

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/07/2024

Submitted Date:

05/17/2024

Document Number:

694500648

FIELD INSPECTION FORM

Loc ID 312756 Inspector Name: NEIDEL, KRIS On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10386
Name of Operator: POC-I LLC
Address: P.O. BOX 51208
City: CASPER State: WY Zip: 82605

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Podio, Rebecca	307-746-6468	rpodio@gmail.com	

General Comment:

ECMC staff; Alex Fischer and Kris Neidel inspected Iles Dome Pit Facility ID #s116587, 116589, and 119213 on 5/7/24. Weather was 60 degrees. The following was observed: fluid in the pit, oil in soil, oil on fluid in pit, no netting on pit, it appeared some dirt was moved inside the pit complex and possible fluid removal. Corrective Actions; Submit a report of work completed on a Supplemental Form 27 (Remediation Number 28244), the last update was March 19, 2024 (doc #403480397). Per Rule 909.b.: Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, Remove debris and trash from in and around facility. Remove old equipment that is lying around the facility and no longer necessary for production (liners, piping, fence post, culverts, old electrical conduit and controls, etc). COA from Doc#403723687, "Operator anticipates the remaining cost for this project to be: \$250,000. Within 30-days of Staff approval of F27 Doc #403723687, Operator to provide a detailed task and cost breakdown for the \$250,000." Response to be provided on a Form 27. Any corrective action(s) from previous inspections that have not been addressed are still applicable See attached See attached Photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	There is some trash around the facility, soda cans and general debris.		
Corrective Action:	Comply with Rule 606.	Date:	05/31/2024
Type	DEBRIS		
Comment:	Equipment no longer necessary for production such as; old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc. are inside and near pit facility.		
Corrective Action:	Remove old equipment that is lying around the facility and no longer necessary for production (old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc). See attached photos.	Date:	05/31/2024

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)	
Oily Soil	Pits	Inadequate			
Comment	Oily Soil in the Pit complex, not stored properly.				
Corrective Action	n Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen per Rule 909.b.			Date:	

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: _____ Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Fluid surface in the Pit was ~80% covered in Oil

Corrective Action: Rule 909.b. Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment: Fencing has a gap on west side of the pit facility complex, this has been previously cited in other inspections

Corrective Action: Comply with Rule 909.g

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: Pit observed not to be netted.

Corrective Action: Rule 1202.a.(4): Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, and (b) the Operator will prevent access by wildlife, including birds and bats, and fence and net, or install other CPW-approved exclusion devices, and Operator will maintain and repair all fences, nets, and CPW-approved exclusion devices

Date: _____

Anchor Trench Present: NO Oil Accumulation: YES 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403795718	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6552618
694500653	photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6552611