

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2024

Submitted Date:

05/14/2024

Document Number:

715500014

FIELD INSPECTION FORMLoc ID 313419 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 77900

Name of Operator: SHAWNEE OIL DEVELOPMENT CO INC

Address: P O BOX 300

City: KEVIN State: MT Zip: 59454

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

15 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Hawkins, Jim	(406) 873-5277	jhawkins@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223623	WELL	PR	09/01/2023	OW	081-60020	USA SHAW 19	PR

General Comment:**ECMC Inspection Report Summary**

On Monday, 05/13/2024, Inspector Kirby Burchett, conducted a routine field inspection at Shawnee Oil Development Inc on the USA Shaw #19 well, Location #313419, in Moffat County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
 2. Missing tank labels.
 3. Incomplete sign at wellhead.
 4. Incomplete sign at tank battery.
 5. No above ground access to Bradenhead.
 6. Oil seepage roughly 20' from wellhead.
 7. Leaking union on flowline at wellhead.
 8. PVC plug leaking on tank valve.
 9. Stained soil at tank and wellhead area.
 10. Tank berm maintenance needed to retain 150% tank capacity.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank missing required labels		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: 05/24/2024
Type	BATTERY		
Comment:	Sign at tank battery missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 06/14/2024
Type	WELLHEAD		
Comment:	Sign at wellhead missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: 06/14/2024

Emergency Contact Number:

Comment: 406-873-5277

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: 05/21/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	PVC plug and valve leak on production tank		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 05/29/2024
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Union leak on wellhead. Stained soil 20' +/- West of wellhead on downslope.		
Corrective Action:	Determine cause of leak (cellar?), repair, remove and properly dispose of oily waste and impacted soil.		Date: 05/29/2024

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		

Comment: Livestock wire					
Corrective Action:				Date:	

Equipment:

Type: Bradenhead		# 0			corrective date
Comment: Bradenhead inaccessible above ground level					
Corrective Action: Install appropriate fittings to allow Bradenhead visual inspection.				Date: 05/24/2024	
Type: Deadman # & Marked		# 2			
Comment: 2 unmarked anchors					
Corrective Action: All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.				Date: 05/28/2024	
Type: Other		# 1			
Comment: Wellhead. Rod string clamped off on top of wellhead.					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment: 37' x 45' berm is questionable to hold 150% of 300 bbl tank capacity				
Corrective Action: Repair or install berms or other secondary containment devices.				Date: 06/03/2024

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	223623	Type:	WELL	API Number:	081-60020	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	March 2024 Production Report								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500019	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6547880