

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2024

Submitted Date:

05/23/2024

Document Number:

714201050**FIELD INSPECTION FORM**Loc ID 429182 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION  
☒ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**22 Number of Comments1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429184	WELL	PR	01/01/2023	OW	123-35736	NICHOLS 37N-31HZ	PR
429185	WELL	PR	03/01/2022	OW	123-35737	NICHOLS 38N-31HZ	PR
429186	WELL	SI	08/01/2023	OW	123-35738	NICHOLS 15N-31HZ	SI
429187	WELL	PR	03/01/2021	OW	123-35739	NICHOLS 37C-31HZ	PR
429188	WELL	PR	11/01/2018	OW	123-35740	NICHOLS 16N-31HZ	PR
429189	WELL	PR	03/01/2021	OW	123-35741	NICHOLS 15C-31HZ	PR

**General Comment:**[THIS IS A FOLLOW UP INSPECTION.](#)

**Location**Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:		Date:	

**Good Housekeeping:**

Type	DEBRIS		
Comment:	debris on various areas of location. See attached photo.		
Corrective Action:	Comply with Rule 606.	Date:	06/06/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	

**Equipment:**

Type: Other	#		corrective date
Comment:	it appears the equipment remains the same as recorded in previous inspection DOC#: 67960345.		
Corrective Action:		Date:	



**Inspected Facilities**

Facility ID: 429184 Type: WELL API Number: 123-35736 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valves appear to be in an open position.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 12/18/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429185 Type: WELL API Number: 123-35737 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valves appear to be in an open position.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 39 Fluid Type: None

End Surf Csg Pressure: --

Comment: SUBMIT REPORT

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429186 Type: WELL API Number: 123-35738 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: SI; valves appear to be in a closed positon.

Corrective Action:

Date:

**BradenHead**

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment: SUBMIT REPORT

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429187 Type: WELL API Number: 123-35739 Status: PR Insp. Status: PR

**Producing Well**

Comment: PR; valaves appear to be in an open position.

Corrective Action:		Date:	
<b>BradenHead</b>			
Date of Last Brhd Test:	04/12/2023	Annual Brhd Completed?	No
Last Brhd Test Results	Initial Surf Csg Pressure: 1	Fluid Type:	None
	End Surf Csg Pressure: --		
Comment:	SUBMIT REPORT		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429188 Type: WELL API Number: 123-35740 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	PR; valves appear to be in an open position.		
Corrective Action:		Date:	

<b>BradenHead</b>			
Date of Last Brhd Test:	01/31/2023	Annual Brhd Completed?	No
Last Brhd Test Results	Initial Surf Csg Pressure: 0	Fluid Type:	NONE
	End Surf Csg Pressure: 0		
Comment:	SUBMIT REPORT		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429189 Type: WELL API Number: 123-35741 Status: PR Insp. Status: PR

<b>Producing Well</b>			
Comment:	PR; valves appear to be in an open position.		
Corrective Action:		Date:	

<b>BradenHead</b>			
Date of Last Brhd Test:	04/12/2023	Annual Brhd Completed?	No
Last Brhd Test Results	Initial Surf Csg Pressure: 16	Fluid Type:	None
	End Surf Csg Pressure: --		
Comment:	SUBMIT REPORT		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 67960345. IT APPEARS ALL PREVIOUS CORRECTIVE ACTIONS ASSIGNED TO THIS LOCATION HAVE BEEN RESOLVED. TWO NEW CORRECTIVE ACTIONS WERE OBSERVED AT THE TIME OF RE-INSPECTION. Please review my findings below for additional information.</p> <p>ECMC Inspection Report Summary  WEATHER CONDITIONS: sunny, dry ground.  On Thursday, May 23, 2024 at approximately 1130, I, Inspector Brittani Santistevan, conducted an on-site inspection at NICHOLS 37N-31HZ (Kerr McGee Oil &amp; Gas Onshore), at location ID: 429182 in WELD COUNTY, Colorado.  While there, I observed a shut in facility.  During this inspection the following possible compliance issues were observed:  1. It appears to be debris on various areas of the tank battery location. Comply with Rule 606. (Corrective Action Date: June 6, 2024) See attached photo #3, 4, 6-8, 10-16 .  2. It appears to be unused equipment near the wellheads. Comply with Rule 606. (Corrective Action Date: June 6, 2024) See attached photos #2, 5.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.  This is a summary of inspection report.</p>	santistb	05/23/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403802603	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6560425">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6560425</a>
714201051	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6560422">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6560422</a>