

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/22/2024

Submitted Date:

05/29/2024

Document Number:

697505306

FIELD INSPECTION FORMLoc ID 445039 Inspector Name: Binschus, Chris On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10484

Name of Operator: NEWPEK LLC

Address: 16945 NORTHCHASE DR STE 2110

City: HOUSTON State: TX Zip: 77060

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		eileen.d.dey@gmail.com	
		shawn@sreedconsulting.com	
Wolfe, Stephen		stephen.wolfe@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445040	WELL	TA	02/03/2021	OBW	123-42868	Fauver 1-20	RI

General Comment:

This is a Final Reclamation and Stormwater inspection in response to a bond release request. Form 4 Sundry Notice Document #403771688 stated that Final Reclamation is complete and ready for inspection.

Well API# 123-42868 was plugged and abandoned 12/13/2021 (Form 6S still IN PROCESS).

Location

Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good: ☐

Spills:

Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type:	#		corrective date
Comment:			
Corrective Action:			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	445040	Type:	WELL	API Number:	123-42868	Status:	TA	Insp. Status:	RI
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div>Comment: TA - Well appears to have been Plugged and Abandoned per Form 42 PA – 402875230 dated 11/18/2021 with a Plug Start Date of 11/29/2021. Form 6S - 402912209 dated 12/29/2021 is still "IN PROCESS".</div>									
Corrective Action: _____ Date: _____									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment: <div>Remediation Project #20958 has been closed and approved under a Form 27.</div>			
Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____	Depth to Ground Water: _____		
Water Well Complaint:			
		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS :	_____
Field Parameters:			
Sample Location: _____		Comment: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: CRP, DRY LAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: CRP, DRY LAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded Pass Contoured _____ Culverts removed _____

Gravel removed Pass

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% In Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

<p>This location does not comply with Rule 1004. Operator submitted a Final Reclamation Complete Notice and stated a native grass mix was used. Below are some of the issues: 1) Operator falsely reported on the grass mix. It is predominately an introduced grass mix (only one native) that is not reflective of reference area vegetation. 2) The location and access road do not have uniform vegetative cover and the vegetation is not 80% of the reference area. Cheatgrass has established throughout the reclamation areas. 3) Operator used a seed mix recommended by Weld County and not the NRCS. Refer to the attached inspection photos.</p> <p>Reference area vegetation consists mostly of Western wheatgrass, green needlegrass, blue grama and buffalograss.</p>						
Corrective Action:	<p>Comply with Rule 1004 to consult with the local NRCS district to determine the proper seed mix. Provide documentation of the consultation and the recommended NRCS seed mix.</p>	Date 06/26/2024				
Overall Final Reclamation Fail Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <p>At the time of this inspection, no stormwater erosion issues were observed.</p>						
Corrective Action:						Date:
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403806393	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6566008
697505307	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6565990