



00205509

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUN 18 1970

COLO. OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

2. NAME OF OPERATOR  
Dean L. Cummins

Guttersen-Kime

3. ADDRESS OF OPERATOR  
1964 18th Avenue Greeley, Colorado 80631

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FSL, 660' FEL Sec. 26-7N-63W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 70-224 | DATE ISSUED 5/26/70

SE SE Sec. 26-7N-63W

Weld Colorado

15. DATE SPUNDED 6-1-70 | 16. DATE T.D. REACHED 6-12-70 | 17. DATE COMPL. (Ready to prod.) 6-13-70 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4741' KB | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7338' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS | 7338'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None | 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES and FDL | 27. WAS WELL CORED Yes

### 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	219'	12 1/4	135 SX	DVR ✓ FJP HHM JAM JJD ✓

### 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)

### 31. PERFORATION RECORD (Interval, size and number)

### 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

### 33. PRODUCTION

DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronald S. Walker TITLE Geologist DATE 6-17-70

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL

