

State of Colorado
Energy & Carbon Management Commission



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Document Number:

403829396

Date Received:

06/19/2024

FIR RESOLUTION FORM

Overall Status:

CA Summary:

6 of 6 CAs from the FIR responded to on this Form

6 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

ECMC Operator Number: 6720

Name of Operator: ROBERT L BAYLESS PRODUCER LLC

Address: 621 17TH ST STE 2300

City: DENVER State: CO Zip: 80293

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Thomas, John</u>	<u>(505) 326-2659</u>	<u>jthomas@rlbayless.com</u>
<u>Trujillo, Helen</u>	<u>(505) 326-2659</u>	<u>htrujillo@rlbayless.com</u>
<u>Inspections</u>	<u>(505) 326-2659</u>	<u>notices@rlbayless.com</u>
<u>Wilson, Justin</u>	<u>(970) 878-3825</u>	<u>jrwilson@blm.gov</u>

ECMC INSPECTION SUMMARY:

FIR Document Number: 715500171

Inspection Date: 06/05/2024

FIR Submit Date: 06/05/2024

FIR Status: _____

Inspected Operator Information:

Company Name: ROBERT L BAYLESS PRODUCER LLC

Company Number: 6720

Address: 621 17TH ST STE 2300

City: DENVER State: CO Zip: 80293

LOCATION - Location ID: 312960

Location Name: COTTONWOOD GULCH
FEDERAL-68N91W

Number: 35SENE

County: MOFFAT

Qtrqr: SENE Sec: 35 Twp: 8N Range: 91W Meridian: 6

Latitude: 40.611210 Longitude: -107.565300

FACILITY - API Number: 05-081-

-00

Facility ID: 223036

Facility Name: COTTONWOOD GULCH
FEDERAL

Number: C-1

Qtrqr: SENE Sec: 35 Twp: 8N Range: 91W Meridian: 6

Latitude: 40.611210 Longitude: -107.565300

CORRECTIVE ACTIONS:

1 CA# 195649

Corrective Action: Repair or install berms or other secondary containment devices.

Date: 06/26/2024

Response: CA COMPLETED

Date of Completion: 06/18/2024

Operator Comment: Rebuilt berms around the tank for containment

ECMC Decision: _____

ECMC Representative: _____

2 CA# 195650

Corrective Action: All load lines or tank valves that can be used as a load line will be capped or plugged.

Date: 06/11/2024

Response: CA COMPLETED

Date of Completion: 06/18/2024

Operator Comment: Installed cap on open valve

ECMC Decision: _____

ECMC Representative: _____

3 CA# 195651

Corrective Action: All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.

Date: 06/13/2024

Response: CA COMPLETED

Date of Completion: 06/18/2024

Operator Comment: Picked up all debris on location

ECMC Decision: _____

ECMC Representative: _____

4 CA# 195652

Corrective Action: Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.

Date: 07/06/2024

Response: CA COMPLETED

Date of Completion: 06/18/2024

Operator Comment: Installed new well sign

ECMC Decision: _____

ECMC Representative: _____

5 CA# 195653

Corrective Action: Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.

Date: 06/21/2024

Response: CA COMPLETED

Date of Completion: 06/18/2024

Operator Comment: Installed rain cap on pop off riser

ECMC
Representative:

ECMC
Representative: