

## OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
SEP 16 1976

COLO. OIL &amp; GAS CONSERVATION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Champlin Petroleum Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
P.O. Box 1257, Englewood, Colorado 80110						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						Zarlengo 32-29 (1-67)	
At surface SW NE						9. WELL NO.	
At top prod. interval reported below						3	
At total depth						10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 76439						Spindle	
DATE ISSUED 6/7/76						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
12. COUNTY Weld						Sec. 29, T-1-N, R-67-W	
13. STATE Colo.							
15. DATE SPUDDED 6/14/76	16. DATE T.D. REACHED 6/18/76	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 6/25/76	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 5056'	19. ELEV. CASINGHEAD 5046'			
20. TOTAL DEPTH, MD & TVD 4990'	21. PLUG, BACK T.D., MD & TVD 4956'	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY Rotary	CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE		
Sussex: 4822'-4850'; 4854'-4880'; 4881'-4900'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)				
Schlumberger Compensated Formation Density IES			DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	24.0	756	12-1/4	550 Sacks	None		
5-1/2	15.5	4990	7-7/8	500 Sacks	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4746'	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Sussex 4822'-4850'; 4854'-4880'; 4881'-4900'			DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED	
1 JSPF .48" Dig. 76 holes			Sussex 4822'-4900'			Frac 3883 bbl fluid 45 M#	
						20-40, 296M# 10-20 sd., Max	
						Press. 2900#, Avg 2600#.	
						Avg Rate 45 BPM	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
7/4/76		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/6/76	24	14/64		271	764	48	2819
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
370	700		271	764	48	40.1° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented, waiting on contract						Gary Cooper	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED G.M. Jameson				DATE 9 Sept 1976			

See Spaces



50000130

Reverse Side



### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPER, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4,821 (+235)	4,821 (+235)