

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/20/2024

Submitted Date:

05/20/2024

Document Number:

715500039

FIELD INSPECTION FORM

Loc ID 335712	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: <div style="border: 1px solid black; padding: 2px;"> 24 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested </div> <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE </div>																																																																								
Operator Information: ECMC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202																																																																												
Contact Information: <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> </thead> <tbody> <tr> <td>Wilson, Justin</td> <td>(970) 878-3825</td> <td>jrwilson@blm.gov</td> <td></td> </tr> <tr> <td>, Caerus</td> <td>(970) 285-2600</td> <td>COGCC.inspections@caerus oilandgas.com</td> <td></td> </tr> </tbody> </table>					Contact Name	Phone	Email	Comment	Wilson, Justin	(970) 878-3825	jrwilson@blm.gov		, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com																																																													
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General Comment: <div style="height: 150px; border: 1px solid black;"></div>																																																																												

ECMC Inspection Report Summary

On Monday, 05/20/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NESW pad, Location #335712, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502153 on 11/16/23, Insp. #702502308 on 1/29/24 and Insp. #702502527 on 3/26/24. The following Corrective Action is unresolved and original due date will remain:

1. Unused equipment storage.

Refer to Inspection Photo for observed compliance issue.

While there during normal operations the following compliance issue was observed:

1. Both signs at tank battery incorrect.

Refer to Inspection Photo for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Conflicting signs. Both incorrect.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/20/2024
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT			
Comment:	Chemical pump, battery and solar panel. Bottle rack and mat.			
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date:	04/11/2024

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels around G6 & G7 Plugged and Abandoned wells		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree - 11G well		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and Test meters		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	G5 & GS have Intermediate casing		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk and Test unit		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	259652	Type:	WELL	API Number: 103-10112 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	274342	Type:	WELL	API Number: 103-10528 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	274343	Type:	WELL	API Number: 103-10527 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	274344	Type:	WELL	API Number: 103-10526 Status: SI Insp. Status: SI
Idle Well				
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____			
Comment:	Last Production - July 2023 March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	274346	Type:	WELL	API Number: 103-10524 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	279500	Type:	WELL	API Number: 103-10627 Status: PR Insp. Status: PR
Producing Well				
Comment:	March 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	279501	Type:	WELL	API Number: 103-10626 Status: PR Insp. Status: PA

Idle Well		
Purpose: <input type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
<u>Comment:</u> <div>PA Status - November 2023 March 2024 Production Report</div>		
Corrective Action: _____	Date: _____	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279502	Type: WELL	API Number: 103-10625	Status: SI	Insp. Status: PA
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Idle Well		
Purpose: <input type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
<u>Comment:</u> <div>PA Status - December 2023 March 2024 Production Report</div>		
Corrective Action: _____	Date: _____	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
Ditches						
				Material Handling And Spill Prevention		
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403797814	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6555453
715500040	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6555451