

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/18/2024

Submitted Date:

06/18/2024

Document Number:

715500275

**FIELD INSPECTION FORM**Loc ID 335754 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10539

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP

Address: 760 HORIZON DRIVE STE 400

City: GRAND JUNCTION State: CO Zip: 81506

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Inspections	(970) 675-7928	inspections@utahgascorp.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231240	WELL	PR	08/24/1989	GW	103-08910	DRAGON TRAIL UNIT 1068	PR

**General Comment:****ECMC Inspection Report Summary**

On Tuesday, 06/18/2024, Inspector Kirby Burchett, conducted a routine field inspection at Utah Gas Op Ltd dba Utah Gas Corp on the Dragon Trail Unit 1068 well, Location #335754, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Weeds.
2. Tank berm insufficient.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 970-693-6021 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	06/26/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			

Corrective Action:					Date:	
<b><u>Tanks and Berms:</u></b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<50 BBLs	Open Top		,	
Comment:						
Corrective Action:					Date:	
<b><u>Paint</u></b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)	40					
Other (Type)						
<b><u>Berms</u></b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate			Inadequate		
Comment:	Unlined 15 X 16 berm. Secondary containment is inadequate to contain 150% of the volume of the largest tank.					
Corrective Action:	Repair or install berms or other secondary containment devices.				Date: 07/09/2024	
<b><u>Venting:</u></b>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<b><u>Flaring:</u></b>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	231240	Type:	WELL	API Number:	103-08910	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report.  Review of production records indicate operator is delinquent in submitting monthly operations reports.  Submit required Form 7(s), Operator's Monthly Report of Operations.								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500276	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6591865">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6591865</a>