

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
STATE A41-16	0512310565	CIBP	11/1/2021	11/1/21 CREW AND EQUIP TO LOCATION. HELD SAFETY MTG. SPOTTED IN EQUIP AND RIG. RU SPN 014 AND PUMP AND TANK. RU RPS FOR FLARING OFF GAS. WELL CONTROL. ND WH AND NU BOPS AND TEST. UNLAND TBG. RD RPS. POOH W/ TBG. HELD SAFETY MTG. W/ALL ON LOCATION. RU SPN WIRELINE. PICKED UP JUNK BASKET AND GAUGE RING. TIH AND TAGGED AT 6693'. CALLED ENGINEER WITH RESULTS.. SECURE WELL SDFN
STATE A41-16	0512310565	CIBP	11/2/2021	11/2/21 CREW TO LOC. HELD SAFETY MTG W/ALL ON LOC. RU SPN WIRELINE. PICKED UP CIBP AND TIH. SET CIBP AT 6502' KB. POOH LOAD AND TEST. PICKUP BAILER AND TIH. DUMP 2 SKS CMT ON TOP OF CIBP. RD WIRELINE. PICKUP NC AND SN TIH W/TBG. CIRCULATE WELL BORE CLEAN OF OIL AND GAS. PRE TEST FOR MIT. PRESSURED UP TO 500# AND HELD FOR 15 MIN. GOOD TEST. BLED PRESSURE OFF. LAID DOW 2 JTS. ND BOPS AND NU WH. SECURE WELL CLEAN UP LOC. RDMOL.

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STATE A41-16	0512310565	Abandon Well - Permanent	6/15/2023	CREW TO LOC, JSA, SM, SIP (T - 0, C - 0, S - 0) MI SPOT EQUIPMENT, PSI TEST WCE, SDFN
STATE A41-16	0512310565	Abandon Well - Permanent	6/16/2023	CREW TO LOC, JSA, SM, SIP (T - 0, C - 0, S - 0) FLOW CHECK, ND WH, NU BOP, PSI TEST FLANGE & CSG GOOD TESTS, TOH W/ TBG, PERF CSG @ 2277 & 1777, SET CICR @ 2177,
STATE A41-16	0512310565	Abandon Well - Permanent	6/19/2023	SMJSEA W/ CREW. SICP = 0 PSI / SISCP = 0 PSI. RIH W/ TUBING & STING INTO CICR @ 2177'. CIRCULATE 30 BBLs. MIRU CEMENTERS AND PUMP A TOTAL OF 190 SKS OF CLASS G CEMENT FROM 2277' TO 1777'. LEFT 35 SKS ON TOP OF CICR @ 2177'. RDMO CEMENTERS. POOH W/ TUBING TO 1727' & REVERSE CIRCULATE. POOH W/ TUBING. MIRU E-LINE. RIH & CUT CASING @ 498'. RDMO E-LINE. BEGIN CIRCULATING & NOTICE A FLUID COMING OUT AT SURFACE. SHUT DOWN & DISCUSS W/ OFFICE. RIH W/ TUBING TO 489' 15 JOINTS. LAND TUBING. ND BOP'S & NU A-CAP.
STATE A41-16	0512310565	Abandon Well - Permanent	6/20/2023	CREW TO LOC, JSA, SM, SIP (T - 0, C - 0, S - 0) COMPLETE RD, WAIT ON RELEASE OF NEXT LOCATION. SDFN
STATE A41-16	0512310565	Abandon Well - Permanent	2/6/2024	MOVED RIG FROM THE BASHOR STATE AA16-17, HSM, SPOT IN EQUIPMENT, RU RIG, PUMP, & TANK, PT SF EQUIPMENT, NU BOPS, SB 15JTS OF 2 3/8", ND BOPS & UNLAND CSG, NU BOPS, CIRCULATE HOLE, FLUID CAME OUT FROM BOTTOM OF RIG BEAM, LD 498' OF 4.5" CSG, SHUT IN WELL, CTL
STATE A41-16	0512310565	Abandon Well - Permanent	2/7/2024	CREW TO LOCATION. HELD JSA. SCP: 0 PSI. RIH WITH 2-3/8" TBNG TO 498'. PUMPED 10 BBLs CHEM WASH. MIXED 132 SKS OF CLASS G 15.8# CEMENT + 2% CACL2 AND CELLO FLAKE IN A 27 BBL SLURRY FROM 498' TO 140'. LD TBNG. WOC. RIH AND TAGGED PLUG AT 360'. LD TBNG. SECURED WELL. HELD DEBRIEF AND SDFD.
STATE A41-16	0512310565	Abandon Well - Permanent	2/8/2024	CREW TO LOCATION. HELD SAETY MEETING. 0 PRESSURES ON WELL. PU AND RIH WITH 2-3/8" TBNG AND TAGGED AT 325' WITH 20' OF JNT 11. LD TAG JNT AND RIH WITH 2 - 10' PUP JNTS. WAIT ON CEMENTERS. MIRU AXIS CEMENT SERVICES. HELD SAFETY MEETING. TEST PUMP AND LINES TO 500 PSI. (PIPE LITE 300 PSI) ESTABLISHED CIRCULATION WITH 5 BBLs OF FRESH WATER. MIXED AND PUMPED 175 SKS OF AXIS THIXO BLEND 15.2# 1.31 YIELD CEMENT IN A 40.8 BBL SLURRY. GOOD CIRCULATION THROUGHOUT JOB. CEMENT DID NOT REACH SURFACE IN 8-5/8" CASING. WASHED UP PUMP AND LINES. LD TBNG. WASHED UP STACK. SECURED WELL. BOTTOMED OUT TANKS. HELD DEBRIEF. SDFD.
STATE A41-16	0512310565	Abandon Well - Permanent	2/9/2024	CTL, HSM & START WORK CHECK (IOGP), CHECK FOR BUBBLES NO BUBBLES PRESENT, OR PRESSURE, RDMO TO THE MILLAGE C 15-24

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STATE A41-16	0512310565	Slot Recovery	3/25/2024	NO PRESSURE/BUBBLE TEST ON THE WELLBORE. NO WELLBORE PRESENT AT SURFACE. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
STATE A41-16	0512310565	Slot Recovery	4/16/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.