRYNILDSON 12C-20-692	PR
297758	WELL	PR	03/06/2009	GW	045-16953	BRYNILDSON 22A-20-692	PR
297759	WELL	PR	03/01/2009	GW	045-16954	BRYNILDSON 22B-20-692	PR
297760	WELL	PR	03/01/2009	GW	045-16955	BRYNILDSON 22C-20-692	PR
297761	WELL	PR	03/11/2009	GW	045-16956	BRYNILDSON 23B-20-692	PR
297762	WELL	PR	03/05/2009	GW	045-16957	BRYNILDSON 23C-20-692	PR
297763	WELL	PR	02/25/2009	GW	045-16958	BRYNILDSON 23D-20-692	PR
297764	WELL	PR	03/10/2009	GW	045-16959	BRYNILDSON 12B-20-692	PR

General Comment:

Date Run: 6/30/2024 Doc [#708904131]

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CECMC Inspection Report Summary

On 06/26/2024 at approximately 11:47 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC BRYNILDSON 13C-20-692 Pad.

Location # 335379 in Garfield County Colorado.

Please refer to inspection 708902717 conducted on 01/04/2024, previous corrective action has not been completed & CA date remains 02/05/2024

Location is within High Priority/Density/Black Bear Habitat areas.

Location is within Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Housekeeping - Unused equipment on location with a CA date of 02/05/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Capacity on 2 production tank labels illegible/does not comply with CECMC rules - please refer to photo log			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment on location - ECD disconnected & not in use Please refer to FIRR document # 403793044 submitted on 06/12/2024, operator stated "ECD has been reconnected and is now in use. Corrective Action complete." ECD remains disconnected & is not in use/unused equipment & CA date remains 02/05/2024			
Corrective Action:	The storage of equipment and supplies not necessary for use on location is prohibited.			Date: 02/05/2024
Type	OTHER			
Comment:	Small amount of staining in secondary containment			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			

Comment:	Hog panels		Date:	
Corrective Action:			Date:	
Type	OTHER			
Comment:	Chemical tanks - cattle panels			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Liquid nitrogen tank - hog panels			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Cattle panels			
Corrective Action:			Date:	
Type	LOCATION			
Comment:	Barbed wire fence Fencing showing some signs of disrepair (E/NE area of location)			
Corrective Action:			Date:	
Type	IGNITOR/COMBUSTOR			
Comment:	Hog panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Gas Meter Run	# 12			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 12			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Liquid nitrogen tank			
Corrective Action:			Date:	
Type: Bradenhead	# 12			
Comment:	Taylor plugs located on all bradenhead, bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Chemical tanks			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	ECD disconnected & not in use/unused equipment - please refer to Housekeeping for CA			
Corrective Action:			Date:	
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:			Date:	

Type: Plunger Lift	# 12	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLs	STEEL AST		,
Comment:	Tanks not equipped with telemetry				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment: Centralized containment						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,	
Comment: Tanks equipped with telemetry						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent				
Comment: Centralized containment						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities				
Facility ID:	263512	Type:	WELL	API Number: 045-08133 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	276580	Type:	WELL	API Number: 045-10488 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	276581	Type:	WELL	API Number: 045-10487 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	276741	Type:	WELL	API Number: 045-10513 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297757	Type:	WELL	API Number: 045-16952 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297758	Type:	WELL	API Number: 045-16953 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297759	Type:	WELL	API Number: 045-16954 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297760	Type:	WELL	API Number: 045-16955 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	297761	Type:	WELL
API Number:	045-16956	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	297762	Type:	WELL
API Number:	045-16957	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	297763	Type:	WELL
API Number:	045-16958	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	297764	Type:	WELL
API Number:	045-16959	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Waddles				
Berms						
Waddles						
Compaction						Light compaction in some areas
Ditches						
		Culverts				
		Check Dams				
		Ditches				
Rip Rap						
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				
Gravel						Sparse to none in areas
		Gravel				Sparse to none in sections

Comment: Places with sparse to no gravel & light compaction are present on location. Sparse to no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Housekeeping for corrective action & also refer to Signs/Marker, Fencing & Stormwater for comments	smelserw	06/30/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904132	Inspection 708904131 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6607238
708904133	Inspection 708904131 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6607239