

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/20/2024

Submitted Date:

05/20/2024

Document Number:

715500039

FIELD INSPECTION FORMLoc ID 335712 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259652	WELL	PR	02/01/2024	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR
274342	WELL	PR	04/01/2022	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR
274343	WELL	PR	03/01/2024	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR
274344	WELL	SI	08/01/2023	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	SI
274346	WELL	PR	02/01/2024	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	PR
279500	WELL	PR	02/01/2024	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR
279501	WELL	PR	10/01/2023	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PA
279502	WELL	SI	11/01/2023	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PA

General Comment:

ECMC Inspection Report Summary

On Monday, 05/20/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Piceance Creek Unit-62S97W 11NESW pad, Location #335712, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502153 on 11/16/23, Insp. #702502308 on 1/29/24 and Insp. #702502527 on 3/26/24. The following Corrective Action is unresolved and original due date will remain:

1. Unused equipment storage.

Refer to Inspection Photo for observed compliance issue.

While there during normal operations the following compliance issue was observed:

1. Both signs at tank battery incorrect.

Refer to Inspection Photo for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Conflicting signs. Both incorrect.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/20/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Chemical pump, battery and solar panel. Bottle rack and mat.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/11/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels around G6 & G7 Plugged and Abandoned wells		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:	Bulk and Test unit		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	G5 & GS have Intermediate casing		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and Test meters		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree - 11G well		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 259652 Type: WELL API Number: 103-10112 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 274342 Type: WELL API Number: 103-10528 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 274343 Type: WELL API Number: 103-10527 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 274344 Type: WELL API Number: 103-10526 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: [Last Production - July 2023](#)
[March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 274346 Type: WELL API Number: 103-10524 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279500 Type: WELL API Number: 103-10627 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2024 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279501 Type: WELL API Number: 103-10626 Status: PR Insp. Status: PA

Idle Well		
Purpose: <input type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
<u>Comment:</u> <div>PA Status - November 2023 March 2024 Production Report</div>		
Corrective Action: _____	Date: _____	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 279502	Type: WELL	API Number: 103-10625	Status: SI	Insp. Status: PA
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Idle Well		
Purpose: <input type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____
<u>Comment:</u> <div>PA Status - December 2023 March 2024 Production Report</div>		
Corrective Action: _____	Date: _____	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Drains						
				Material Handling And Spill Prevention		
Ditches						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500040	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6555451