

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
SEP 16 1976

COLORADO OIL & GAS SURVEYING COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

76439

DATE ISSUED

6/7/76

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zarlengo 32-29 (1-67)

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Surrey Field SPINDLE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T-1-N, R-67-W

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUDDED 6/14/76 16. DATE T.D. REACHED 6/18/76 17. DATE COMPL. (Ready to prod.) 6/25/76 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 5056' 19. ELEV. CASINGHEAD 5046'

20. TOTAL DEPTH, MD & TVD 4990' 21. PLUG, BACK T.D., MD & TVD 4956' 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY Rotary Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Sussex 4,822'-4,850', 4,854'-4,880', 4,881'-4,900'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Comp. Form. Density, IES

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

DVR

FJP

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT CEMENTED |
|-------------|-----------------|----------------|-----------|------------------|-----------------|
| 8-5/8" | 24# | 756 | 12-1/4 | 550 sx. | None |
| 5-1/2" | 15.5# | 4,990 | 7-7/8 | 500 sx. | None |
| | | | | | JAM |
| | | | | | JID |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|-------|----------------|-----------------|
| | | | | | 2-3/8 | 4,746' | |

31. PERFORATION RECORD (Interval, size and number)

Sussex 4,822'-4,850', 4,854'-4,880',
4,881'-4,900'
1 JSPF, .48" Diameter, 76 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|----------------------|--|
| Sussex 4,822'-4,900' | Frac 3,883 Bbl. Fluid 45M# 20/40, 296M#, 10-20 Sd., Max Press. 2,900#, Avg 2,600#, Avg. Rate 45 BPM |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 7/4/76 | | Flowing | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7/6/76 | 24 | 14/64 | → | 271 | 764 | 48 | 2819 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 370 | 700 | → | 271 | 764 | 48 | 40.1 Deg. API | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented, waiting on contract

TEST WITNESSED BY

Gary Cooper

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Glen Jameson

TITLE

Engineer

DATE 13 July 1976

See Spaces for



50000131

Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|--------|-------------|---------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Sussex | 4821 (+235) | 4821 (+235) |