

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2024

Submitted Date:

06/05/2024

Document Number:

715500164

FIELD INSPECTION FORM

Loc ID 313024 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 3975
Name of Operator: ARGALI EXPLORATION COMPANY
Address: PO BOX 416
City: RANGELY State: CO Zip: 81648

Findings:

- 9 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
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Engineering, ECMC		dnr_cogccengineering@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Inspections		argaliexplorationcompany@gmail.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	07/01/2023	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 06/05/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Federal 4-35 well, Location #313105, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501366 on 5/23/23 and Insp. #702501891 on 9/20/23. The following Corrective Actions have not been resolved and original due dates will remain:

1. Debris.
2. Unmarked anchors.
3. Bradenhead not visible.
4. MIT required or plug and abandon well.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	970-629-1906 or 911		Date: _____
Corrective Action:			
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>05/31/2023</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
			corrective date
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:			Date:
Type: Deadman # & Marked	# 2		
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: <u>06/08/2023</u>
Type: Ancillary equipment	# 1		
Comment:	Fiberglass wellhead cover		
Corrective Action:			Date:
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date: <u>06/03/2023</u>
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last MIT - 8/25/2016. Failed UIC Mechanical Integrity Test. Well was shut in. No Production. Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months

Date: 06/23/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500165	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6575618