

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/04/2024

Submitted Date:

06/10/2024

Document Number:

708302267

FIELD INSPECTION FORM

Loc ID 334752 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 9 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277791	WELL	PR	07/12/2012	GW	045-10774	FEDERAL 30-3BB (PD30)	PR
277792	WELL	PR	06/01/2023	GW	045-10773	FEDERAL 30-5BB (PD30)	PA
277794	WELL	PR	01/26/2012	GW	045-10771	FEDERAL 30-5(PD30)	PR
277795	WELL	PR	01/26/2012	GW	045-10770	FEDERAL 30-3(PD30)	PR
278495	WELL	PR	02/02/2012	GW	045-10884	FEDERAL 30-4(PD30)	PR
278496	WELL	PR	08/01/2020	GW	045-10883	FEDERAL 30-4BB (PD30)	PR
412494	WELL	PR	01/26/2012	GW	045-18462	FEDERAL 19-14BB (PD30)	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 6/4/2024 at approximately 17:05, Compliance Inspector Matthew Morris conducted a follow-up inspection at CAERUS PICEANCE LLC, FEDERAL-67S95W/30NWNW at Location ID #334752 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on separators		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 6		corrective date
Comment:			

Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 277791 Type: WELL API Number: 045-10774 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277792 Type: WELL API Number: 045-10773 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: _____ Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____

Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: [Refer to Doc # 403651059 & 403651055.](#)

Corrective Action:			Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277794 Type: WELL API Number: 045-10771 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 277795 Type: WELL API Number: 045-10770 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278495 Type: WELL API Number: 045-10884 Status: PR Insp. Status: PR

Producing Well

Comment:			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 278496 Type: WELL API Number: 045-10883 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412494 Type: WELL API Number: 045-18462 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Unprotected soil stockpile
Berms						
		Compaction				
		Rip Rap				
Gravel						
		Gravel				
		Ditches				
Compaction						
		Sediment Traps				
		Check Dams				
		Culverts				

Comment: [Unprotected soil stockpile near P&A excavation.](#)

Corrective Action: **Protect soil stockpile. 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 06/25/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302268	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6580803