

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2024

Submitted Date:

06/10/2024

Document Number:

708302267

FIELD INSPECTION FORM

Loc ID 334752	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 9 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277791	WELL	PR	07/12/2012	GW	045-10774	FEDERAL 30-3BB (PD30)	PR
277792	WELL	PR	06/01/2023	GW	045-10773	FEDERAL 30-5BB (PD30)	PA
277794	WELL	PR	01/26/2012	GW	045-10771	FEDERAL 30-5(PD30)	PR
277795	WELL	PR	01/26/2012	GW	045-10770	FEDERAL 30-3(PD30)	PR
278495	WELL	PR	02/02/2012	GW	045-10884	FEDERAL 30-4(PD30)	PR
278496	WELL	PR	08/01/2020	GW	045-10883	FEDERAL 30-4BB (PD30)	PR
412494	WELL	PR	01/26/2012	GW	045-18462	FEDERAL 19-14BB (PD30)	PR

General Comment: COGCC Inspection Report Summary On 6/4/2024 at approximately 17:05, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, FEDERAL-67S95W/30NWNW at Location ID #334752 in Garfield County, Colorado. Normal production operations were observed. During the inspection, the following compliance issues were observed: 1) Stormwater; refer to Stormwater section A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on separators		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Concrete barriers		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 6		corrective date
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 277791 Type: WELL API Number: 045-10774 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277792 Type: WELL API Number: 045-10773 Status: PR Insp. Status: PA

CementCement ContractorContractor Name: Contractor Phone: Surface CasingCement Volume (sx): Circulate to Surface: Cement Fall Back: Top Job, 1" Volume: Intermediate CasingCement Volume (sxs): Good Return During Job: Production CasingCement Volume (sx): Good Return During Job: Plugging OperationsDepth Plugs(feet range): Cement Volume (sx): Good Return During Job: Cement Type: Comment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277794 Type: WELL API Number: 045-10771 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277795 Type: WELL API Number: 045-10770 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278495 Type: WELL API Number: 045-10884 Status: PR Insp. Status: PR

Producing WellComment: Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278496 Type: WELL API Number: 045-10883 Status: PR Insp. Status: PR

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412494	Type: WELL	API Number: 045-18462	Status: PR	Insp. Status: PR
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Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				
		Check Dams				
		Culverts				
Other	Fail					Unprotected soil stockpile
		Sediment Traps				
Compaction						
		Ditches				
		Gravel				
Gravel						
		Rip Rap				

Comment: Unprotected soil stockpile near P&A excavation.

Corrective Action: Protect soil stockpile. 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 06/25/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403819483	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6580805
708302268	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6580803