

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2024

Submitted Date:

06/07/2024

Document Number:

710500319

FIELD INSPECTION FORM

Loc ID 334200 Inspector Name: Sanchez, Chris On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1875 LAWRENCE ST STE 1150
City: DENVER State: CO Zip: 80202

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, ENR	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258523	WELL	PR	12/08/2001	CBM	071-07098	SILVERLAND 31-22	EG
261321	PIT	AC			-	SILVERLAND 31-22	EI
288806	WELL	PR	04/03/2007	CBM	071-09156	SILVERLAND 31-22 TR	EG
301239	PIT	AC			-	SILVERLAND 31-22 TR	EI

General Comment:

[This is an Environmental Inspection for the Silverland 31-22 and Silverland 31-22 TR well location located in Las Animas County, Co](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 258523 Type: WELL API Number: 071-07098 Status: PR Insp. Status: EG

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 261321 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288806 Type: WELL API Number: 071-09156 Status: PR Insp. Status: EG

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301239 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Drill Cuttings	Other	Inadequate		
Comment	There is a pile of grey material located on the southwest corner of the well pad. The material appears to be E&P Waste excavated from the pit. In addition, the same material is located on the working surface of the well pad.			
Corrective Action	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905. Contact ECMC EPS staff.			Date: 06/10/2024

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 261321 Lat: 37.249321 Long: -104.764807

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment: Pit fencing needs repaired to prevent livestock access

Corrective

Maintain fencing per Rule 603.h.

Date: 07/09/2024

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective

Date: _____

Type: Produced Water Lined: YES Pit ID: 301239 Lat: 37.249340 Long: -104.764500

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: PVC Liner Condition: _____

Comment: Pit is in the process for Closure per Remediation project # 33165. There are pieces of pit liner in the anchor trench that will need to be removed.

Dispose of Pit Liner in accordance with Rule 911.c.(3)

Operator shall notify area EPS when interim reclamation has been completed.

Corrective

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Corrective	Comment: <input style="width: 100%; height: 20px;" type="text"/>	Date:				
	Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:					
Corrective	Comment: <input style="width: 100%; height: 20px;" type="text"/>	Date:				
Monitoring:	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 30%;">Monitoring Type</th> <th style="width: 70%;">Comment</th> </tr> <tr> <td style="border-top: none;">Chain</td> <td style="border-top: none;"> </td> </tr> </table>	Monitoring Type	Comment	Chain	 	
Monitoring Type	Comment					
Chain	 					

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403817843	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6578672
710500323	Inspection 710500319, Location Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6578591