

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2024

Submitted Date:

05/17/2024

Document Number:

694500648

**FIELD INSPECTION FORM**Loc ID 312756 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10386

Name of Operator: POC-I LLC

Address: P.O. BOX 51208

City: CASPER State: WY Zip: 82605

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

7 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Podio, Rebecca	307-746-6468	rpodio@gmail.com	

**General Comment:**

ECMC staff; Alex Fischer and Kris Neidel inspected Iles Dome Pit Facility ID #s116587, 116589, and 119213 on 5/7/24. Weather was 60 degrees. The following was observed: fluid in the pit, oil in soil, oil on fluid in pit, no netting on pit, it appeared some dirt was moved inside the pit complex and possible fluid removal. Corrective Actions; Submit a report of work completed on a Supplemental Form 27 (Remediation Number 28244), the last update was March 19, 2024 (doc #403480397). Per Rule 909.b.: Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, Remove debris and trash from in and around facility. Remove old equipment that is lying around the facility and no longer necessary for production (liners, piping, fence post, culverts, old electrical conduit and controls, etc). COA from Doc#403723687, "Operator anticipates the remaining cost for this project to be: \$250,000. Within 30-days of Staff approval of F27 Doc #403723687, Operator to provide a detailed task and cost breakdown for the \$250,000." Response to be provided on a Form 27. Any corrective action(s) from previous inspections that have not been addressed are still applicable See attached See attached Photos.

Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:				Date: _____
Corrective Action:				
Good Housekeeping:				
Type	DEBRIS			
Comment:	Equipment no longer necessary for production such as; old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc. are inside and near pit facility.			
Corrective Action:	Remove old equipment that is lying around the facility and no longer necessary for production (old liners, old piping, old fence post, old culverts, old electrical conduit and controls, etc). See attached photos.			Date: 05/31/2024
Type	TRASH			
Comment:	There is some trash around the facility, soda cans and general debris.			
Corrective Action:	Comply with Rule 606.			Date: 05/31/2024
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:



Environmental					
<b>Waste Management:</b>					
Type	Management	Condition	GPS (Lat) (Long)		
Oily Soil	Pits	Inadequate			
Comment	Oily Soil in the Pit complex, not stored properly.				
Corrective Action	n Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen per Rule 909.b.				Date:
<b>Spill/Remediation:</b>					
Comment:					
Corrective Action:					Date: _____
Emission Control Burner (ECB): _____					
Comment:					
Pilot: _____	Wildlife Protection Devices (fired vessels): _____				

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment: Fluid surface in the Pit was ~80% covered in Oil

Corrective Action

Rule 909.b. Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen

Date:

**Fencing:**Fencing Type: Livestock

Fencing Condition:

Comment: Fencing has a gap on west side of the pit facility complex, this has been previously cited in other inspections

Corrective Action

Comply with Rule 909.g

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment: Pit observed not to be netted.

Corrective Action

Rule 1202.a.(4): Operator will immediately remove any accumulation of oil or condensate, including free product or hydrocarbon sheen, and (b) the Operator will prevent access by wildlife, including birds and bats, and fence and net, or install other CPW-approved exclusion devices, and Operator will maintain and repair all fences, nets, and CPW-approved exclusion devices

Date:

Anchor Trench Present: NOOil Accumulation: YES

2+ feet Freeboard:

Comment:

Corrective Action

Date:

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500653	photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6552611">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6552611</a>