



FORM
INSP

Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/18/2024
Submitted Date:
06/25/2024
Document Number:
708302332

FIELD INSPECTION FORM

Loc ID
335116

Inspector Name:
Morris, Matthew

On-Site Inspection ☐

2A Doc Num:

Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION

☒ FOLLOW UP INSPECTION REQUIRED

☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210816	WELL	PR	12/22/1988	GW	045-06574	ALLEN POINT 1-2095	PR
278786	WELL	PR	10/29/2007	GW	045-10939	AP 24-17-695	PR
285296	WELL	PR	06/21/2006	GW	045-12420	AP 21-20-695	PR
285297	WELL	PR	06/21/2006	GW	045-12421	AP 22-20-695	PR
427825	WELL	PR	11/11/2014	GW	045-21376	AP 421-20-695	PR
427826	WELL	PR	01/13/2015	GW	045-21377	AP 521-20-695	PR
427829	WELL	PR	02/03/2015	GW	045-21379	AP 523-17-695	PR
427832	WELL	PR	02/22/2015	GW	045-21381	AP 424-17-695	PR
427834	WELL	PR	11/11/2014	GW	045-21382	AP 321-20-695	PR
427836	WELL	PR	01/02/2015	GW	045-21384	AP 323-17-695	PR
427837	WELL	PR	11/11/2014	GW	045-21385	AP 524-17-695	PR
427838	WELL	PR	12/08/2014	GW	045-21386	AP 322-20-695	PR
427844	WELL	PR	02/03/2015	GW	045-21390	AP 422-20-695	PR
427845	WELL	PR	01/31/2015	GW	045-21391	AP 324-17-695	PR
427846	WELL	PR	01/02/2015	GW	045-21392	AP 423-17-695	PR
427848	WELL	PR	01/02/2015	GW	045-21394	AP 522-20-695	PR

General Comment:

Date Run: 6/25/2024 Doc [#708302332]

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COGCC Inspection Report Summary

On 6/18/2024 at approximately 13:30, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, AP/21-20-695 at Location ID #335116 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Debris
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS			
Comment:	Protective fencing west of tank battery has been damaged from cut slope erosion. Fence debris present along west end of location.			
Corrective Action:	Remove debris to comply with Rule 606.		Date:	07/02/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Hog panels/pipe rail fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pneumatic compressor/air bottle		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 16		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities				
Facility ID:	210816	Type:	WELL	API Number: 045-06574 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278786	Type:	WELL	API Number: 045-10939 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	285296	Type:	WELL	API Number: 045-12420 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	285297	Type:	WELL	API Number: 045-12421 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	427825	Type:	WELL	API Number: 045-21376 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	427826	Type:	WELL	API Number: 045-21377 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	427829	Type:	WELL	API Number: 045-21379 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	427832	Type:	WELL	API Number: 045-21381 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427834	Type:	WELL
API Number:	045-21382	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427836	Type:	WELL
API Number:	045-21384	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427837	Type:	WELL
API Number:	045-21385	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427838	Type:	WELL
API Number:	045-21386	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427844	Type:	WELL
API Number:	045-21390	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427845	Type:	WELL
API Number:	045-21391	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	427846	Type:	WELL
API Number:	045-21392	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	427848	Type:	WELL	API Number:	045-21394	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Slope Roughening						
		Sediment Traps				
		Compaction				
		Gravel				
		Drains				
		Culverts				
Rip Rap						
				Material Handling And Spill Prevention		
Other	Fail					Insufficient erosion control/degradation
Compaction						
		Rip Rap				
Seeding						
		Ditches				
Berms						
Gravel						
		Check Dams				

Comment: Insufficient erosion control on cut slope west of tank battery/ECD has resulted in site degradation. Slope has sloughed and caused damage to fencing near production equipment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 07/16/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302333	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6600750