

# GV 5-33 Wellbore Diagram

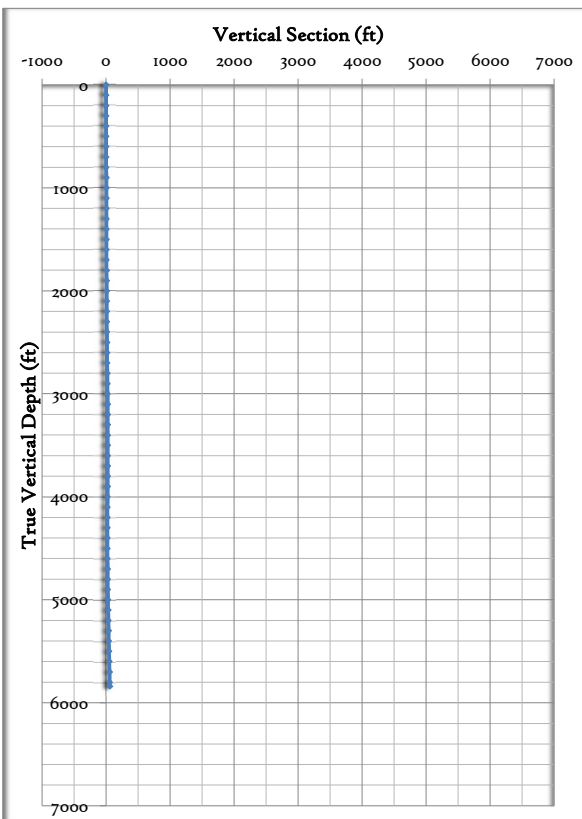
Last Updated: 6/12/2024



Well	County		API		Mineral/Surface
GV 5-33	Garfield		05-045-06619		FEE
Spud Date	First Sales	Lease #	TOC	Location	
12/10/1989	1/23/1990		580	NWSE 33 6S96W	
Top Perf	Bot Perf	Float Collar	Avg Inc	PBTD	TD
4,725	6,328		1.0	6,495	6,530

Wellbore details					
CASING DETAIL	Depth	Size	Weight	Grade	Thread
	0	0	0.0		0
Cement					
Hole size	0	Notes:			
Surface Csg	324	8 5/8	24.00		0
Cement	100 sx Lite 2% cc, 100 sx Neat 2% cc				
Hole size	12 1/2	Notes:			
Prod Csg	6,495	5 1/2	17.00		
Cement	1000 sx 50-50-2 .4 R5, 450 sx 50-50-2				
Hole size	7 7/8	Notes:			
TUBING DETAIL	5,848	2 3/8	4.70	J-55	EUE
Current EOT	70.0%	Notes:			

Formation Top	Depth
Fort Union	1,971
MesaVerde	3,311
Cameo	5,834
Rollins	6,339



## Stages and Perf Intervals

4,725	5,337	MV 2
5,469	5,849	MV 1
5,961	6,328	Cameo
PBTD: 6,495		

## Formation Tops

"G" sand	1,696
original drilling report	
Fort Union	1,971
MesaVerde	3,311
Cameo	5,834
Rollins	6,339
TD: 6,530	

## Wellbore Details

Surf TOC:	Surface Calc
Surf Csg:	8-5/8" 24# set @ 324'
Hole Size:	12-1/4"
Cement:	100 sx Lite 2% cc, 100 sx Neat 2% cc sks
PROD TOC:	1,900 CBL
DV Tool	2723'
Tubing:	2-3/8" 4.7# J-55 set @ 5847.72'
Prod Csg:	5-1/2" 17# set @ 6495'
Hole Size:	7-7/8"
Cement:	1000 sx 50-50-2 .4 R5, 450 sx 50-50-2 sks