



00205509

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUN 18 1970

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Dean L. Cummins						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1964 18th Avenue Greeley, Colorado 80631						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL, 660' FEL Sec. 26-7N-63W At top prod. interval reported below Same At total depth Same						8. FARM OR LEASE NAME Guttersen-Kime	
14. PERMIT NO. 70-226						9. WELL NO. 1	
DATE ISSUED 5/26/70						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 6-1-70						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE SE Sec. 26-7N-63W	
16. DATE T.D. REACHED 6-12-70						12. COUNTY OR PARISH Weld	
17. DATE COMPL. (Ready to prod.) 6-13-70						13. STATE Colorado	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4741' KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7338'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY 7338'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES and FDL						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 219'		HOLE SIZE 12 1/4	
						CEMENTING RECORD 135 SX	
						AMOUNT PULLED	
						DVR	
						FJP	
						HHM	
						JAM	
						JJD	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ronald L. Walker</u>				TITLE <u>Geologist</u>		DATE <u>6-17-70</u>	

See Spaces for Additional Data on Reverse Side

CONFIDENTIAL



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME		TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	6465'	same	
Fort. Hays	6727'		
Greenhorn	6812'		
Bentonite	7053'		
"J" Sand	7231'		

26-70-634

RECEIVED