

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2024

Submitted Date:

05/05/2024

Document Number:

708302122

FIELD INSPECTION FORMLoc ID 335042 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283419	WELL	PR	07/31/2010	GW	045-11921	FEDERAL SG 341-26	PR
283420	WELL	PR	07/31/2010	GW	045-11923	FEDERAL SG 541-26	PR
283421	WELL	PR	07/31/2010	GW	045-11922	FEDERAL SG 41-26	PR
283422	WELL	PR	07/31/2010	GW	045-11920	FEDERAL SG 441-26	PR
296293	WELL	PR	07/31/2010	GW	045-15976	FEDERAL SG 42-26	PR
296294	WELL	PR	07/31/2010	GW	045-15977	FEDERAL SG 442-26	PR
296295	WELL	PR	07/31/2010	GW	045-15978	FEDERAL SG 342-26	PR
296296	WELL	PR	07/31/2010	GW	045-15979	FEDERAL SG 542-26	PR
412012	WELL	PR	01/11/2010	GW	045-18419	FEDERAL SG 534-23	PR

General Comment:**COGCC Inspection Report Summary**

On 5/2/2024 at approximately 11:20, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/26NENE at Location ID #335042 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location				
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/(970) 285-9377			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Hog panels			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Hog panels			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 9			corrective date
Comment:				
Corrective Action:				Date:

Type: Bradenhead	# 9		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 283419	Type: WELL	API Number: 045-11921	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 283420	Type: WELL	API Number: 045-11923	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 283421	Type: WELL	API Number: 045-11922	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 283422	Type: WELL	API Number: 045-11920	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 296293	Type: WELL	API Number: 045-15976	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 296294	Type: WELL	API Number: 045-15977	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 296295	Type: WELL	API Number: 045-15978	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 296296	Type: WELL	API Number: 045-15979	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	412012	Type:	WELL	API Number:	045-18419	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
Compaction	Fail					Lack of stabilization
		Gravel				
Berms						
		Culverts				
		Compaction				
Check Dams						
Other	Fail					Insufficient tracking BMPs
Sediment Traps						
Gravel						
		Sediment Traps				
		Check Dams				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 05/20/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403779854	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536776
708302123	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6536773