

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2024

Submitted Date:

06/12/2024

Document Number:

715500203

FIELD INSPECTION FORMLoc ID 336391 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231796	WELL	SI	07/01/2017	CBM	103-09467	FEE M-31-2-96N	SI
270739	WELL	SI	05/01/2020	GW	103-10406	ANT HILL UNIT RBCWG 6-11D	SI

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 06/12/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Fee-62N96W 31SWSW pad, Location #336391, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during previous inspections including most recent Insp. #702502447 on 3/5/24. The following Corrective Actions are unresolved and original due dates remain:

- Both wells overdue for Mechanical Integrity Tests.
- Gas meter calibration card not visibly displayed.
- Gas meter calibration out of date.
- Weeds.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issue were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	03/13/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Fee M-31-2-96N. Pipe railing		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 2		corrective date
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Ant Hill Unit RBCWG 6-11D Gas meter calibration not visibly displayed.	
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date: 05/03/2023
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gas meter calibration out of compliance.	
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date: 05/03/2023
Type: Deadman # & Marked	# 8	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	#	
Comment:	Fee M-31-2-96-N	
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:	Fee M-31-2-96-N	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Wellhead tree. Ant Hill Unit RBCWG 6-11D	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			

Corrective Action:							Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS			
PRODUCED WATER	1	300 BBLs	STEEL AST		,			
Comment:								
Corrective Action:							Date:	
<u>Paint</u>								
Condition	Adequate							
Other (Content)								
Other (Capacity)								
Other (Type)								
<u>Berms</u>								
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance				
Metal	Adequate							
Comment:		Unlined						
Corrective Action:							Date:	
<u>Venting:</u>								
Yes/No	NO							
Comment:								
Corrective Action:							Date:	
<u>Flaring:</u>								
Type								
Comment:								
Corrective Action:							Date:	

Inspected Facilities										
Facility ID:	231796	Type:	WELL	API Number:	103-09467	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Last Production - March 2020 April 2024 Production Report Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well</div>								
Corrective Action:		<div>Perform successful Mechanical Integrity Test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>					Date:			05/19/2023
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	270739	Type:	WELL	API Number:	103-10406	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Last Production - March 2020 April 2024 Production Report Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well</div>								
Corrective Action:		<div>Perform successful Mechanical Integrity Test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>					Date:			05/19/2023
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403823442	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6585186
715500204	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6585182