

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/28/2024

Submitted Date:

05/28/2024

Document Number:

714201064

FIELD INSPECTION FORMLoc ID 336652 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1099 18TH STREET SUITE 1500

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|---|---------------------------------|
| , | | rbucogccinspectionreports@c hevron.onmicrosoft.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------|-------------|
| 247858 | WELL | TA | 10/04/2022 | GW | 123-15656 | HSR-WILLENBORG 10-21 | PA |
| 286185 | WELL | PR | 02/01/2021 | GW | 123-24152 | BOULTER 23-21 | PR |
| 414593 | WELL | PR | 06/01/2019 | GW | 123-30784 | BOULTER 21-21 | PR |

General Comment:

THIS IS A WELLHEAD/BATTERY INSPECTION.

LocationOverall Good: ☒

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | unused/disconnected gas meter. see attached photo. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 06/28/2024 |

Overall Good: ☐

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|----------|-------|--|
| Type | WELLHEAD | | |
| Comment: | panel | | |
| Corrective Action: | | Date: | |

Equipment:

| | | | |
|-----------------------------------|-----|-------|-----------------|
| | | | corrective date |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-------------------------------|-----|--|-------|
| Type: Emission Control Device | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|----------------|---------|--------|
| PRODUCED WATER | 1 | 100 BBLs | PBV FIBERGLASS | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--------------------------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | Shares containment with other tanks. | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 247858 Type: WELL API Number: 123-15656 Status: TA Insp. Status: PA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: PA; Form 6(S) (in process) in well file. OPERATOR HAS 90 DAYS TO REMOVE ALL SURFACE EQUIPMENT

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 286185 Type: WELL API Number: 123-24152 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 04/29/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 414593 Type: WELL API Number: 123-30784 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in the open position.

Corrective Action: Date:

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | Gravel | | | | |

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

| Comment | User | Date |
|--|----------|------------|
| <p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Tuesday, May 28, 2024 at approximately 10:00, I, Inspector Brittani Santistevan, conducted an on-site inspection at BOULTER 21-21, 23-21, HSR-WILLENBORG 10-21 (Noble Energy), at location ID: 336652 in WELD COUNTY, Colorado. While there, I observed a producing facility. During this inspection the following possible compliance issues were observed: 1. It appears there is a unused/disconnected gas meter on location. Remove or reconnect to comply with Rule 606 (Corrective Action Date: June 28, 2024) See attached photo #9.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p> | santistb | 05/28/2024 |

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403806424 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6566033 |
| 714201065 | Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6566002 |