

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
SEP-16 1976

COLO. OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zarlengo 32-29 (1-67)
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Spindle
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T-1-N, R-67-W
12. COUNTY
Weld
13. STATE
Colo.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 76439 DATE ISSUED 6/7/76

15. DATE SPUDDED 6/14/76 16. DATE T.D. REACHED 6/18/76 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 6/25/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 5056' 5046 GL 19. ELEV. CASINGHEAD 5046'

20. TOTAL DEPTH, MD & TVD 4990' 21. PLUG, BACK T.D., MD & TVD 4956' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Sussex: 4822'-4850'; 4854'-4880'; 4881'-4900'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger Compensated Formation Density IES
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24.0	756	12-1/4	550 Sacks	None
5-1/2	15.5	4990	7-7/8	500 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	4746'	

31. PERFORATION RECORD (Interval, size and number)
Sussex 4822'-4850'; 4854'-4880'; 4881'-4900'
1 JSPF .48" Dig. 76 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Sussex 4822'-4900'	Frac 3883 bbl fluid 45 M# 20-40, 296M# 10-20 sd., Max Press. 2900#, Avg 2600#, Avg Rate 45 BPM

33. PRODUCTION

DATE FIRST PRODUCTION 7/4/76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/6/76	24	14/64		271	764	48	2819

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
370	700		271	764	48	40.1° API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, waiting on contract
TEST WITNESSED BY Gary Cooper

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G.M. Jameson ENGINEER DATE 9 Sept 1976

DVR
EJP
HHM
JAM
JJD
GCH
CGM

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4,821 (+235)	4,821 (+235)

