

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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|-------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 403795864 | | | |
| Date Received: | | | |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 ECMC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-10565-00
 Well Name: STATE A Well Number: 41-16
 Location: QtrQtr: NENE Section: 16 Township: 4N Range: 64W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 62420
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.315955 Longitude: -104.549699
 GPS Data: GPS Quality Value: 2.7 Type of GPS Quality Value: PDOP Date of Measurement: 10/13/2006

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 6552 | 6702 | 11/02/2021 | B PLUG CEMENT TOP | 6502 |
| CODELL | 6820 | 6830 | 10/15/2004 | BRIDGE PLUG | 6802 |
| J SAND | 7274 | 7310 | 03/05/1998 | BRIDGE PLUG | 6900 |

Total: 3 zone(s)

Casing History

Empty box for Casing History.

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | NA | 23 | 0 | 216 | 230 | 216 | 0 | VISU |
| 1ST | 7+7/8 | 4+1/2 | K55 | 11.6 | 0 | 7394 | 300 | 7394 | 6198 | CBL |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6502 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2177 ft. to 1777 ft. Plug Type: CASING Plug Tagged:
 Set 132 sks cmt from 498 ft. to 360 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2277 ft. with 155 sacks. Leave at least 100 ft. in casing 2177 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 325 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 498 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 68
 Surface Plug Setting Date: 02/08/2024 Cut and Cap Date: 04/16/2024

*Wireline Contractor: Ranger & SPN Energy Services *Cementing Contractor: A Plus P&A LLC & AXIS

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Form 17 doc # 403682320
 Form 27 doc # 403419760
 Form 42 doc # 403672764
 Form 44 doc #: flowline will be AB'd
 Existing CIBP @ 6900' (3/5/1998)
 Existing CIBP @ 6802' (10/15/2004)
 Existing CIBP @ 6502' w/ 2 sxs cmt (11/2/2021)
 Existing lower perms @ 2277', shoot upper perms @ 1777' (6/16/2023)
 Existing CICR @ 2177' (6/16/2023)
 Existing Squeeze and pump 190 sxs cmt total = Sting in 155 sxs cmt below and Sting out 35 sxs cmt on top of CICR. TOC @ 1777' (6/19/2023)
 Existing casing cut @ 498' (6/19/2023)
 MIRU 2/6/2024, Stub plug @ 498', w/ 132 sxs cmt, waited 4 hours then Tagged TOC @ 360'
 Surface/Shoe plug @ 325' w/ 175 sxs cmt

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Valerie Danson

Title: Reg Analyst

Date: _____

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| 0 COA | |

ATTACHMENT LIST

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|----------------------|
| 403801157 | OPERATIONS SUMMARY |
| 403801158 | WELLBORE DIAGRAM |
| 403801159 | CEMENT JOB SUMMARY |
| 403801160 | CEMENT JOB SUMMARY |
| 403801161 | WIRELINE JOB SUMMARY |
| 403801162 | WIRELINE JOB SUMMARY |

Total Attach: 6 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)