

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2024

Submitted Date:

05/23/2024

Document Number:

714201050

FIELD INSPECTION FORM

Loc ID 429182 Inspector Name: Santistevan, Brittani On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 22 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
429184	WELL	PR	01/01/2023	OW	123-35736	NICHOLS 37N-31HZ	PR
429185	WELL	PR	03/01/2022	OW	123-35737	NICHOLS 38N-31HZ	PR
429186	WELL	SI	08/01/2023	OW	123-35738	NICHOLS 15N-31HZ	SI
429187	WELL	PR	03/01/2021	OW	123-35739	NICHOLS 37C-31HZ	PR
429188	WELL	PR	11/01/2018	OW	123-35740	NICHOLS 16N-31HZ	PR
429189	WELL	PR	03/01/2021	OW	123-35741	NICHOLS 15C-31HZ	PR

General Comment:

[THIS IS A FOLLOW UP INSPECTION.](#)

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	debris on various areas of location. See attached photo.		
Corrective Action:	Comply with Rule 606.		Date: <u>06/06/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	
Equipment:			
Type: Other	#		corrective date
Comment:	it appears the equipment remains the same as recorded in previous inspection DOC#: 67960345.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 429184 Type: WELL API Number: 123-35736 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in an open position.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 12/18/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429185 Type: WELL API Number: 123-35737 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valves appear to be in an open position.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 39 Fluid Type: None

End Surf Csg Pressure: --

Comment: SUBMIT REPORT

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429186 Type: WELL API Number: 123-35738 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: SI; valves appear to be in a closed positon.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None

End Surf Csg Pressure: --

Comment: SUBMIT REPORT

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429187 Type: WELL API Number: 123-35739 Status: PR Insp. Status: PR

Producing Well

Comment: PR; valaves appear to be in an open position.

Corrective Action:	Date:
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BradenHead

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: None
 End Surf Csg Pressure: --

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429188 Type: WELL API Number: 123-35740 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 01/31/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 429189 Type: WELL API Number: 123-35741 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 04/12/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 16 Fluid Type: None
 End Surf Csg Pressure: --

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 67960345. IT APPEARS ALL PREVIOUS CORRECTIVE ACTIONS ASSIGNED TO THIS LOCATION HAVE BEEN RESOLVED. TWO NEW CORRECTIVE ACTIONS WERE OBSERVED AT THE TIME OF RE-INSPECTION. Please review my findings below for additional information.</p> <p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Thursday, May 23, 2024 at approximately 1130, I, Inspector Brittani Santistevan, conducted an on-site inspection at NICHOLS 37N-31HZ (Kerr McGee Oil & Gas Onshore), at location ID: 429182 in WELD COUNTY, Colorado. While there, I observed a shut in facility. During this inspection the following possible compliance issues were observed: 1. It appears to be debris on various areas of the tank battery location. Comply with Rule 606. (Corrective Action Date: June 6, 2024) See attached photo #3, 4, 6-8, 10-16 . 2. It appears to be unused equipment near the wellheads. Comply with Rule 606. (Corrective Action Date: June 6, 2024) See attached photos #2, 5.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	05/23/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714201051	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6560422