


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																												
	DE	ET	OE	ES																																				
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403827870 Date Received:																																				
WELL ABANDONMENT REPORT																																								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																								
ECMC Operator Number: 10699				Contact Name: James Krehmeyer																																				
Name of Operator: OWN RESOURCES OPERATING LLC				Phone: (970) 332-3585																																				
Address: 305 S RIDGE STREET #6279				Fax:																																				
City: BRECKENRIDGE State: CO Zip: 80424				Email: james.krehmeyer@ownresources.com																																				
For "Intent" 24 hour notice required,				Name: St John, William (Cal)		Tel: (720) 545-5624																																		
ECMC contact:				Email: cal.stjohn@state.co.us																																				
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																								
API Number 05-125-07170-00																																								
Well Name: NEWBANKS				Well Number: 2-14																																				
Location: QtrQtr: NESW Section: 14 Township: 3N Range: 46W Meridian: 6																																								
County: YUMA				Federal, Indian or State Lease Number:																																				
Field Name: BUCKBOARD				Field Number: 7680																																				
Only Complete the Following Background Information for Intent to Abandon																																								
Latitude: 40.225774 Longitude: -102.484121																																								
GPS Data: GPS Quality Value: 3.7 Type of GPS Quality Value: Date of Measurement: 10/26/2010																																								
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																								
<input type="checkbox"/> Other																																								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																								
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																								
Details:																																								
Current and Previously Abandoned Zones																																								
<table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>NIOBRARA</td><td>2680</td><td>2700</td><td></td><td></td><td></td></tr></table>								Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	NIOBRARA	2680	2700																								
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																			
NIOBRARA	2680	2700																																						
Total: 1 zone(s)																																								
Casing History																																								
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>9+7/8</td><td>7</td><td>j-55</td><td>17</td><td>0</td><td>383</td><td>100</td><td>383</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>6+1/4</td><td>4+1/2</td><td>j-55</td><td>9.5</td><td>0</td><td>2858</td><td>75</td><td>2858</td><td>1980</td><td>CALC</td></tr></table>								Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	9+7/8	7	j-55	17	0	383	100	383	0	VISU	1ST	6+1/4	4+1/2	j-55	9.5	0	2858	75	2858	1980	CALC
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status																														
SURF	9+7/8	7	j-55	17	0	383	100	383	0	VISU																														
1ST	6+1/4	4+1/2	j-55	9.5	0	2858	75	2858	1980	CALC																														

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2630 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1300 ft. with 25 sacks. Leave at least 100 ft. in casing 1250 CICR Depth

Perforate and squeeze at 433 ft. with 90 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Pat Dolezal

Title: Regulatory Specialist

Date: _____

Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

COA Type

Description

0 COA	

ATTACHMENT LIST

Att Doc Num

Name

403827879	PROPOSED PLUGGING PROCEDURE
403827880	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)