

State of Colorado Energy & Carbon Management Commission



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Document Number:
403839117

Date Received:
06/27/2024

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>TEP</u>		<u>COGCCInspectionReports@terraep.com</u>
<u>Arauzo, Steven</u>		<u>steven.arauza@state.co.us</u>
<u>Heil, John</u>		<u>john.heil@state.co.us</u>

ECMC INSPECTION SUMMARY:

FIR Document Number: 708904086
Inspection Date: 06/25/2024 FIR Submit Date: 06/25/2024 FIR Status: _____

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 335503

Location Name: BUXTON-66S94W Number: 30NESW County: _____
Qtrqtr: NESW Sec: 30 Twp: 6S Range: 94W Meridian: 6
Latitude: 39.493606 Longitude: -107.933015

FACILITY - API Number: 05-045-00 Facility ID: 335503

Facility Name: BUXTON-66S94W Number: 30NESW
Qtrqtr: NESW Sec: 30 Twp: 6S Range: 94W Meridian: 6
Latitude: 39.493606 Longitude: -107.933015

CORRECTIVE ACTIONS:

1 CA# 196172

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.
Also remove and properly dispose of all stained soils

Date: 06/26/2024

Response: CA COMPLETED Date of Completion: 06/26/2024

Immediately upon receiving a call from Wayne Smelser (approximately 11:30 a.m. on 6/25/24) regarding a

Operator
Comment:

possible dump line leak at the RWF 23-30 well pad, TEP production personnel were immediately dispatched to investigate. TEP determined that there was indeed a pinhole leak that had recently developed on the 2-inch produced water line manifold near the outermost separator. The wells were shut in and water dumps were closed to isolate the defective line. A vac-truck was immediately dispatched to the location and hydro-excavated the impacted soils to a depth of approximately 6-inches. All fluids and impacted soils were removed / remediated by 3:30 p.m. of that same day. The soils and water were taken to an off-site commercial disposal facility authorized to receive the waste. Soil samples from the bottom of the excavated area were collected on 6/26/24 and screened for any residual hydrocarbon contamination. Petro-Flag screening results for soils from the excavated area ranged from 0 ppm to 17 ppm TPH. Based upon the dimensions of the impacted area and the limited duration of the release, TEP personnel have determined that the total volume of the release was < 1 bbl and therefore is not a reportable spill event. An in-situ microbial treatment product was also spread across the excavated area as an additional in-situ treatment measure, and the shallow excavation was backfilled with clean fill material. Production personnel replaced the defective line segment and all repairs were completed by 10:30 a.m. on 6/27/24. See attached photos.

ECMC Decision: _____

ECMC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: Immediately upon receiving a call from Wayne Smelser (approximately 11:30 a.m. on 6/25/24) regarding a possible dump line leak at the RWF 23-30 well pad, TEP production personnel were immediately dispatched to investigate. TEP determined that there was indeed a pinhole leak that had recently developed on the 2-inch produced water line manifold near the outermost separator. The wells were shut in and water dumps were closed to isolate the defective line. A vac-truck was immediately dispatched to the location and hydro-excavated the impacted soils to a depth of approximately 6-inches. All fluids and impacted soils were removed / remediated by 3:30 p.m. of that same day. The soils and water were taken to an off-site commercial disposal facility authorized to receive the waste. Soil samples from the bottom of the excavated area were collected on 6/26/24 and screened for any residual hydrocarbon contamination. Petro-Flag screening results for soils from the excavated area ranged from 0 ppm to 17 ppm TPH. Based upon the dimensions of the impacted area and the limited duration of the release, TEP personnel have determined that the total volume of the release was < 1 bbl and therefore is not a reportable spill event. An in-situ microbial treatment product was also spread across the excavated area as an additional in-situ treatment measure, and the shallow excavation was backfilled with clean fill material. Production personnel replaced the defective line segment and all repairs were completed by 10:30 a.m. on 6/27/24. See attached photos.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: _____

Title: TEP Environmental Lead

Date: 6/27/2024 3:52:47 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on ECMC website (<http://ecmcweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403839254	Photo of impacted area after excavation
403839257	Photo of repairs completed and new water line installed

Total Attach: 2 Files