

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
SEP 16 1976

COLO. OIL & GAS CONSERV. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW NE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zarlengo 32-29 (1-67)
9. WELL NO.
3
10. FIELD AND POOL, OR WILDCAT
Surrey Field SPINDLE
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T-1-N, R-67-W

14. PERMIT NO. 76439 DATE ISSUED 6/7/76
12. COUNTY Weld 13. STATE Colorado

15. DATE SPURRED 6/14/76 16. DATE T.D. REACHED 6/18/76 17. DATE COMPL. (Ready to prod.) 6/25/76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 5056' 19. ELEV. CASINGHEAD 5046'

20. TOTAL DEPTH, MD & TVD 4990' 21. PLUG, BACK T.D., MD & TVD 4956' 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY Rotary Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Sussex 4,822'-4,850', 4,854'-4,880', 4,881'-4,900'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Comp. Form. Density, IES 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	756	12-1/4	550 sx.	None
5-1/2"	15.5#	4,990	7-7/8	500 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	4,746'	

31. PERFORATION RECORD (Interval, size and number)
Sussex 4,822'-4,850', 4,854'-4,880', 4,881'-4,900'
1 JSPF, .48" Diameter, 76 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Sussex 4,822'-4,900'	Frac 3,883 Bbl. Fluid 45M# 20/40, 296M#, 10-20 Sd., Max Press. 2,900#, Avg 2,600#, Avg. Rate 45 BPM

33. PRODUCTION

DATE FIRST PRODUCTION 7/4/76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/6/76	24	14/64		271	764	48	2819

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)
370	700		271	764	48	40.1 Deg. API

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented, waiting on contract TEST WITNESSED BY Gary Cooper

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Glen Jameson TITLE Engineer DATE 13 July 1976

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4821 (+235)	4821 (+235)