

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403787751

Date Received:

05/20/2024

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

486762

**SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

Name of Operator: SCOUT ENERGY MANAGEMENT LLC	Operator No: 10779	<b>Phone Numbers</b>
Address: 13800 MONTFORT DRIVE SUITE 100		Phone: (970) 501-5157
City: DALLAS State: TX Zip: 75240		Mobile: (970) 620-34546
Contact Person: Chris Patterson		Email: chris.patterson@scoutep.com

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 403787751

Initial Report Date: 05/13/2024 Date of Discovery: 05/11/2024 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR SESE SEC 15 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.136319 Longitude: -108.937339

Municipality (if within municipal boundaries): County: RIO BLANCO

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: FLOWLINE SYSTEM

Facility/Location ID No

Spill/Release Point Name: AC McLaughlin 64X Flowline

Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Clear, Sunny 60 Degrees F

Surface Owner: FEDERAL

Other(Specify): BLM

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On May 11, about 11:30 AM there was a flowline leak discovered on AC McLaughlin 64x after investigating a low flowline pressure alarm. Produced injection water and trace oil were release to ground. All fluids stayed on well pad location. Once it was discovered the operator immediately shut the well in and contained leak on location. All proper notifications were made, repair and clean up plans were made.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
	Entrada Inc.	Tim Dobransky	-	Emailed
	CPW	Garrett Smith	-	Emailed
5/11/2024	Rio Blanco County	Eddie Smercina	-	Emailed
5/11/2024	ECMC	Kris Neidel	970-846-5097	Left VM

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_

Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_

Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location     Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 05/20/2024

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	<u>4</u>	<u>4</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: Oil spilled and recovered was .23-system will not allow decimals.

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)     Soil     Groundwater     Surface Water     Dry Drainage Feature

Surface Area Impacted:    Length of Impact (feet): 20    Width of Impact (feet): 12

Depth of Impact (feet BGS): 5    Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Field measured with tape/wheel

Soil/Geology Description:

High Clay

Depth to Groundwater (feet BGS) 3320    Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	_____	None	<input checked="" type="checkbox"/>	Surface Water	_____	None	<input checked="" type="checkbox"/>
Wetlands	_____	None	<input checked="" type="checkbox"/>	Springs	_____	None	<input checked="" type="checkbox"/>
Livestock	_____	None	<input checked="" type="checkbox"/>	Occupied Building	_____	None	<input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

All Fluids stayed on well pad location. All distances above were obtained from the COGCC online GIS system. Depth of impact (line failure) was approximately 5 feet below grade. A below the pipe soil sample will be taken to show vertical delineation. Additional soil samples will also be taken along spill path and areas, all liquids were removed with a vac-truck.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
    - Horizontal and Vertical extents of impacts have been delineated.
    - Documentation of compliance with Table 915-1 is attached.
    - All E&P Waste has been properly treated or disposed.
  - Work proceeding under an approved Form 27 (Rule 912.c).  
Form 27 Remediation Project No: \_\_\_\_\_
  - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

On May 11, about 11:30 AM there was a flowline leak discovered on AC McLaughlin 64x after investigating a low flowline pressure alarm. Produced injection water and trace oil were release to ground. All fluids stayed on well pad location. Once it was discovered the operator immediately shut the well in and contained leak on location. All proper notifications were made, repair and clean up plans were made

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Patterson  
 Title: Sr. HSE Coordinator Date: 05/20/2024 Email: chris.patterson@scoutep.com

<u>COA Type</u>	<u>Description</u>
	There was no surface owner notice. The operator informed ECMC via email that this is because the spill being below BLM reporting threshold and quarterly report is provided to BLM of non-reportable spills.  The notice of surface owner is required by ECMC rule and is independent of any BLM requirement .  Per 912.b.(8) provide notice of spill to the surface owner.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill. Provide all pipeline integrity data to the COGCC Western Integrity Inspector, Mike Longworth at (970) 812-7644 or michael.longworth@state.co.us
2 COAs	

### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403787751	SPILL/RELEASE REPORT(I/S)
403796016	AERIAL IMAGE
403796017	PHOTO DOCUMENTATION
403796213	FORM 19 SUBMITTED

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Assess the nature and extent of contamination with confirmation surface water and soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 915-1. Provide documentation in either a Supplemental Form 19 if cleaned up within 90 days. Spills open longer than 90 days require a Form 27. Documentation must include a figure showing spill area with sample locations plus laboratory results.	05/20/2024

Total: 1 comment(s)