

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2024

Submitted Date:

06/10/2024

Document Number:

715500179

**FIELD INSPECTION FORM**Loc ID 335919 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

27 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300346	WELL	SI	02/01/2024	GW	103-11434	Federal RGU 441-1-298	SI
300347	WELL	PR	10/02/2012	GW	103-11435	Federal RGU 342-1-298	PR
300348	WELL	PR	04/04/2013	GW	103-11436	Federal RGU 542-1-298	PR
300349	WELL	PR	10/03/2012	GW	103-11437	Federal RGU 432-1-298	PR
300350	WELL	PR	10/27/2014	GW	103-11438	Federal RGU 411-6-297	PR
419592	WELL	PR	10/19/2012	GW	103-11790	Federal RGU 331-1-298	PR
419596	WELL	PR	10/03/2012	GW	103-11794	Federal RGU 531-1-298	PR
419598	WELL	PR	10/03/2012	GW	103-11796	Federal RGU 41-1-298	PR

**General Comment:**

#### ECMC Inspection Report Summary

On Monday, 06/10/2024, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 41-1-298 pad, Location #335919, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed on 2/29/24 during Insp. #702502429. The following Corrective Actions are unresolved and original due dates remain.

1. Unmarked anchor
2. Stained soil
3. Tank battery sign missing required information
4. Unused equipment
5. Equipment open to wildlife

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Operator phone number illegible.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 03/31/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377 or 911

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Production tanks out of service		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 03/31/2024
Type	OTHER		
Comment:	Tank burner open to wildlife		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 03/16/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CO	WELLHEAD	<= 1 bbl		
Comment:	Soil staining at 542-1-298 wellhead			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 03/16/2024

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	

**Equipment:**

Type: Gas Meter Run	# 8		corrective date
Comment:	Each well. Inside separators.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 11		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	03/15/2024
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:	2 Quad units		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	500 BBLS	HEATED STEEL AST		,	
Comment:						

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	500 BBLs	HEATED STEEL AST		,
Comment:	3 tanks disconnected and out of service				
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 300346 Type: WELL API Number: 103-11434 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut in - February 2024  
April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300347 Type: WELL API Number: 103-11435 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300348 Type: WELL API Number: 103-11436 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300349 Type: WELL API Number: 103-11437 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 300350 Type: WELL API Number: 103-11438 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419592 Type: WELL API Number: 103-11790 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419596 Type: WELL API Number: 103-11794 Status: PR Insp. Status: PR

**Producing Well**

Comment: April 2024 Production Report

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Inspector Name: Burchett, Kirby

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	419598	Type:	WELL	API Number:	103-11796	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	April 2024 Production Report		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500180	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6581353">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6581353</a>